

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5131
Name Thunderbird Drilling, Inc.
Address P.O. Box 780407
City/State/Zip Wichita, KS 67278

Purchaser NCRA

Operator Contact Person Burke Krueger
Phone (316) 685-1441

Contractor: License # 5145
Name Dreiling Oil, Inc.

Wellsite Geologist Steve Parker
Phone (316) 263-5172

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

5-7-87 5-15-87 6-4-87
Spud Date Date Reached TD Completion Date

3752'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 423 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 0.....feet depth to 423' w/ 225 SX cmt
Cement Company Name
Invoice #

API NO. 15-065-22,370 2-7-21W

County Graham

SE SE NW Sec 2 Twp 7 Rge 21 East
..... West

2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

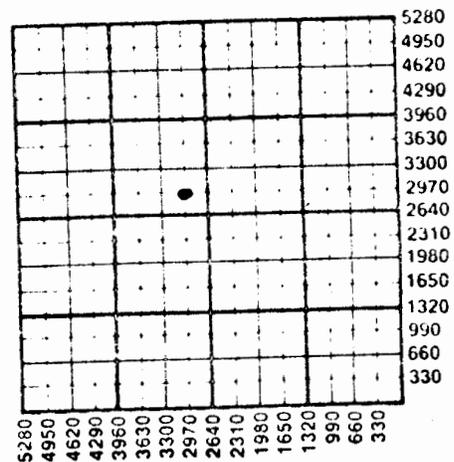
Lease Name Pruitt B Well # 2

Field Name

Producing Formation Lansing-Kansas City

Elevation: Ground 2209' KB 2214'

Section Plat



X

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 2970' Ft North from Southeast Corner
2310 Ft West from Southeast Corner
(Stream, pond etc.)
Sec 3 Twp 7S Rge 21 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

SIDE TWO

Operator Name Thunderbird Drilling, Inc. Lease Name Pruitt B Well # 2

Sec. 2 Twp. 7 Rge. 21 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

See Attachment

Name	Top	Bottom
Anhydrite	1834 + 380	
B/Anhydrite	1865 + 349	
Topeka	3198 - 984	
Heebner	3404 -1190	
Toronto	3426 -1212	
Lansing-Kansas City	3438 -1224	
Base Kansas City	3631 -1417	
Conglomerate Sd	3677 -1453	
Eros. Arbuckle	3676 -1462	
Rg. Sand	3706 -1492	
PreCambrian	3720 -1506	
RTD	3755 -1541	
LTD	3752 -1538	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		423'	60/40 poz.	225	
Production	7 7/8"	5 1/2"		3751'	EA2	150	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3706-3715	A 500 MSA	3706-3715
2	3584-88 & 3595-3601	A 500 MA + BS	3584-3601
2	3514-20	A 500 MA -	3514-20
2	3490-96	A 500 MA + 2000 15% NE	3496-96
2	3442-3448		

TUBING RECORD Size 2 3/8" Set At 3590 Packer at Liner Run Yes No