

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
 Form Approved
 October 1999
 State Typed

Operator: License # 31900
 Name: Nor-West Kansas Oil, L.L.C.
 Address: RR 2, Box 14
 City/State/Zip: WaKeeney, KS. 67672
 Purchaser: N/A
 Operator Contact Person: Patrick G. Wanker, Sec.-Treas.
 Phone: (785) 743-2769
 Contractor: Name: WW Drilling
 License: 33575
 Wellsite Geologist: Roger Fisher
 Designate Type of Completion: **KCC WICHITA**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>07/25/05</u>	<u>07/31/05</u>	<u>07/31/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23084-00-00
 County: Graham
E/2 SW NW Sec. 10 Twp. 7 S. R. 22 East West
2,000 feet from S / (circle one) Line of Section
920 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: L. & J. Well #: 1
 Field Name: Unknown
 Producing Formation: N/A
 Elevation: Ground: 2,229' Kelly Bushing: 2,234'
 Total Depth: 3,710 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 229 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set Dry Feet
 If Alternate If completion, cement circulated from Dry
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 2,350 ppm Fluid volume 600 bbls
 Dewatering method used: Hauled Off
 Location of fluid disposal, if hauled offsite: _____
 Operator Name: Clute Oil Company
 Lease Name: Mildrexler License No.: 30160
 Quarter NE Sec. 6 Twp. 7 S. R. 22 East West
 County: Graham Docket No.: _____

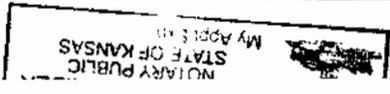
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Jac. - Turco Date: Feb 9, 2006
 Subscribed and sworn to before me this 9th day of February
 2006
 Notary Public: [Signature]
 Date Commission Expires: 9/9/08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator: **JANCO** Nor-West Kansas Oil, L.L.C. Lease Name: L. & J. Well #: 1
 Sec. 10 Twp. 7N R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction; micro; Sonic; Compensated
 Neutron Density; Frac-Finder

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1,841'	-393
Topeka	3,238'	-1,004
Toronto	3,403'	-1,229
Lansing	3,481'	-1,247
Base K.C.	3,671'	-1,437

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	225	COM	150	3%CC: 2%GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commenced

Production Interval Other (Specify) _____