

7-12-21W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

LL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6278
name PETX Petroleum Corporation
address 1616 Glenarm Place, Suite 1700
City/State/Zip Denver, CO 80202

Operator Contact Person Robert E. Johnson
Phone (303) 629-1098

Contractor: license # 6033
name Murfin Drilling Company

Wellsite Geologist Terry McLeod
Phone 316-265-6431

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
2/1/85 2/7/85 2/7/85
Spud Date Reached TD Completion Date
3760
Total Depth PBTD

Amount Surface Pipe Set and Cemented at 304 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 304 feet depth to surface w/ 250 SX cmt

Wireline Log Recd

API NO. 15-065-22,053
County Graham
SW SW NE Sec 7 Twp 7S Rge 21 West

2990 Ft North from Southeast Corner of Section
2240 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

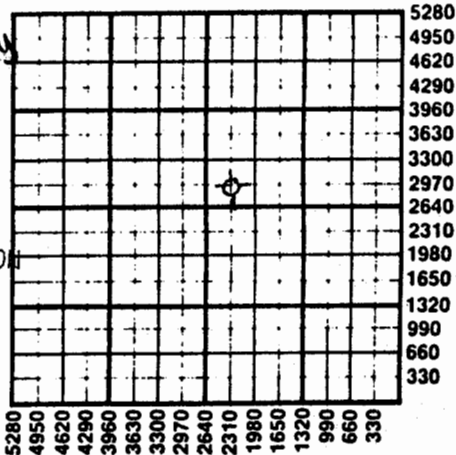
Lease Name Davis Well# 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2158 KB 2164

Section Plat



State Geological Survey
WICHITA BRANCH
RECEIVED
MAY 20 1985
STATE CORPORATION COMMISSION

MAY 13 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) Murfin hauled from Larry
Worcester, Hill City (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

WELL LOG

P.

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

See attached geologist's report

See attached geologist's report

MAY 2 1935
State Geological Survey
RECEIVED
STATE CORPORATION COMMISSION
MAY 13 1935
CONSERVATION DIVISION
Wichita, Kansas

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, size hole drilled, size casing set (in O.D.), weight lbs/ft., setting depth, type of cement, # sacks used, type and percent additives. Row 1: surface, 1 1/4", 8 5/8", 24, 304, 60/40poz, 250, 2%cc 3%gel.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: shots per foot, specify footage of each interval perforated, (amount and kind of material used), Depth.