

COPY

2596

11-7-21W

Ind

CONFIDENTIAL

RELEASED

DEC 13 1991

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30080

Name: Honey Oil Co., Inc.

Address 401 East Douglas - Suite 505

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: L. V. Bell

Phone (316) 265-7300

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Tim Priest

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWD: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

07-02-90 07-08-90 07-09-90

Spud Date Date Reached TD Completion Date

API NO. 15- 065-22,582

County Graham FROM CONFIDENTIAL

SE SW NW Sec. 11 Twp. 7 Rge. 21 East West

2970 Ft. North from Southeast Corner of Section

4290 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Benoit Well # 1

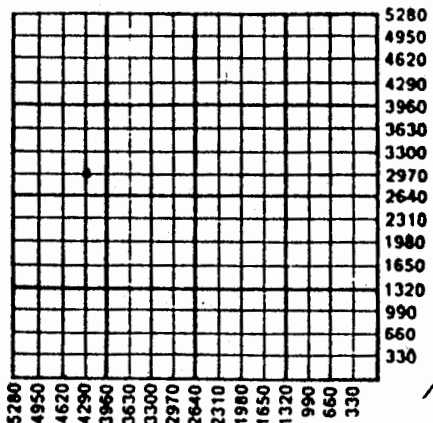
Field Name _____

Producing Formation _____

Elevation: Ground 2127 KB 2136

Total Depth 3580 PBDT _____

NOV 2 1990
RECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas



ALT II OPA

Amount of Surface Pipe Set and Cemented at 272 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Parkway Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-108 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. V. Bell

Title President Date 11-20-90

Subscribed and sworn to before me this 20 day of November, 1990.

Notary Public Amy E. Coffman

to Commission Expires 6/28/94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

CONFIDENTIAL

SIDE TWO

Operator Name Honey Oil Co., Inc. 23-200 Lease Name Benoit # 1
 Sec. 11 Twp. 7 Rge. 21 East West County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of logs.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Name	Formation Description	
	Top	Bottom
Anhydrite	1717'	419
Queen Hill	3291	1155
Heebner	3346	1210
Toronto	3366	1230
Lansing	3379	1243
Muncie Creek	3496	1360
B/KC	3576	1440
Arbuckle	NI	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing (Set in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	272'	60/40poz	170	2% gel 3% cc
Plug	7 7/8"	8-5/8"	20#	3580'	60/40poz	185	6% gel 4% FLO-seal

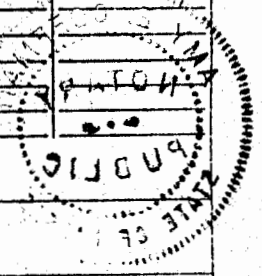
Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Coningled Other (Specify) _____

Production Interval _____





COPY

Honey Oil Co. Inc.

11-7-21W

CONFIDENTIAL
RELEASED
DEC 13 1991

FROM CONFIDENTIAL

DRILL STEM TEST

#1 Benoit
SE SW NW Sec. 11, T7S-R21W
Graahm County, Kansas

DST #1

3372' - 3390' Lansing "A" Zone
30/30/30/30
1st open: Weak blow - died in 5 min.
Recovery: 60' mud
FPs: 33-33#/45-55#
SIPS: 1019/865#
HSPS: 1680/1647#
BHT: 110°

RECEIVED
STATE CORPORATION COMMISSION

NOV 21 1990

CONSERVATION DIVISION
Wichita, Kansas

DST #2

3403' - 3403'
Lansing "B" Zone
30/45/45/45'
1st open: Very weak blow thru out 1/2"
Recovery: 215' water & mud
Chlorides; 38,000 PPM
FPS: 33-88#/100-144#
SIPS: 853/853#
HSPS: 1735/1702#

DST #3

3430' - 3466' Lansing "D,E,F," Zones
30/45/60/90
1st open: Very weak blow thru out 1/2"
Recovery: 250' water & mud
Chlorides: 47,000 PPM
FPS: 33-88#/100-144#
SIPS: 853#/853#
HSPS: 1735#/1702#

DST #4

3490'-3580' Lansing "H,I,J,K,L," Zones
30/30/30/30
Recovery: 5' mud
FPS: 22#=22#/33#-33#
SIPS: 77#/66#
HSPS: 1768#/1746#
BHT: 112°