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JUL 24 2003
KCC WICHITA

DRILL STEM TEST REPORT

Prepared For: **Great Eastern Energy & Development**

P.O.Box 150
Bogue, Ks. 67625

ATTN: Mike Davignon

23--7s--21w

Alexander/Dowdell # 1

Start Date: 2003.02.03 @ 20:39:24

End Date: 2003.02.04 @ 05:58:24

Job Ticket #: 16847 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Great Eastern Energy & Development

Alexander/Dowdell # 1

P.O.Box 150
Bogue, Ks. 67625

23-7s-21w

Job Ticket: 16847

DST#: 1

ATTN: Mike Davignon

Test Start: 2003.02.03 @ 20:39:24

GENERAL INFORMATION:

Formation: **Toronto**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 22:58:24

Time Test Ended: 05:58:24

Test Type: **Conventional Bottom Hole**

Tester: **John Schmidt**

Unit No: **18**

Interval: **3290.00 ft (KB) To 3330.00 ft (KB) (TVD)**

Reference Elevations: **2103.00 ft (KB)**

Total Depth: **3330.00 ft (KB) (TVD)**

2098.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

KB to GR/CF: **5.00 ft**

Serial #: **3017**

Inside

Press@RunDepth: **534.79 psig @ 3294.01 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2003.02.03**

End Date:

2003.02.04

Last Calib.: **2003.02.04**

Start Time: **20:39:26**

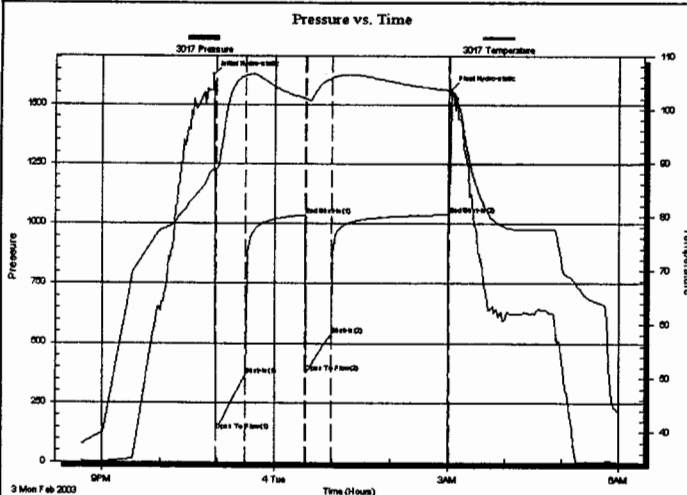
End Time:

05:58:24

Time On Btm: **2003.02.03 @ 22:55:54**

Time Off Btm: **2003.02.04 @ 03:02:54**

TEST COMMENT: IF-Strong B.O.B. in 1 min. IS-Strong blow back B.O.B. 48 min.
FF-Strong B.O.B. in 1 min. FS-Strong blow back B.O.B. 30 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1625.39	88.69	Initial Hydro-static
3	131.42	88.73	Open To Flow (1)
34	366.90	106.20	Shut-In(1)
96	1034.87	102.02	End Shut-In(1)
97	377.39	102.00	Open To Flow (2)
123	534.79	105.69	Shut-In(2)
246	1036.67	103.53	End Shut-In(2)
247	1562.10	103.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1430.00	Gassy Oil--10% gas--90%oil	19.00
0.00	320 gas in pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Eastern Energy & Development

Alexander/Dowdell # 1

P.O.Box 150
Bogue, Ks. 67625

23-7s-21w

Job Ticket: 16847

DST#: 1

ATTN: Mike Davignon

Test Start: 2003.02.03 @ 20:39:24

Tool Information

Drill Pipe:	Length: 3173.00 ft	Diameter: 3.80 inches	Volume: 44.51 bbl	Tool Weight:	2800.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 116.00 ft	Diameter: 2.25 inches	Volume: 0.57 bbl	Weight to Pull Loose:	75000.00 lb
		Total Volume:	45.08 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial	68000.00 lb
Depth to Top Packer:	3290.00 ft			Final	72000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	40.02 ft				
Tool Length:	60.02 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

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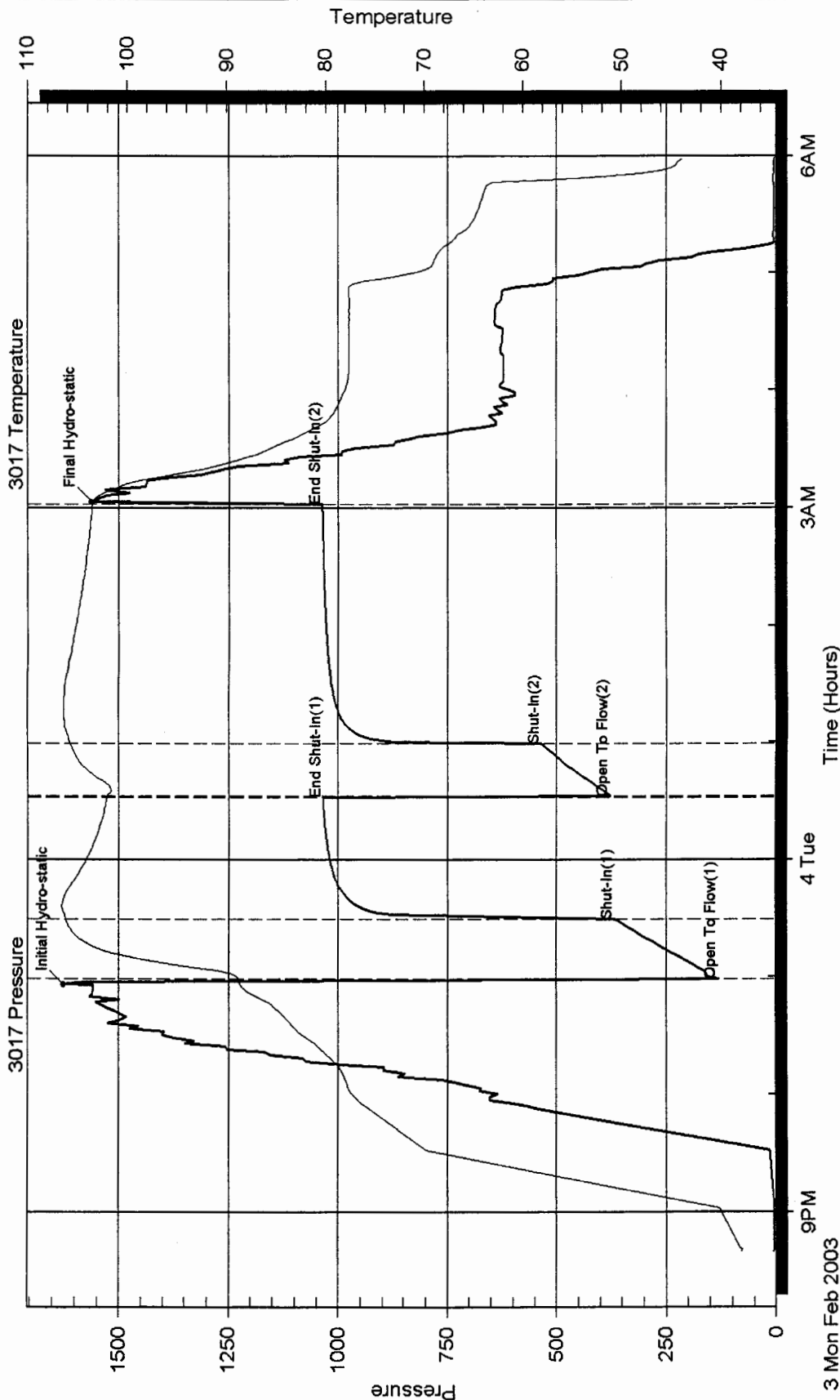
Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3271.00	
S.I. Tool	5.00			3276.00	
HMV	5.00			3281.00	
Packer	4.00			3285.00	20.00 Bottom Of Top Packer
Packer	5.00			3290.00	
Stubb	1.00			3291.00	
Perforations	3.00			3294.00	
Recorder	0.01	3017	Inside	3294.01	
Perforations	33.00			3327.01	
Recorder	0.01	13308	Outside	3327.02	
Bullnose	3.00			3330.02	40.02 Bottom Packers & Anchor

Total Tool Length: 60.02

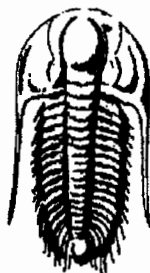
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 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT		FLUID SUMMARY										
	Great Eastern Energy & Development		Alexander/Dowdell # 1										
	P.O.Box 150 Bogue,Ks.67625		23-7s-21w										
	ATTN: Mike Davignon		Job Ticket: 16847 DST#:1 Test Start: 2003.02.03 @ 20:39:24										
Mud and Cushion Information													
Mud Type: Gel Chem		Cushion Type:	Oil API:	34 deg API									
Mud Weight: 9.00 lb/gal		Cushion Length: ft	Water Salinity:	ppm									
Viscosity: 50.00 sec/qt		Cushion Volume: bbl											
Water Loss: 6.39 in ³		Gas Cushion Type:											
Resistivity: ohm.m		Gas Cushion Pressure: psig											
Salinity: ppm													
Filter Cake: inches													
Recovery Information													
Recovery Table													
<table border="1"><thead><tr><th>Length ft</th><th>Description</th><th>Volume bbl</th></tr></thead><tbody><tr><td>1430.00</td><td>Gassy Oil--10% gas--90%oil</td><td>19.002</td></tr><tr><td>0.00</td><td>320 gas in pipe</td><td>0.000</td></tr></tbody></table>					Length ft	Description	Volume bbl	1430.00	Gassy Oil--10% gas--90%oil	19.002	0.00	320 gas in pipe	0.000
Length ft	Description	Volume bbl											
1430.00	Gassy Oil--10% gas--90%oil	19.002											
0.00	320 gas in pipe	0.000											
Total Length: 1430.00 ft		Total Volume: 19.002 bbl											
Num Fluid Samples: 0		Num Gas Bombs: 0	Serial #:										
Laboratory Name:		Laboratory Location:											
Recovery Comments:													

Pressure vs. Time



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DRILL STEM TEST REPORT

Prepared For: **Great Eastern Energy & Development**

P.O.Box 150
Bogue, Ks. 67625

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JUL 24 2003
KCC WICHITA

ATTN: Mike Davignon

23-7s-21w

Alexander/Dowdell # 1

Start Date: 2003.02.04 @ 12:38:52

End Date: 2003.02.04 @ 17:38:22

Job Ticket #: 16848

DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Great Eastern Energy & Development

Alexander/Dowdell # 1

P.O.Box 150
Bogue, Ks. 67625

23-7s-21w

Job Ticket: 16848

DST#: 2

ATTN: Mike Davignon

Test Start: 2003.02.04 @ 12:38:52

GENERAL INFORMATION:

Formation: **L.Kc.-A**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 14:00:22

Time Test Ended: 17:38:22

Test Type: **Conventional Bottom Hole**

Tester: **John Schmidt**

Unit No: **18**

Interval: **3325.00 ft (KB) To 3350.00 ft (KB) (TVD)**

Total Depth: **3350.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2103.00 ft (KB)**

2098.00 ft (CF)

KB to GRVCF: 5.00 ft

Serial #: 3017

Inside

Press@RunDepth: **26.38 psig @ 3327.01 ft (KB)**

Start Date: **2003.02.04**

End Date:

2003.02.04

Capacity: **7000.00 psig**

Last Calib.: **2003.02.04**

Start Time: **12:38:54**

End Time:

17:38:22

Time On Btmr: **2003.02.04 @ 13:59:52**

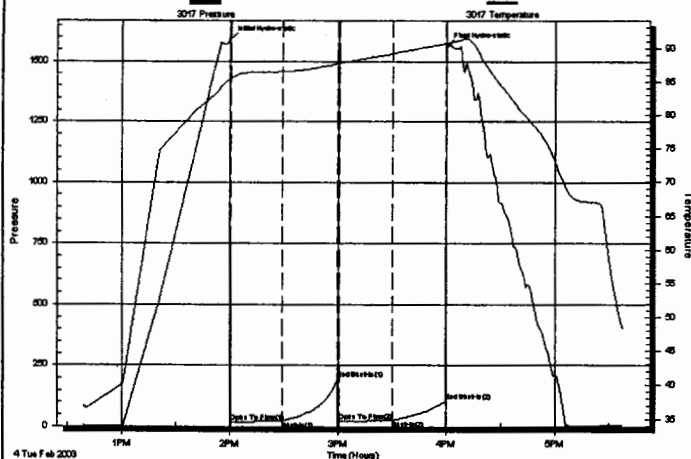
Time Off Btmr: **2003.02.04 @ 15:59:52**

TEST COMMENT: **IF-Weak Surface 1/2" in**
FF-Weak Surface 1/2" in

FSI-Dead

FSI-Dead

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1590.60	85.33	Initial Hydro-static
1	17.88	85.45	Open To Flow (1)
29	23.23	86.51	Shut-In(1)
60	195.35	87.64	End Shut-In(1)
61	22.41	87.69	Open To Flow (2)
90	26.38	89.14	Shut-In(2)
120	104.88	90.65	End Shut-In(2)
120	1561.22	90.68	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	O-C-M-40%oil-60% mud	0.15

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Eastern Energy & Development

Alexander/Dowdell # 1

P.O.Box 150
Bogue, Ks. 67625

23--7s-21w

Job Ticket: 16848

DST#: 2

ATTN: Mike Davignon

Test Start: 2003.02.04 @ 12:38:52

Tool Information

Drill Pipe:	Length: 3203.00 ft	Diameter: 3.80 inches	Volume: 44.93 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 116.00 ft	Diameter: 2.25 inches	Volume: 0.57 bbl	Weight to Pull Loose: 84000.00 lb
		Total Volume: 45.50 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 66000.00 lb
Depth to Top Packer:	3325.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.02 ft			
Tool Length:	45.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

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Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3306.00	
S.I. Tool	5.00			3311.00	
HMV	5.00			3316.00	
Packer	4.00			3320.00	20.00 Bottom Of Top Packer
Packer	5.00			3325.00	
Stubb	1.00			3326.00	
Perforations	1.00			3327.00	
Recorder	0.01	3017	Inside	3327.01	
Perforations	20.00			3347.01	
Recorder	0.01	13308	Outside	3347.02	
Bullnose	3.00			3350.02	25.02 Bottom Packers & Anchor

Total Tool Length: 45.02



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Great Eastern Energy & Development

Alexander/Dowdell # 1

P.O.Box 150
Bogue, Ks. 67625

23-7s-21w

Job Ticket: 16848

DST#: 2

ATTN: Mike Davignon

Test Start: 2003.02.04 @ 12:38:52

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbl

Water Loss: 5.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	O-C-M-40%oil-60% mud	0.148

Total Length: 30.00 ft

Total Volume: 0.148 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 3017

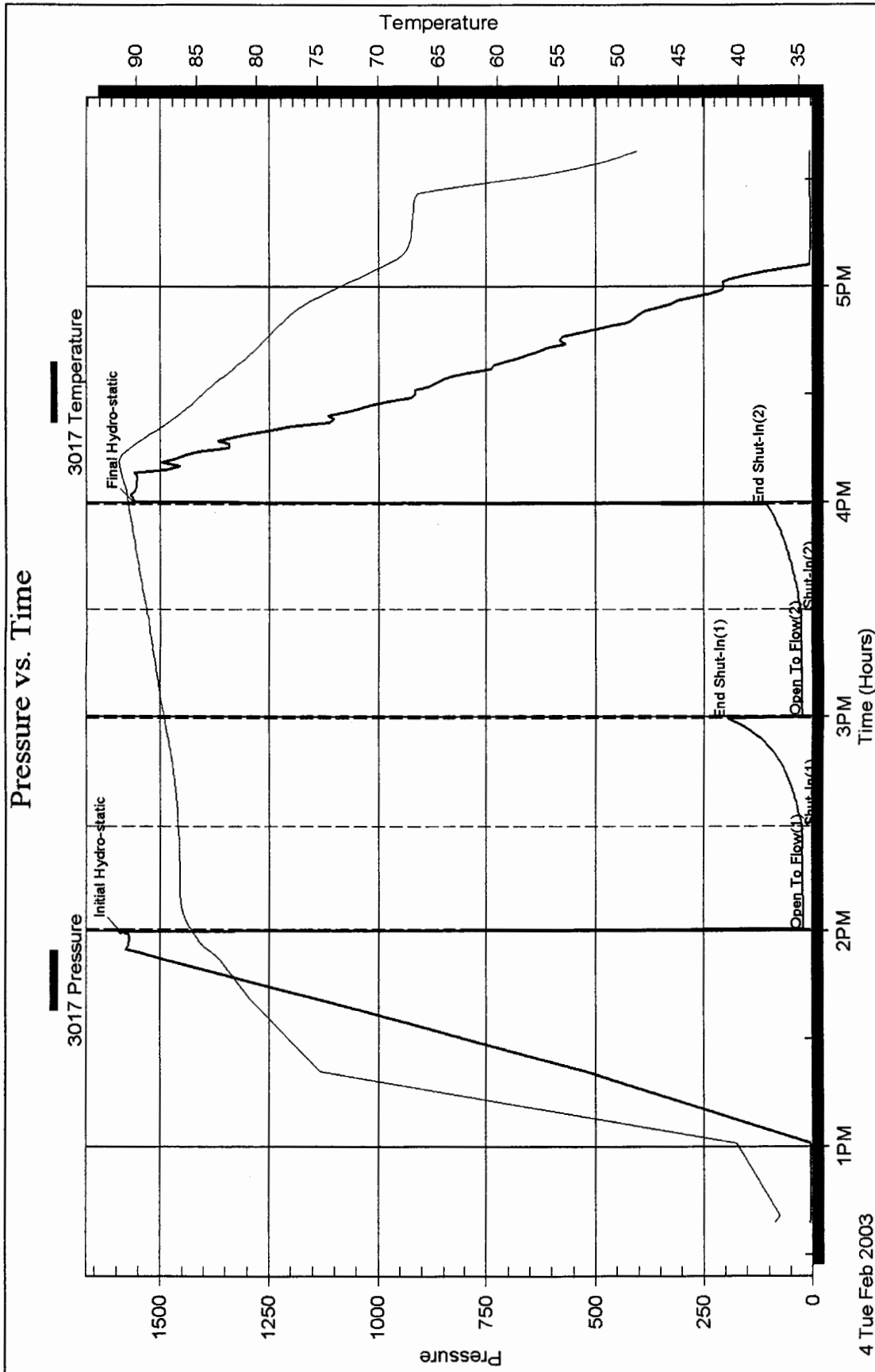
Inside

Great Eastern Energy & Development

23--7s--21w

DST Test Number: 2

Pressure vs. Time

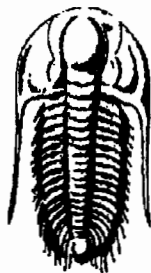


Tribolite Testing, Inc

Ref. No: 16848

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Printed: 2003.02.07 @ 08:27:44 Page 5



**TRILOBITE
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JUL 24 2003
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DRILL STEM TEST REPORT

Prepared For: **Great Eastern Energy & Development**

P.O.Box 150
Bogue, Ks. 67625

ATTN: Mike Davignon

23--7s--21w

Alexander/Dowdell # 1

Start Date: 2003.02.05 @ 02:50:04

End Date: 2003.02.05 @ 09:53:04

Job Ticket #: 16849 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Great Eastern Energy & Development

Alexander/Dowdell # 1

P.O.Box 150
Bogue, Ks. 67625

23-7s-21w

Job Ticket: 16849

DST#: 3

ATTN: Mike Davignon

Test Start: 2003.02.05 @ 02:50:04

GENERAL INFORMATION:

Formation: L.Kc.-

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:27:04

Time Test Ended: 09:53:04

Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 18

Interval: 3355.00 ft (KB) To 3420.00 ft (KB) (TVD)

Total Depth: 3420.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2103.00 ft (KB)

2098.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 3017

Inside

Press@RunDepth: 594.65 psig @ 3360.01 ft (KB)

Start Date: 2003.02.05 End Date: 2003.02.05

Start Time: 02:50:06 End Time: 09:53:04

Capacity: 7000.00 psig

Last Calib.: 2003.02.05

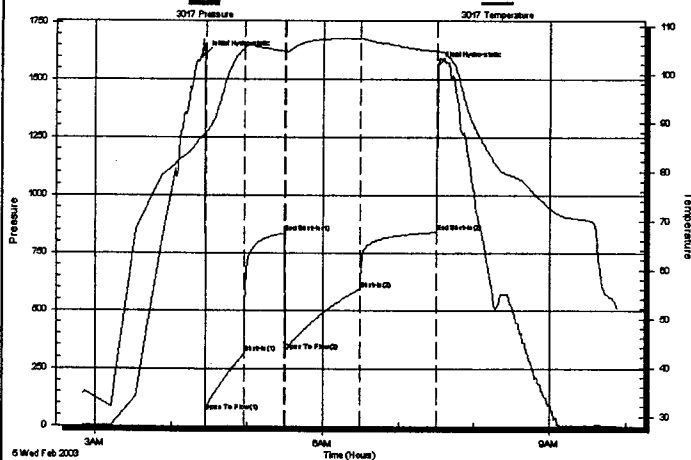
Time On Btm: 2003.02.05 @ 04:26:04

Time Off Btm: 2003.02.05 @ 07:31:04

TEST COMMENT: F-Strong B.O.B. 3 min.
FF-Strong B.O.B. 4 min.

ISI-Dead
FSI-Dead

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1608.35	87.58	Initial Hydro-static
1	60.82	87.78	Open To Flow (1)
32	312.38	105.39	Shut-In (1)
63	835.52	104.64	End Shut-In (1)
64	324.52	104.62	Open To Flow (2)
123	594.65	107.39	Shut-In (2)
184	840.68	104.76	End Shut-In (2)
185	1564.59	104.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1220.00	Salt Water	16.06

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Eastern Energy & Development

Alexander/Dowdell # 1

P.O.Box 150
Bogue, Ks. 67625

23-7s-21w

Job Ticket: 16849

DST#: 3

ATTN: Mike Davignon

Test Start: 2003.02.05 @ 02:50:04

Tool Information

Drill Pipe:	Length: 3237.00 ft	Diameter: 3.80 inches	Volume: 45.41 bbl	Tool Weight:	3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 116.00 ft	Diameter: 2.25 inches	Volume: 0.57 bbl	Weight to Pull Loose:	80000.00 lb
		Total Volume:	45.98 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial	66000.00 lb
Depth to Top Packer:	3355.00 ft			Final	72000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	65.02 ft				
Tool Length:	85.02 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

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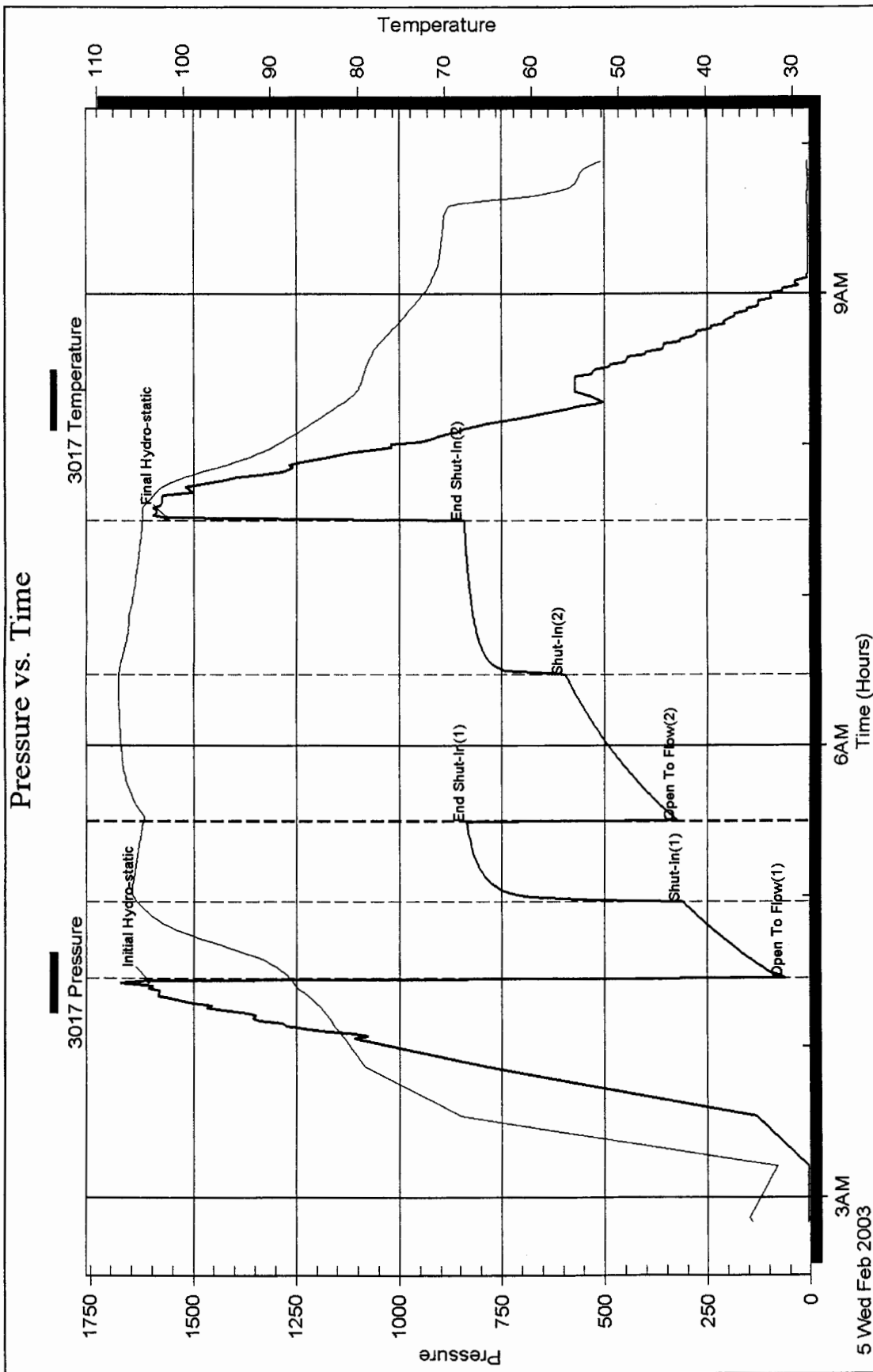
Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3336.00	
S.I. Tool	5.00			3341.00	
HMV	5.00			3346.00	
Packer	4.00			3350.00	20.00 Bottom Of Top Packer
Packer	5.00			3355.00	
Stubb	1.00			3356.00	
Perforations	3.00			3359.00	
C.O. Sub	1.00			3360.00	
Recorder	0.01	3017	Inside	3360.01	
Blank Spacing	31.00			3391.01	
C.O. Sub	1.00			3392.01	
Perforations	25.00			3417.01	
Recorder	0.01	13308	Outside	3417.02	
Bullnose	3.00			3420.02	65.02 Bottom Packers & Anchor

Total Tool Length: 85.02

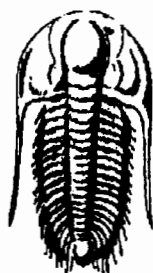
79697

 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT		FLUID SUMMARY						
	Great Eastern Energy & Development		Alexander/Dowdell # 1						
	P.O.Box 150 Bogue, Ks. 67625		23-7s-21w						
	ATTN: Mike Davignon		Job Ticket: 16849 DST#: 3 Test Start: 2003.02.05 @ 02:50:04						
Mud and Cushion Information									
Mud Type: Gel Chem		Cushion Type:	Oil API: deg API						
Mud Weight: 9.00 lb/gal		Cushion Length: ft	Water Salinity: 49000 ppm						
Viscosity: 50.00 sec/qt		Cushion Volume: bbl							
Water Loss: 6.38 in ³		Gas Cushion Type:							
Resistivity: ohm.m		Gas Cushion Pressure: psig							
Salinity: ppm									
Filter Cake: inches									
Recovery Information									
Recovery Table									
<table border="1"><thead><tr><th>Length ft</th><th>Description</th><th>Volume bbl</th></tr></thead><tbody><tr><td>1220.00</td><td>Salt Water</td><td>16.057</td></tr></tbody></table>				Length ft	Description	Volume bbl	1220.00	Salt Water	16.057
Length ft	Description	Volume bbl							
1220.00	Salt Water	16.057							
Total Length: 1220.00 ft		Total Volume: 16.057 bbl							
Num Fluid Samples: 0		Num Gas Bombs: 0	Serial #:						
Laboratory Name:		Laboratory Location:							
Recovery Comments:									

Pressure vs. Time



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DRILL STEM TEST REPORT

Prepared For: **Great Eastern Energy & Development**

P.O.Box 150
Bogue, Ks. 67625

ATTN: Mike Davignon

23-7s-21w

Alexander/Dowdell # 1

Start Date: 2003.02.05 @ 18:37:08

End Date: 2003.02.06 @ 00:07:38

Job Ticket #: 16850 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Great Eastern Energy & Development

Alexander/Dowdell # 1

P.O.Box 150
Bogue, Ks. 67625

23-7s-21w

Job Ticket: 16850

DST#: 4

ATTN: Mike Davignon

Test Start: 2003.02.05 @ 18:37:08

GENERAL INFORMATION:

Formation: **L.Kc.-H to L**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:14:38

Time Test Ended: 00:07:38

Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 18

Interval: **3475.00 ft (KB) To 3535.00 ft (KB) (TVD)**

Total Depth: 3535.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2103.00 ft (KB)

2098.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 3017

Inside

Press@RunDepth: 85.44 psig @ 3480.01 ft (KB)

Start Date: 2003.02.05

End Date:

2003.02.06

Capacity: 7000.00 psig

Last Calib.: 2003.02.06

Start Time: 18:37:10

End Time:

00:07:38

Time On Btm: 2003.02.05 @ 20:14:08

Time Off Btm: 2003.02.05 @ 22:17:38

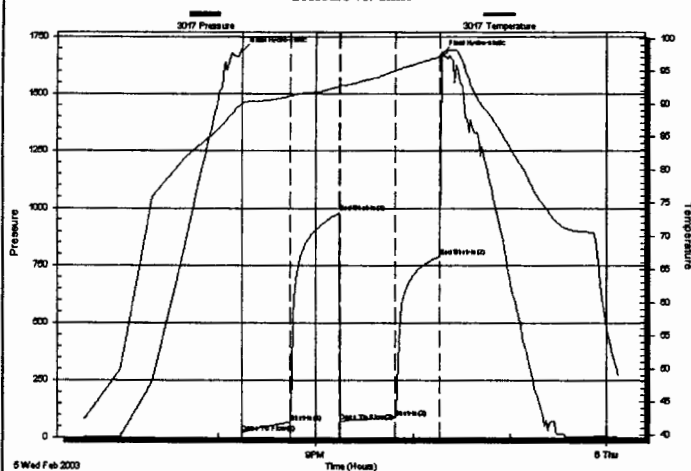
TEST COMMENT: IF-Weak 3" in

ISI-Dead

FF-Weak Surface

FSI-Dead

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1688.98	89.92	Initial Hydro-static
1	22.15	90.01	Open To Flow (1)
30	68.09	91.20	Shut-In (1)
61	979.59	92.68	End Shut-In (1)
61	68.93	92.69	Open To Flow (2)
95	85.44	95.06	Shut-In (2)
122	788.59	97.18	End Shut-In (2)
124	1673.84	97.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
125.00	Drilling Mud	0.70

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Eastern Energy & Development

Alexander/Dowdell # 1

P.O.Box 150
Bogue, Ks. 67625

23-7s-21w

Job Ticket: 16850

DST#: 4

ATTN: Mike Davignon

Test Start: 2003.02.05 @ 18:37:08

Tool Information

Drill Pipe:	Length: 3359.00 ft	Diameter: 3.80 inches	Volume: 47.12 bbl	Tool Weight:	3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 116.00 ft	Diameter: 2.25 inches	Volume: 0.57 bbl	Weight to Pull Loose:	74000.00 lb
			Total Volume: 47.69 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial	67000.00 lb
Depth to Top Packer:	3475.00 ft			Final	67000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	60.02 ft				
Tool Length:	80.02 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

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Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3456.00	
S.I. Tool	5.00			3461.00	
HMV	5.00			3466.00	
Packer	4.00			3470.00	20.00 Bottom Of Top Packer
Packer	5.00			3475.00	
Stubb	1.00			3476.00	
Perforations	3.00			3479.00	
C.O. Sub	1.00			3480.00	
Recorder	0.01	3017	Inside	3480.01	
Blank Spacing	31.00			3511.01	
C.O. Sub	1.00			3512.01	
Perforations	20.00			3532.01	
Recorder	0.01	13308	Outside	3532.02	
Bullnose	3.00			3535.02	60.02 Bottom Packers & Anchor

Total Tool Length: 80.02



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Great Eastern Energy & Development

Alexander/Dowdell # 1

P.O.Box 150
Bogue, Ks. 67625

23-7s-21w

Job Ticket: 16850

DST#: 4

ATTN: Mike Davignon

Test Start: 2003.02.05 @ 18:37:08

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
125.00	Drilling Mud	0.697

Total Length: 125.00 ft

Total Volume: 0.697 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 4

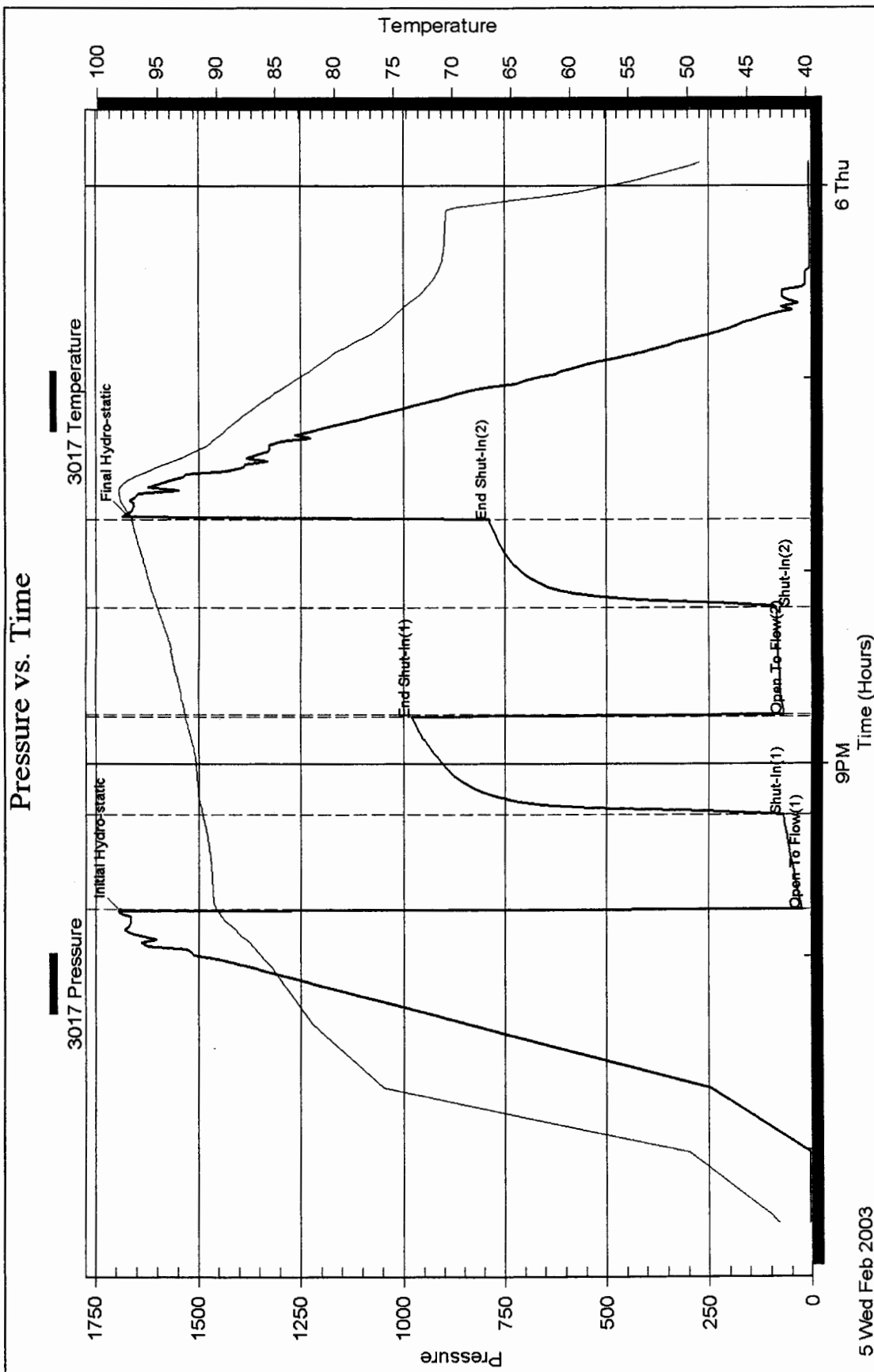
23--7s-21w

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Inside

Serial #: 3017

Pressure vs. Time



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