

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 31900  
Name: Nor-West Kansas Oil, L.L.C.  
Address: RR 2, Box 14,  
City/State/Zip: WaKeeney, Kansas 67672  
Purchaser: N/A  
Operator Contact Person: Patrick G. Wanker, Sec.-Treas.,  
Phone: ( 785 ) 743-2769  
Contractor: Name: WW Drilling  
License: 33575  
Wellsite Geologist: Kitt Noah  
Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
☐ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
☐ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

06/02/05	06/12/05	06/12/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23066-00-00  
County: Graham  
W1/2 W1/2 SW SE Sec. 10 Twp. 7 S. R. 22 ☐ East ☒ West  
690 feet from (S) / N (circle one) Line of Section  
2,510 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Pauline Trust Well #: 1  
Field Name: Unknown  
Producing Formation: Lansing-Kansas City  
Elevation: Ground: 2,207' Kelly Bushing: 2,212'  
Total Depth: 3,821 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 219 Feet  
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No  
If yes, show depth set DV-Tool set 1,824 Feet  
If Alternate II completion, cement circulated from 219  
feet depth to cellar \_\_\_\_\_ w/ 150 COM., 3%CC, 2% GEL sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 1,700 ppm Fluid volume 600 bbls  
Dewatering method used Chemical Mud  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: RECEIVED License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. 2006 S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_  
**KCC WICHITA**

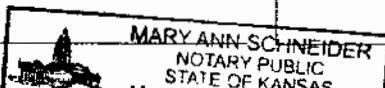
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Sec.-Treas., Date: 02/10/06  
Subscribed and sworn to before me this 10<sup>th</sup> day of February  
2006.  
Notary Public: [Signature]  
Date Commission Expires: 9/9/08

**KCC Office Use ONLY**

☐ Letter of Confidentiality Received  
If Denied, Yes ☐ Date: \_\_\_\_\_  
☐ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution



105689

ORIGINAL

Side Two

Operator Name: Nor-West Kansas Oil Co., L.C. Lease Name: Pauline Trust Well #: 1  
 Sec. 10 Twp. 7 S. R. 22 ☐ East ☒ West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

Sonic; Micro; Frac Finder; Compensated Density  
 Neutron; Dual Induction.

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Andydrite	1,800'	+412
Topeka	3,208'	-996
Toronto	3,431'	-1,219
Base K.C.	3,643'	-1,431
Arbuckle	3,754'	-1,542

### CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	219	COM	150	3% CC; 2% GEL

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3,821'	Common	473	180 sacks POZ; 23 sacks GE
	1,824' DV-Tool	Common	150	2% CC; 3% GEL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Four	"I" Zone @ 3,594' to 3598'	1,000 gal. 15% NE/FE	3,594' - 3,598'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3,770'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35		2	99% oil - 1% water	34

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Solid ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_