WELL LOG BUREAU — KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

60236

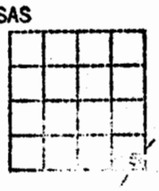
Company. TEXAS CO.
Farm. R.F.Fitch No. 1.

SEC. 2 T. 7 R. 21 W
S Ec SE
330'fEL 330'fSL SE¼

Total Depth. 3740' PB 3405'
Comm. 5-12-44 Comp. 6-21-44
Shot or Treated.
Contractor. Parker Drlg.Co.
Issued. 8-5-44

Rotary 0-3740
Cable 3740 for perf.

County. Graham
KANSAS



CASING:
10¾" 57' Cem.
9 5/8" 1711' Cem.
5½" 3740' Cem.

Elevation.

Production. Dry

Figures Indicate Bottom of Formations.

cellar	9'11"	Reacidized 3000 gals.
surface soil	40	Swbbd dwn--now swbbng
sand	69	18 bbls. S.O. Oil de-
shale & shells	1106	creased Per Hour
shale & lime	1275	Abandoned.
sand & shells	1500	
shale & shells	1565	
shale & red rock	1688	
shale & shells	1764	
anhydrite	1830	
shale & shells	2070	
shale sdy & shells	2140	
shale & shells	2355	
lime	2380	
shale & lime shells	2560	
lime	2745	
lime brkn	2820	
lime	2895	
lime w/shale strks	2935	
lime brkn	2985	
shale & shells	3040	
lime	3178	
shale	3296	
lime sft	3318	
lime	3640	
shale	3700	
lime	3740	
Total Depth.		
PB to 3405		

Cored at 3740
Ran Schlumberger Survey at 3740'. Tops O.K.
Rigged up Cable Tools @ 3740 for perforate. Perf 3686-94 w/21 shots. Sm S.O. 3688-91
Acidized w/500 gals. formation tight. Cleaned out hole, no show after acid
Perf.3430-36--6 shots no show
Perf.3478-86--30 shots S. O.
Acidized w/1000 gals.
Swbbd dwn after 12 hrs.
2½-3 BW very sm sh oil
Perf. 3496-3502 swbd 3 B.fluid- very little oil
Perf.3426-30--10 shots
3440-44-- 9 shots
3437-91--10 shots
3473-77--10 shots
3494-96--10 shots
3498-3502--9shots
3496-99-- 7 shots
No Show of Oil

Plugged back to 3405. Perf.
3390-3402--44 shots. 150' fluid- good sh oil w/wtr
Acidized w/3000 gals. Swb dwn 150' fluid- some oil&gas