

COPY

SIDE ONE

11-7-21W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30080Name: Honey Oil Co., Inc.Address 401 E. Douglas, Suite 505City/State/Zip Wichita, KS 67202Purchaser: Clear Creek, Inc.Operator Contact Person: L. V. BellPhone (316) 265-7300Contractor: Name: Duke Drilling Co., Inc.License: 5929Wellsite Geologist: Joe Baker

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ Temp. Abd.☐ Gas ☐ Inj ☐ Delayed Comp.☐ Dry ☐ Other (Core, Water Supply, etc.)

OWWO: old well info as follows:

Operator: _____

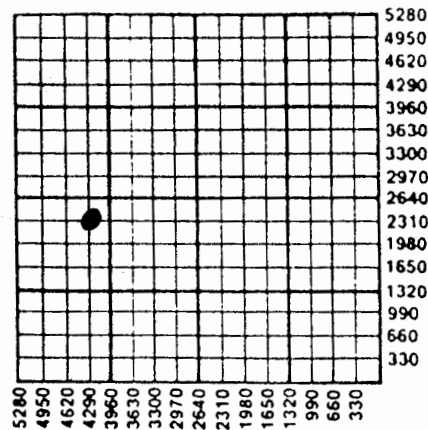
Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable5/12/90 5/18/90 6/4/90

Spud Date Date Reached TD Completion Date

API NO. 15- 065-22,573County GrahamNE NW SW Sec. 11 Twp. 7 Rge. 21 East West2310 Ft. North from Southeast Corner of Section4290 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name Napue Well # 1Field Name WildcatProducing Formation LKC, Marmaton, Arb.Elevation: Ground 2138' KB 3146'Total Depth 3700' PBSD _____Amount of Surface Pipe Set and Cemented at 271' FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set 1729' FeetIf Alternate II completion, cement circulated from 1729'feet depth to SURFACE w/ 435 SX 69/35 AB2 SX cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with. The statements herein are complete and correct to the best of my knowledge.

Signature L. V. BellTitle President Date 8/6/90Subscribed and sworn to before me this 6 day of August, 19 90.Notary Public Carmy E. CoffmanDate Commission Expires 6/28/94

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Drillers TimeLog Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☒ Other
(Specify)

NP 8907 C08905

11-7-21W

CCOY

SIDE TWO

Operator Name Honey Oil Co., Inc. Lease Name Nanpue Well # 1
Sec. 11 Twp. 7 Rge. 21 ☐ East ☒ West
County Graham

REMARKS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☒ Yes ☐ No	Formation Description ☒ Log ☐ Sample Name Top Bottom Anhydrite 1735 (+412) Heebner 3354 (-1207) Toronto 3375 (-1228) Lansing 3387 (-1240) BKC 3584 3484 (-1437) Arbuckle 3671 (-1924)
Samples Sent to Geological Survey	☐ Yes ☒ No	
Core Taken	☐ Yes ☒ No	
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	

CASING RECORD ☒ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	271'	60/40 poz	175	2% gel 3% cc
1st Stage Prod	7 7/8"	4 1/2"	10.5#	3710'	60/40 pox	150	10% salt, 500 gal mud Flush Ahead

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Feet Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3388'-3392' LCC	1500 gal Demulsion Acid,	3388'
2	3458'-3462' KC	412 Inhibitor	
2	3564'-3568' KC	250 gal 15% Mud Acid, 1500 gal 15% NE	3458
2	3578'-3582' MAXIMON	1000 gal 15% NE	3578
		2000 gal 15% NE	3564
		250 gal 15% Mud Acid	3578

Casing Record		Size 2 3/8"	Set At 3470'	Packer At 3553'	Liner Run ☐ Yes ☒ No			
Date of First Production 6/08/90	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)							
Estimated Production Per 24 Hours	Oil 11 1/4	Bbls.	Gas 5	Mcf	Water 5	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: ☐ Vented ☐ Sold ☒ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled ☐ Other (Specify) _____

Production Interval _____



Honey Oil Co. Inc.

11-7-21W

CRGINAY

DST REPORTS

#1 Napue
Sec.11, T7S, R21W
Graham County, Kansas

DST #1
3290'-3350'
15/45/15/60
Initail Flow Period Strong Blow
Final Flow Period Strong Blow
Rec: 840' Muddy Water w/ few Oil Spks
Chlorides 37000 PPM
IHP: 1631
IFP: 92#/220#
ICP: 942
FFP: 271#/371#
FCP: 939
FHP: 1626
Temp: 109 Degrees F

DST #2
3374'-3393'
35/42/30/60
Initial Flow period strong blow.
Bottom of bucket in 20 minutes
Final flow period strong blow
10 inches in bucket
Rec: 30' CO, 60' HOCM (40% Oil 60% Mud)
60' OCM (10% oil, 85% Mud 5% Gas)
60' OCM (10% Oil, 90% Mud)
IHP: 1681
IFP: 117#/117#
ICP: 1160
FFP: 129#/129#
FCP: 1156
FHP: 1681

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DST #3

3400'-3430'

30/30/15/30

Initial Flow Period Weak Blow

Dead in 20 Minutes

Final Flow Period No Blow

Rec: 60' Drilling Mud w/Few spts Oil

IHP: 1740

IFP: 50#/55#

ICP: 1108

FFP: 78#/78#

FCP: 1111

FHP: 1740

Temp: 110 Degrees F

DST #4

3425'-3463'

50/48/60/60

Initial Flow Period Weak Blow

1/4 inch in Bucket Throughout

Final Flow Period Weak Blow

1 inch in Bucket

Rec: 60' CO (39 Gravity Corr)

90' OCM (15% oil, 85% mud)

IHP: 1753

IFP: 47#/73#

ICP: 929

FFP: 93#/93#

FCP: 923

FHP: 1733

Temp: 111 Degrees F

10 - 8 1990