

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ...5783
 Name ...Galloway Drilling Co., Inc.
 Address ...340 Broadway Plaza Bldg.
 ...105 S. Broadway
 City/State/Zip ...Wichita, KS...67202

Purchaser...none

Operator Contact Person ...Susan Smith
 Phone ... (316) 263-1793

Contractor: License # ...5783
 Name ...Galloway Drilling Co., Inc.

Wellsite Geologist...Casey Galloway
 Phone... (316) 267-7355

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

.7./22/85. .7./31/85. .7./31/85.
 Spud Date Date Reached TD Completion Date
 .3680'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at...249 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

API NO. 15-...065-22,214

County...Graham

SE. NW. SE. Sec. 1. Twp. 7. S. Rge. 21. ☐ East
☒ West

1650 Ft North from Southeast Corner of Section
 1650 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

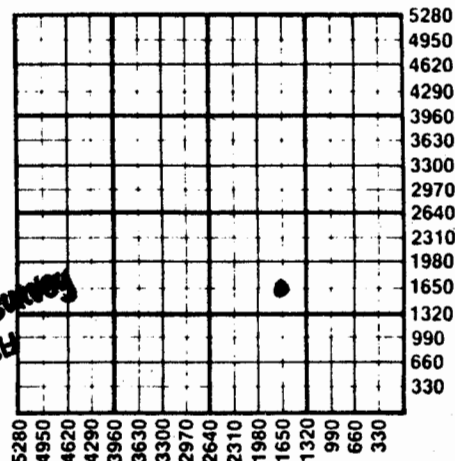
Lease Name...Trexler Well #...1

Field Name.....

Producing Formation...none

Elevation: Ground...2133 KB...2138

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
 Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☒ Other (explain)...Cecil Roy...(irrigation well)
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Galloway Drilling Co., Inc. Lease Name Trexler Well # 1Sec. 1 Twp. 7S Rge. 21 ☐ East ☒ West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

DST #1 3334-3390 15-45-60-45
 Rec. 1225' muddy water, IFP 107/252,
 FFP 310/618, SIP 1194-1145

DST #2 3396-3420 15-45-90-45
 Rec. 180' muddy salt water, IFP 28/38
 FFP 58/107, SIP 1213-1090

DST #3 3490-3569 15-45-15-45
 Rec. 5' mud, IFP 38/38, FFP 42/42,
 SIP 300-165

DST #4 3594-3640 30-45-30-45
 Rec. 10' mud, IFP 38/38, FFP 38/38,
 SIP 233-87

Name	Top	Bottom
Anhydrite	1737	+ 401
Base Anhydrite	1769	+ 369
Topeka	3120	- 982
Heebner	3334	-1196
Toronto	3356	-1218
Lansing	3368	-1230
Arbuckle	3620	-1482
RTD	3680	-1542

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	12.1/4"	8.5/8"	24#	249'	common	185	60/40 pozz, 3% CACL

2% gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
none		none	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
none					

Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....