

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

30-7-21W  
DOCKET NO. NP 30-7-21W <sup>Compt.</sup>

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

State Geological Survey  
WICHITA BRANCH

LICENSE # 6278 EXPIRATION DATE June 30, 1984

OPERATOR PETX Petroleum Corporation API NO. 15-065-21,884

ADDRESS 1616 Glenarm Place, Suite 1700 COUNTY Graham  
Denver, CO 80202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Mr. Bob Johnson PROD. FORMATION \_\_\_\_\_  
PHONE (303)629-1098 Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Legere

ADDRESS \_\_\_\_\_ WELL NO. 1  
WELL LOCATION 50' SE of NW NE NW

DRILLING CONTRACTOR H-30, Inc. 940' Ft. from E Line and  
360' Ft. from N Line of  
ADDRESS 251 N. Water, Suite 10 the NW(Qtr.)SEC30 TWP 7S RGE 21 (W).  
Wichita, KS 67202

PLUGGING CONTRACTOR Allied Cementing Co., Inc WELL PLAT (Office Use Only)  
ADDRESS Box 31 Russell, KS 67665

TOTAL DEPTH 3800' PBTD \_\_\_\_\_

SPUD DATE 11/11/83 DATE COMPLETED 11/18/83

ELEV: GR 2197 DF \_\_\_\_\_ KB 2202

DRILLED WITH (~~GAMMA~~) (ROTARY) (~~AKK~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 298' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Rogers A. Hauck, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO

OPERATOR BETX Petroleum Corp.

LEASE NAME Legere  
WELL NO 1

SEC 30 TWP 7S RGE21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Anhydrite	1760 (+442)
			Topeka	3189 (-987)
			Heebner	3402 (-1200)
			Toronto	3426 (-1224)
			Lansing	3440 (-1238)
			BKC	3634 (-1432)
Sand, Sandstone & Shale	0'	425'	Conglomerate	3716 (-1514)
Shale	425'	1285'	Arbuckle	3744 (-1542)
Sand	1285'	1490'		
Shale	1490'	1763'		
Anhydrite	1763'	1793'		
Shale	1793'	1855'		
Shale with Lime	1855'	2407'		
Shale & Lime	2407'	2790'		
Lime & Shale	2790'	3210'		
Lime	3210'	3262'		
Lime & Shale	3262'	3505'		
Lime	3505'	3605'		
Shale	3605'	3730'		
Lime	3730'	3800'		
Rotary Total Depth				
DST #1 3441-3505 30-60-45-90 Rec. 460' Muddy SW FP 90-180, 150-260 SIP 1215-1205 RW 0.08 Chlorides 70,000 ppm				
DST #2 3570-3605 30-30-30-60 Rec. 5' mud. FP 50-50, 30-60, SIP 60-60				
DST #3 3606-3638 30-30-30-30 Rec. 10' mud				
If additional space is needed use Page 2				
		few specks oil	FP 30-40, 30-40	
		SIP 1284-1254		
		DST #4 3738-3753	Mis-run	

State Geological Survey  
WICHITA BRANCH

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	298'	60/40 poz	225	3% cc, 2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at