

SIDE ONE

12-7-21W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8000
 Name PanCanadian Petroleum Company
 Address Post Office 929
 Denver, CO 80201
 City/State/Zip

Purchaser Inland Crude

Operator Contact Person Glen Jameson
 Phone (303) 825-8371

Contractor: License # 5418
 Name Allen Drilling Company

Wellsite Geologist Carroll Van Buskirk
 Phone (316) 262-5646

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SMD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

12/14/85 12/22/85 2/2/86
 Spud Date Date Reached TD Completion Date
 3670' 3627'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 300 feet
 Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
 If yes, show depth set 1703' feet
 If alternate 2 completion, cement circulated
 from 1703 feet depth to 0 w/ 415 SX cmt

METHOD OF COMPLETION

Disposition of gas: ☐ Vented
☐ Sold
☒ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled

API NO. 15-065-22,283
 County Graham

SW NE SE Sec. 12 Twp. 7 Rge. 21 ☐ East
☒ West

1650 Ft North from Southeast Corner of Section
 990 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

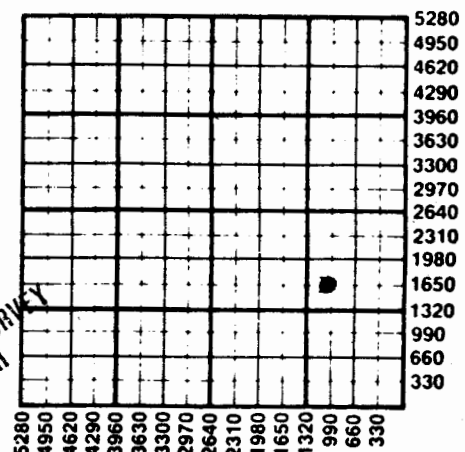
Lease Name WILBER 43-12 Well # 1

Field Name West Lesage

Producing Formation Lansing/Kansas City

Elevation: Ground 2102 KB 2107

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # N/A

☐ Groundwater Ft North from Southeast Corner
 (Well) Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☒ Surface Water 1350 Ft North from Southeast Corner
 (Stream, pond etc.) 990 Ft West from Southeast Corner
 Sec 12 Twp 7 Rge 21 ☐ East ☒ West

☐ Other (explain)
 (purchased from city, R.W.D. #)

Production Interval

Perfs. as specified

above

SIDE TWO

Operator Name PanCanadian Petroleum Company..... Lease Name..... Wilber 43-12..... Well #..... 1.....

Sec..... 12..... Twp..... 7..... Rge..... 21..... ☐ East
☒ West County..... Graham.....

Date of First Production February 2, 1986	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....				
Estimated Production Per 24 Hours	Oil 111 Bbls	Gas TSTM MCF	Water 61 Bbls	Gas-Oil Ratio TSTM CFPB	Gravity 88° API

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1: 3239-50'. 15-45-60-90. Rec'd 810' SW, HP 1644-1642, SIP 901-901, IFP 67-139, FFP 192-409.
 DST #2: 3287-3350'. 20-45-60-90. Rec'd 930' GIP, 810' oil, 180' HOCM. HP 1709-1662, IFP 108-166, FFP 215-400, SIP 1197-1186.
 DST #3: 3351-76'. 15-48-60-93. Rec'd 1230 GIP, 1290 oil, HP 1740-1712, SIP 965-958, IFP 185-216, FFP 305-508.
 DST #4: 3384-3430'. 15-45-60-90. Rec'd 370 GIP, 124' oil, 124' MCO, 124' OCM, HP 1683-1675. SIP 926-919, IFP 79-85, FFP 123-150.
 DST #5: 3467-3500'. 15-45-55-90. Rec'd 150' oil, 180' MCO, HP 1735-1687, SIP 919-926, IFP 79-79, FFP 110-144.
 DST #6: 3509-3530. 15-45-60-34. Rec'd 3' mud w/sli oil stn. HP 1773-1745, SIP 59-70, IFP 56-56, FFP 55-55.
 DST #7: 3547-90'. 15-42-60-84. Rec'd 10' WOSM, HP 1768-1751, SIP 599-656, IFP 41-41, FFP 58-80.

Name	Top	Bottom
Stone Corral Anhydrite	1694 (+413)	
Heebner	3289 (-1182)	
Toronto	3311 (-1204)	
Lansing/Kansas City	3325 (-1208)	
Arbuckle	3552 (-1445)	

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24#	300	Cl A	275	3% cc 2% ge
Production	7-7/8"	4 1/2"	10.5#	3669	Cl A	275	3% cc
Prod. 2 Stage	7-7/8"	4 1/2"	10.5#	DV @ 1708	Cl A	415	4% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
Four	3450' Lansing/Kansas City			Squeeze 200 sx "A" w/1# celloflake			
Two	Toronto 3311-3320 LKC "A" 3325-3330			24 4500 gal 15% acid		same	
Two	LKC "B" 3361-3368 "D" 3380-3383			6250 gal 15% acid		"	
	"E" 3395-3405 "F" 3411-3416					"	
Two	LKC "I" 3470-3474 "J" 3478-3487			3250 gal 15% acid		"	
Two	LKC "K" 3500-3505			1250 gal 15% acid		"	
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Size		Set At		Packer at			
4.70# 2-3/8"		3563'		none			