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**TRILOBITE
TESTING, INC.**

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KCC WICHITA

DRILL STEM TEST REPORT

CONFIDENTIAL
Prepared For: **Great Eastern Energy & Dev. Corp.**

P.O. Box 150
Hays, KS 67625

ORIGINAL KCC

ATTN: Mike Davignon **AUG 08 2003**

25--7s--21w
CONFIDENTIAL

Alexander # 2

Start Date: 2003.04.29 @ 07:31:46

End Date: 2003.04.29 @ 15:34:31

Job Ticket #: 17799 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

ORIGINAL


**TRILOBITE
TESTING, INC.**
DRILL STEM TEST REPORT

Great Eastern Energy & Dev. Corp.

Alexander # 2

P.O. Box 150
Bogue, Ks. 67625

25-7s-21w

Job Ticket: 17799

DST#: 1

ATTN: Mike Davignon

Test Start: 2003.04.29 @ 07:31:46

GENERAL INFORMATION:

Formation: L.Kc.-

Deviated: No Whipstock:

ft (KB)

KCC

Test Type: Conventional Bottom Hole

Time Tool Opened: 09:05:01

Tester: John Schmidt

Time Test Ended: 15:34:31

Unit No: 18

Interval: 3295.00 ft (KB) To 3350.00 ft (KB) (TVD)

Reference Elevations: 2074.00 ft (KB)

Total Depth: 3350.00 ft (KB) (TVD)

2069.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 3227

Inside

Press@RunDepth: 860.95 psig @ 3300.01 ft (KB)

Capacity: 7000.00 psig

Start Date: 2003.04.29

End Date:

2003.04.29

Last Calib.: 2003.04.29

Start Time: 07:31:47

End Time:

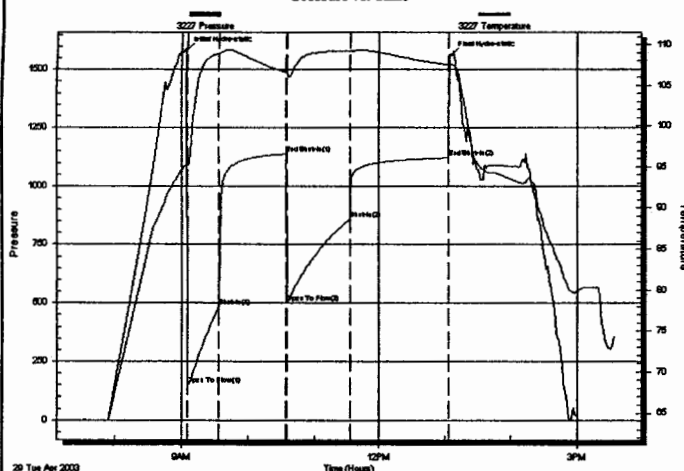
15:34:31

Time On Btm: 2003.04.29 @ 09:04:46

Time Off Btm: 2003.04.29 @ 13:06:01

TEST COMMENT: IF-Strong B.O.B. 1 min. IS-blow back B.O.B. 10 min.
FF- Strong B.O.B. 1 min. G.T.S. 40 min.

Pressure vs. Time


PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1584.17	95.25	Initial Hydro-static
1	150.60	95.17	Open To Flow (1)
29	484.28	108.85	Shut-In(1)
89	1137.81	106.62	End Shut-In(1)
90	502.14	106.54	Open To Flow (2)
149	860.95	109.16	Shut-In(2)
240	1121.70	107.48	End Shut-In(2)
242	1562.12	107.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2356.00	gassy oil 15% gas 85 %oil	31.93

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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ORIGINAL


TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Eastern Energy & Dev. Corp.

Alexander # 2

P.O. Box 150
Bogue, Ks. 67625

25-7s-21w

Job Ticket: 17799

DST#: 1

ATTN: Mike Davignon

Test Start: 2003.04.29 @ 07:31:46

Tool Information

Drill Pipe:	Length: 3182.00 ft	Diameter: 3.80 inches	Volume: 44.64 bbl	Tool Weight: 3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: lb
		Total Volume:	45.24 bbl	Tool Chased ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 41000.00 lb
Depth to Top Packer:	3295.00 ft			Final lb
Depth to Bottom Packer:	ft			
Interval between Packers:	55.02 ft			
Tool Length:	75.02 ft			
Number of Packers:	2	Diameter:	6.75 inches	
Tool Comments:				

KCC

AUG 08 2003

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Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3276.00	
S.I. Tool	5.00			3281.00	
HMV	5.00			3286.00	
Packer	4.00			3290.00	20.00 Bottom Of Top Packer
Packer	5.00			3295.00	
Stubb	1.00			3296.00	
Perforations	3.00			3299.00	
C.O. Sub	1.00			3300.00	
Recorder	0.01	3227	Inside	3300.01	
Blank Spacing	31.00			3331.01	
C.O. Sub	1.00			3332.01	
Perforations	15.00			3347.01	
Recorder	0.01	13308	Outside	3347.02	
Bullnose	3.00			3350.02	55.02 Bottom Packers & Anchor

Total Tool Length: 75.02

 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT		FLUID SUMMARY
	Great Eastern Energy & Dev. Corp.	Alexander # 2	
	P.O. Box 150 Bogue, Ks. 67625	25-7s-21w	
	ATTN: Mike Davignon	Job Ticket: 17799	DST#: 1
	Test Start: 2003.04.29 @ 07:31:46		

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 39 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl	
Water Loss: 6.38 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2356.00	gassy oil 15% gas 85 %oil	31.928

Total Length: 2356.00 ft	Total Volume: 31.928 bbl	
Num Fluid Samples: 0	Num Gas Bombs: 0	Serial #:
Laboratory Name:	Laboratory Location:	
Recovery Comments:		

DST Test Number: 1

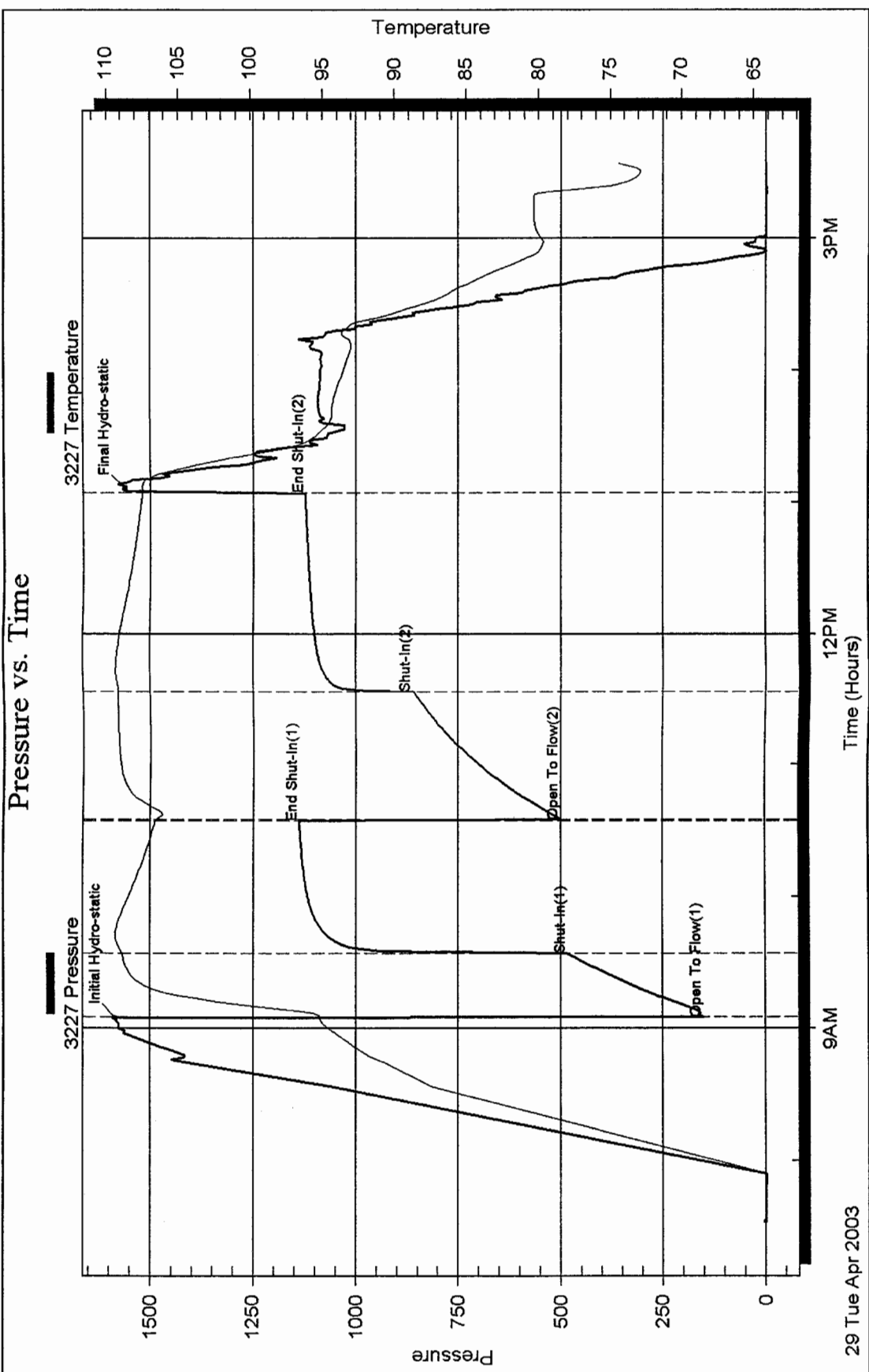
25--7s--21w

Great Eastern Energy & Dev. Corp.

Inside

Serial #: 3227

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Great Eastern Energy & Dev. Corp.**

P.O.Box 150
Bogue, Ks. 67625

ATTN: Mike Davignon

25--7s--21w

Alexander # 2

Start Date: 2003.04.29 @ 21:00:35

End Date: 2003.04.30 @ 02:36:20

Job Ticket #: 17800 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

93612


**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Great Eastern Energy & Dev. Corp.

Alexander # 2

P.O. Box 150
Bogue, Ks. 67625

25-7s-21w

Job Ticket: 17800

DST#: 2

ATTN: Mike Davignon

Test Start: 2003.04.29 @ 21:00:35

GENERAL INFORMATION:

Formation: L.Kc.-D

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:35:20

Time Test Ended: 02:36:20

Interval: 3348.00 ft (KB) To 3370.00 ft (KB) (TVD)

Total Depth: 3370.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 18

Reference Elevations: 2074.00 ft (KB)

2069.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 3227

Inside

Press@RunDepth: 58.40 psig @ 3352.01 ft (KB)

Start Date: 2003.04.29 End Date: 2003.04.30

Start Time: 21:00:36 End Time: 02:36:20

Capacity: 7000.00 psig

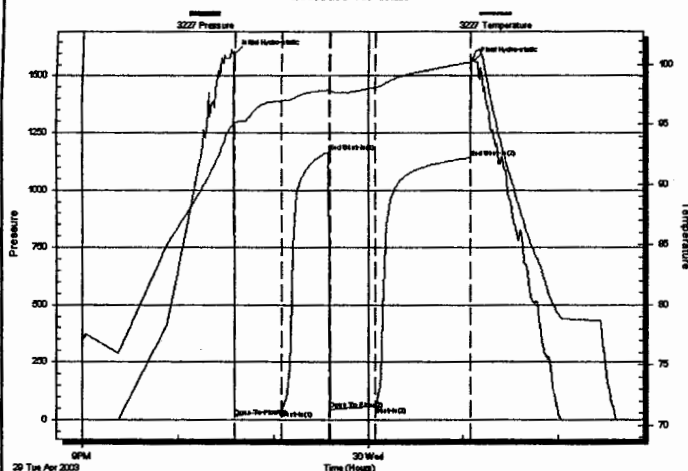
Last Calib.: 2003.04.30

Time On Btm: 2003.04.29 @ 22:35:05

Time Off Btm: 2003.04.30 @ 01:07:05

TEST COMMENT: IF-Weak to Fair built to 6" in ISI-blow back 1/2" in
 FF-Weak to Fair built to 9" in FSI-blow back 1" in

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1599.49	95.09	Initial Hydro-static
1	12.08	95.05	Open To Flow (1)
30	40.94	96.95	Shut-In (1)
60	1166.99	97.88	End Shut-In (1)
61	46.30	97.80	Open To Flow (2)
90	58.40	98.10	Shut-In (2)
150	1141.39	100.18	End Shut-In (2)
152	1566.07	100.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
138.00	gassy oil 5% gas--95% oil	0.82
0.00	250' gas in pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Eastern Energy & Dev. Corp.

Alexander # 2

P.O. Box 150
Bogue, Ks. 67625

25-7s-21w

Job Ticket: 17800

DST#: 2

ATTN: Mike Davignon

Test Start: 2003.04.29 @ 21:00:35

Tool Information

Drill Pipe:	Length: 3214.00 ft	Diameter: 3.80 inches	Volume: 45.08 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 45000.00 lb
			<u>Total Volume: 45.68 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	9.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3348.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	22.02 ft			
Tool Length:	42.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3329.00	
S.I. Tool	5.00			3334.00	
HMV	5.00			3339.00	
Packer	4.00			3343.00	20.00 Bottom Of Top Packer
Packer	5.00			3348.00	
Stubb	1.00			3349.00	
Perforations	3.00			3352.00	
Recorder	0.01	3227	Inside	3352.01	
Perforations	15.00			3367.01	
Recorder	0.01	13308	Outside	3367.02	
Bullnose	3.00			3370.02	22.02 Bottom Packers & Anchor

Total Tool Length: 42.02

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Great Eastern Energy & Dev. Corp.

Alexander # 2

P.O.Box 150
Bogue, Ks. 67625

25-7s-21w

Job Ticket: 17800

DST#: 2

ATTN: Mike Davignon

Test Start: 2003.04.29 @ 21:00:35

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
138.00	gassy oil 5% gas--95% oil	0.815
0.00	250' gas in pipe	0.000

Total Length: 138.00 ft

Total Volume: 0.815 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

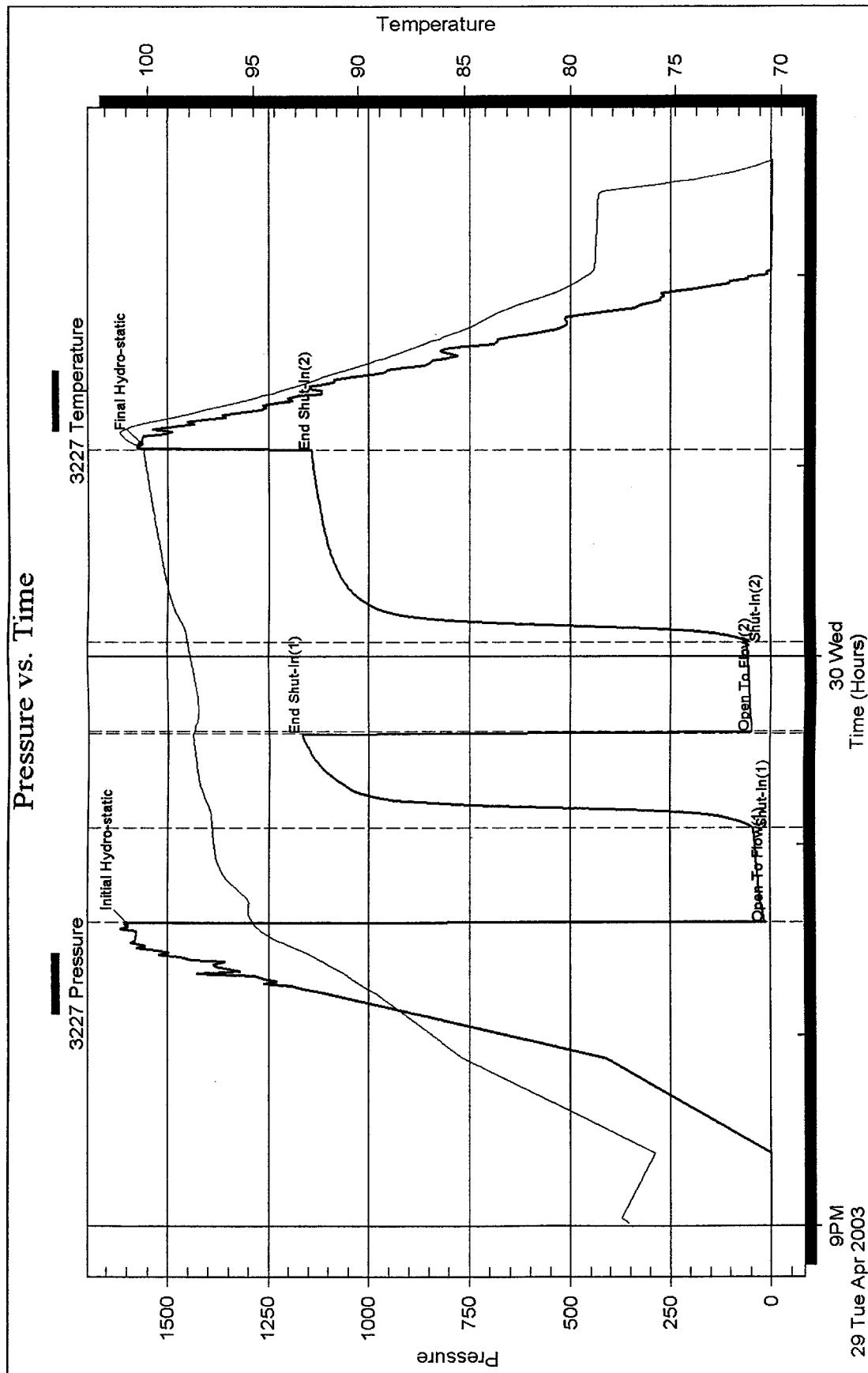
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Great Eastern Energy & Dev. Corp.**

P.O.Box 150
Bogue, Ks. 67625

ATTN: Mike Davignon

25--7s--21w

Alexander # 2

Start Date: 2003.04.30 @ 09:03:26

End Date: 2003.04.30 @ 14:49:56

Job Ticket #: 16951 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620


**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Great Eastern Energy & Dev. Corp.

Alexander # 2

P.O.Box 150
Bogue, Ks. 67625

25-7s-21w

Job Ticket: 16951

DST#: 3

ATTN: Mike Davignon

Test Start: 2003.04.30 @ 09:03:26

GENERAL INFORMATION:

Formation: L.Kc.-E & F

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:36:26

Time Test Ended: 14:49:56

Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 18

Interval: 3368.00 ft (KB) To 3390.00 ft (KB) (TVD)

Total Depth: 3390.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2074.00 ft (KB)

2069.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 3227 Inside

Press@RunDepth: 177.32 psig @ 3372.01 ft (KB)

Start Date: 2003.04.30

End Date: 2003.04.30

Capacity: 7000.00 psig

Last Calib.: 2003.04.30

Start Time: 09:03:27

End Time: 14:49:56

Time On Btm: 2003.04.30 @ 10:36:11

Time Off Btm: 2003.04.30 @ 13:05:41

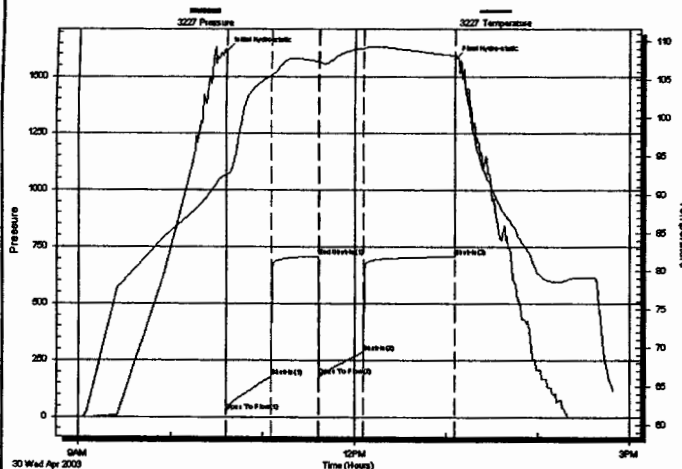
TEST COMMENT: IF-Strong B.O.B. 7 min.

ISI-blow back 1" in

FF-Strong B.O.B. 9 min.

FSI-blow back 1" in

Pressure vs. Time



PRESSURE SUMMARY

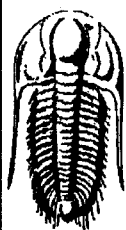
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1614.74	92.64	Initial Hydro-static
1	23.41	92.58	Open To Flow (1)
30	177.32	105.54	Shut-In (1)
60	708.18	107.35	End Shut-In (1)
61	180.32	107.28	Open To Flow (2)
90	284.61	109.09	Shut-In (2)
150	706.57	108.15	Shut-In (3)
150	1576.24	108.21	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
500.00	salt water	5.89
105.00	gassy oil 5% gas 95% oil	1.47
0.00	gas in pipe 62'	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Eastern Energy & Dev. Corp.

Alexander # 2

P.O.Box 150
Bogue, Ks. 67625

25-7s-21w

Job Ticket: 16951

DST#: 3

ATTN: Mike Davignon

Test Start: 2003.04.30 @ 09:03:26

Tool Information

Drill Pipe:	Length: 3242.00 ft	Diameter: 3.80 inches	Volume: 45.48 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 45000.00 lb
			<u>Total Volume: 46.08 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3368.00 ft			Final 41000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	22.02 ft			
Tool Length:	42.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3349.00	
S.I. Tool	5.00			3354.00	
HMV	5.00			3359.00	
Packer	4.00			3363.00	20.00 Bottom Of Top Packer
Packer	5.00			3368.00	
Stubb	1.00			3369.00	
Perforations	3.00			3372.00	
Recorder	0.01	3227	Inside	3372.01	
Perforations	15.00			3387.01	
Recorder	0.01	13308	Outside	3387.02	
Bullnose	3.00			3390.02	22.02 Bottom Packers & Anchor

Total Tool Length: 42.02


**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Great Eastern Energy & Dev. Corp.

Alexander # 2P.O.Box 150
Bogue, Ks. 67625**25-7s-21w**

Job Ticket: 16951

DST#: 3

ATTN: Mike Davignon

Test Start: 2003.04.30 @ 09:03:26

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

31 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

98000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
500.00	salt water	5.893
105.00	gassy oil 5% gas 95% oil	1.473
0.00	gas in pipe 62'	0.000

Total Length: 605.00 ft

Total Volume: 7.366 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 3

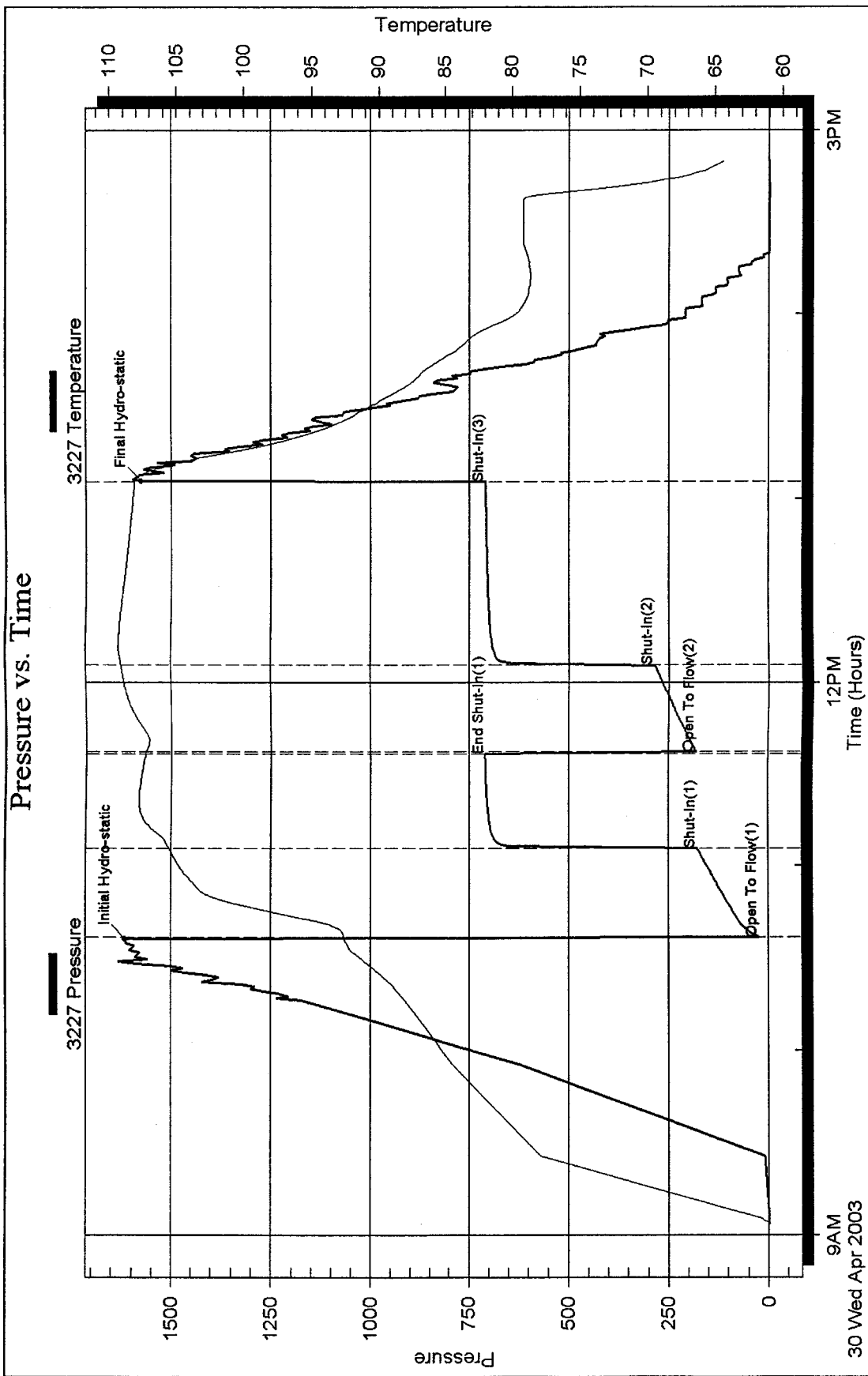
25--7s--21w

Great Eastern Energy & Dev. Corp.

Inside

Serial #: 3227

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 16951

Printed: 2003.05.02 @ 09:36:18 Page 5



DRILL STEM TEST REPORT

Prepared For: **Great Eastern Energy & Dev. Corp.**

P.O. Box 150
Bogue, Ks. 67625

ATTN: Mike Davignon

25--7s--21w

Alexander # 2

Start Date: 2003.05.01 @ 02:01:32

End Date: 2003.05.01 @ 08:46:32

Job Ticket #: 16952 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

93612



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Great Eastern Energy & Dev. Corp.

Alexander # 2

P.O. Box 150
Bogue, Ks. 67625

25-7s-21w

Job Ticket: 16952

DST#: 4

ATTN: Mike Davignon

Test Start: 2003.05.01 @ 02:01:32

GENERAL INFORMATION:

Formation: **L.Kc.-**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 03:29:47

Time Test Ended: 08:46:32

Test Type: **Conventional Bottom Hole**

Tester: **John Schmidt**

Unit No: **18**

Interval: **3467.00 ft (KB) To 3500.00 ft (KB) (TVD)**

Reference Elevations: **2074.00 ft (KB)**

Total Depth: **3500.00 ft (KB) (TVD)**

2069.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

KB to GR/CF: **5.00 ft**

Serial #: 3227

Inside

Press@RunDepth: **162.10 psig @ 3472.01 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2003.05.01**

End Date:

2003.05.01

Last Calib.: **2003.05.01**

Start Time: **02:01:33**

End Time:

08:46:32

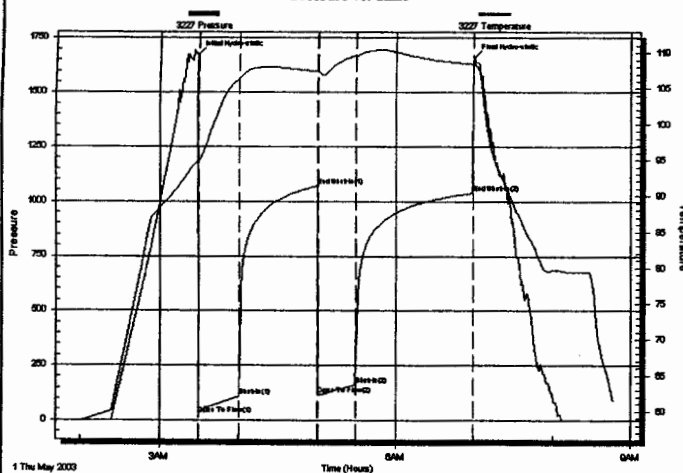
Time On Btm: **2003.05.01 @ 03:29:17**

Time Off Btm: **2003.05.01 @ 07:00:32**

TEST COMMENT: **IF-Strong B.O.B. 8 min.**
FF-Strong B.O.B. 13 min.

ISI-blow back 7" in.
FSI-blow back 6" in.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1674.36	94.90	Initial Hydro-static
1	25.29	94.88	Open To Flow (1)
32	108.31	106.41	Shut-In (1)
91	1068.03	107.45	End Shut-In (1)
92	120.00	107.37	Open To Flow (2)
120	162.10	109.62	Shut-In (2)
210	1037.43	108.47	End Shut-In (2)
212	1658.80	108.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
123.00	H-O-C-M--50% oil--50% mud	0.60
284.00	gassy oil 15% gas 85% oil	3.98
0.00	600 gas in pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Eastern Energy & Dev. Corp.

Alexander # 2

P.O.Box 150
Bogue, Ks. 67625

25-7s-21w

Job Ticket: 16952

DST#: 4

ATTN: Mike Davignon

Test Start: 2003.05.01 @ 02:01:32

Tool Information

Drill Pipe:	Length: 3332.00 ft	Diameter: 3.80 inches	Volume: 46.74 bbl	Tool Weight:	2800.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose:	45000.00 lb
			<u>Total Volume: 47.34 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial	41000.00 lb
Depth to Top Packer:	3467.00 ft			Final	42000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	33.02 ft				
Tool Length:	53.02 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3448.00	
S.I. Tool	5.00			3453.00	
HMV	5.00			3458.00	
Packer	4.00			3462.00	20.00 Bottom Of Top Packer
Packer	5.00			3467.00	
Stubb	1.00			3468.00	
Perforations	4.00			3472.00	
Recorder	0.01	3227	Inside	3472.01	
Perforations	25.00			3497.01	
Recorder	0.01	13308	Outside	3497.02	
Bullnose	3.00			3500.02	33.02 Bottom Packers & Anchor

Total Tool Length: 53.02

 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT		FLUID SUMMARY												
	Great Eastern Energy & Dev. Corp. P.O. Box 150 Bogue, Ks. 67625 ATTN: Mike Davignon		Alexander # 2 25-7s-21w Job Ticket: 16952 DST#: 4 Test Start: 2003.05.01 @ 02:01:32												
Mud and Cushion Information															
Mud Type: Gel Chem Mud Weight: 9.00 lb/gal Viscosity: 52.00 sec/qt Water Loss: 6.38 in ³ Resistivity: ohm.m Salinity: ppm Filter Cake: inches		Cushion Type: Cushion Length: ft Cushion Volume: bbl Gas Cushion Type: Gas Cushion Pressure: psig													
		Oil API: 37 deg API	Water Salinity: ppm												
Recovery Information															
Recovery Table															
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 15%;">Length ft</th> <th style="width: 55%;">Description</th> <th style="width: 30%;">Volume bbl</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">123.00</td> <td>H-O-C-M--50% oil--50% mud</td> <td style="text-align: center;">0.605</td> </tr> <tr> <td style="text-align: center;">284.00</td> <td>gassy oil 15% gas 85% oil</td> <td style="text-align: center;">3.984</td> </tr> <tr> <td style="text-align: center;">0.00</td> <td>600 gas in pipe</td> <td style="text-align: center;">0.000</td> </tr> </tbody> </table>				Length ft	Description	Volume bbl	123.00	H-O-C-M--50% oil--50% mud	0.605	284.00	gassy oil 15% gas 85% oil	3.984	0.00	600 gas in pipe	0.000
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Total Length: 407.00 ft		Total Volume: 4.589 bbl													
Num Fluid Samples: 0		Num Gas Bombs: 0	Serial #:												
Laboratory Name:		Laboratory Location:													
Recovery Comments:															

DST Test Number: 4

25--7s--21w

Great Eastern Energy & Dev. Corp.

Inside

Serial #: 3227

Pressure vs. Time

