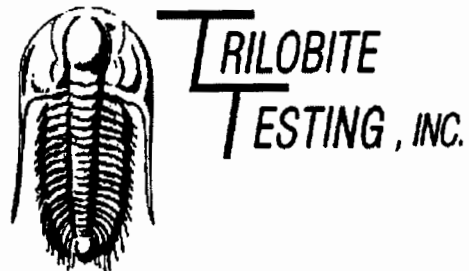


15-065-23011

33-7s-22w



DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

125 N Market, Suite 1075
Wichita, Ks 67202

ATTN: Gary Gensch

33-7-22 Graham, Ks

Morphew #4

Start Date: 2004.10.31 @ 11:13:22

End Date: 2004.10.31 @ 19:07:31

Job Ticket #: 19065 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Vincent Oil Corp
125 N Market, Suite 1075
Wichita, Ks 67202

ATTN: Gary Gensch

Morphew #4

33-7-22 Graham, Ks

Job Ticket: 19065

DST#: 1

Test Start: 2004.10.31 @ 11:13:22

GENERAL INFORMATION:

Formation: **Lans C**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 13:03:17

Time Test Ended: 19:07:31

Test Type: **Conventional Bottom Hole**

Tester: **Shane McBride**

Unit No: **25**

Interval: **3470.00 ft (KB) To 3497.00 ft (KB) (TVD)**

Total Depth: **3497.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2220.00 ft (KB)**

2215.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6771

Inside

Press@RunDepth: **512.92 psig @ 3471.00 ft (KB)**

Start Date: **2004.10.31**

End Date:

2004.10.31

Start Time: **11:13:22**

End Time:

19:07:31

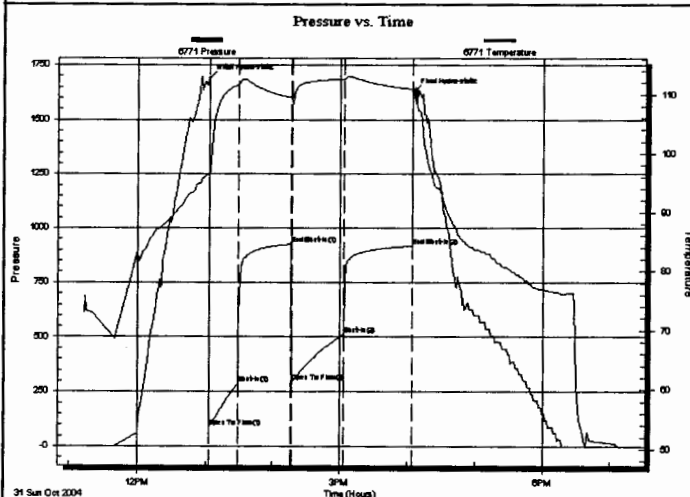
Capacity: **7000.00 psig**

Last Calib.: **2004.10.31**

Time On Btm: **2004.10.31 @ 13:03:02**

Time Off Btm: **2004.10.31 @ 16:04:32**

TEST COMMENT: B.O.B. in 2 min.
Return blow in 1 min. built to 10" in.
B.O.B. @ open
Return blow in 1 min built to B.O.B. in 37 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1688.31	96.54	Initial Hydro-static
1	87.22	96.18	Open To Flow (1)
26	286.98	111.63	Shut-In(1)
74	924.70	109.49	End Shut-In(1)
75	294.85	108.96	Open To Flow (2)
121	512.92	112.53	Shut-In(2)
181	917.22	110.91	End Shut-In(2)
182	1627.42	111.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
122.00	s g o c m 10g 40o 50m	0.60
71.00	g m c o 30g 30m 40o	0.44
1178.00	c g o 40g 60o	16.52

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp

Morphew #4

125 N Market, Suite 1075
Wichita, Ks 67202

33-7-22 Graham, Ks

Job Ticket: 19065

DST#: 1

ATTN: Gary Gensch

Test Start: 2004.10.31 @ 11:13:22

Tool Information

Drill Pipe:	Length: 3299.00 ft	Diameter: 3.80 inches	Volume: 46.28 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 183.00 ft	Diameter: 2.25 inches	Volume: 0.90 bbl	Weight to Pull Loose: 65000.00 lb
			Total Volume: 47.18 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3470.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	27.00 ft			
Tool Length:	47.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3451.00	
Shut In Tool	5.00			3456.00	
Hydraulic tool	5.00			3461.00	
Packer	5.00			3466.00	20.00 Bottom Of Top Packer
Packer	4.00			3470.00	
Stubb	1.00			3471.00	
Recorder	0.00	6771	Inside	3471.00	
Perforations	21.00			3492.00	
Recorder	0.00	11058	Outside	3492.00	
Bullnose	5.00			3497.00	27.00 Bottom Packers & Anchor
Total Tool Length:	47.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

Morphew #4

125 N Market, Suite 1075
Wichita, Ks 67202

33-7-22 Graham, Ks

Job Ticket: 19065

DST#: 1

ATTN: Gary Gensch

Test Start: 2004.10.31 @ 11:13:22

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

38 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
122.00	s g o c m 10g 40o 50m	0.600
71.00	g m c o 30g 30m 40o	0.440
1178.00	c g o 40g 60o	16.524

Total Length: 1371.00 ft

Total Volume: 17.564 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

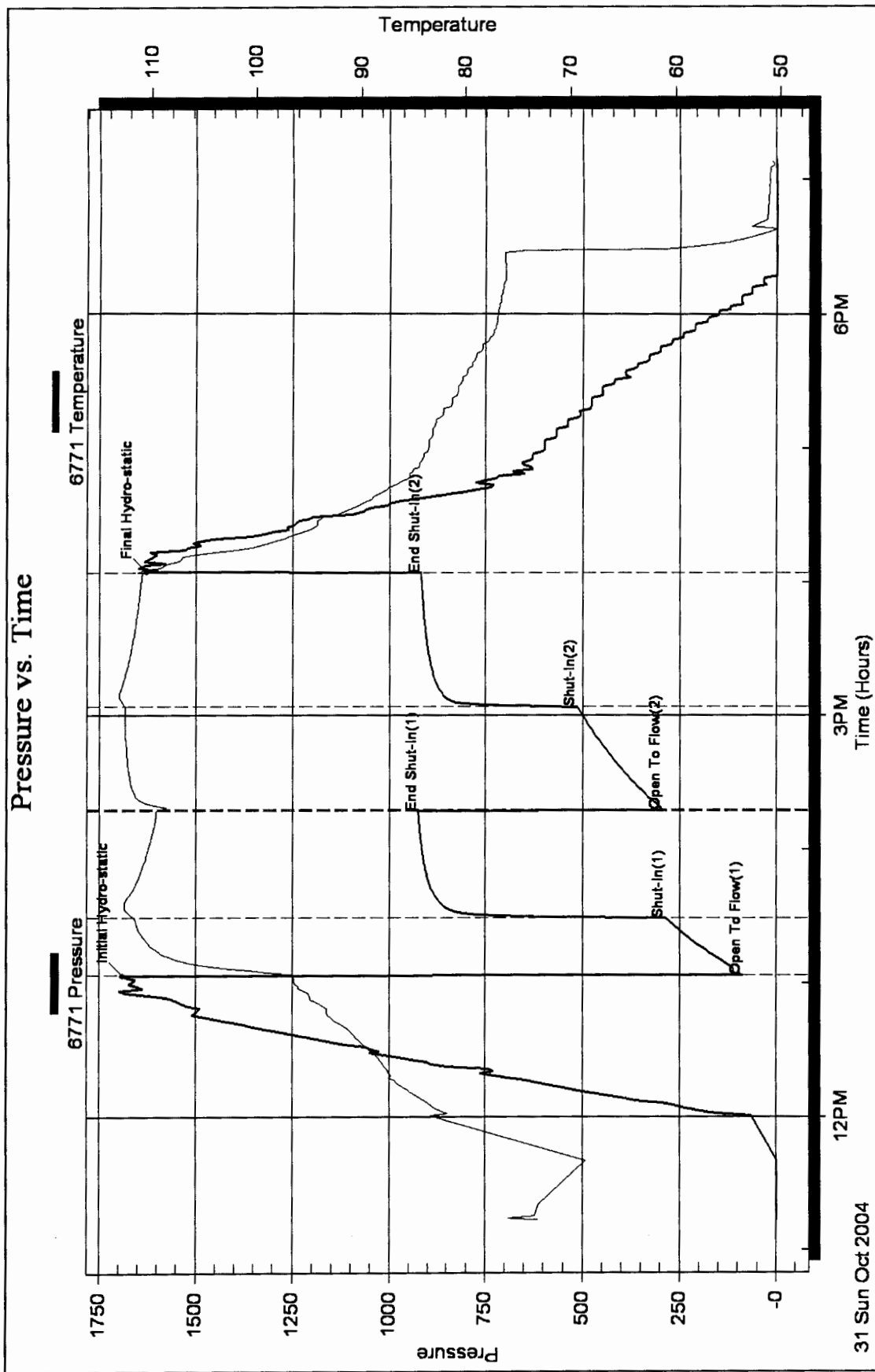
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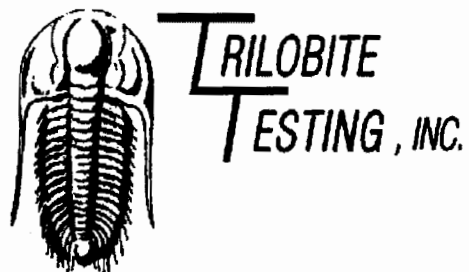
Inside

Vincent Oil Corp

33-7-22 Graham, Ks

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

125 N Market, Suite 1075
Wichita, Ks 67202

ATTN: Gary Gensch

33-7-22 Graham, Ks

Morphew #4

Start Date: 2004.11.01 @ 02:20:38

End Date: 2004.11.01 @ 09:03:47

Job Ticket #: 19066 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp
125 N Market, Suite 1075
Wichita, Ks 67202
ATTN: Gary Gensch

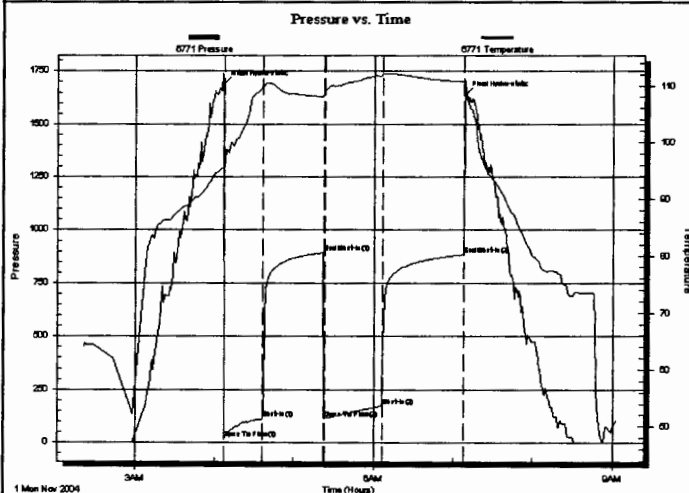
Morphew #4
33-7-22 Graham, Ks
Job Ticket: 19066 DST#: 2
Test Start: 2004.11.01 @ 02:20:38

GENERAL INFORMATION:

Formation: **Lans D-E**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 04:07:03
Time Test Ended: 09:03:47
Interval: **3495.00 ft (KB) To 3522.00 ft (KB) (TVD)**
Total Depth: **3522.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole**
Tester: **Shane McBride**
Unit No: **25**
Reference Elevations: **2220.00 ft (KB)**
2215.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: **6771** Inside
Press@RunDepth: **172.54 psig @ 3496.00 ft (KB)**
Start Date: **2004.11.01** End Date: **2004.11.01** Capacity: **7000.00 psig**
Start Time: **02:20:38** End Time: **09:03:47** Last Calib.: **2004.11.01**
Time On Btmr: **2004.11.01 @ 04:06:48**
Time Off Btmr: **2004.11.01 @ 07:08:33**

TEST COMMENT: B.O.B. in 21 min.
No return
1/2" in. @ open built to B.O.B. in 35 min.
1 1/2" in return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1689.11	95.83	Initial Hydro-static
1	16.39	95.53	Open To Flow (1)
30	111.94	109.95	Shut-In(1)
76	893.51	108.08	End Shut-In(1)
77	114.96	108.84	Open To Flow (2)
120	172.54	111.87	Shut-In(2)
181	883.69	110.69	End Shut-In(2)
182	1638.34	110.87	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
183.00	s o & g c w 7g 30 90w	0.90
62.00	s o & g c m w 10g 5o 65w 20m	0.87
62.00	o & w c g m 10g 10o 30w 50m	0.87
50.00	c g o 20g 80o	0.70

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp

Morphew #4

125 N Market, Suite 1075
Wichita, Ks 67202

33-7-22 Graham, Ks

Job Ticket: 19066

DST#: 2

ATTN: Gary Gensch

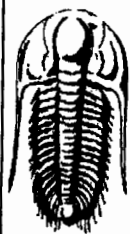
Test Start: 2004.11.01 @ 02:20:38

Tool Information

Drill Pipe:	Length: 3302.00 ft	Diameter: 3.80 inches	Volume: 46.32 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 183.00 ft	Diameter: 2.25 inches	Volume: 0.90 bbl	Weight to Pull Loose: 65000.00 lb
		Total Volume:	47.22 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3495.00 ft			Final 46000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	27.00 ft			
Tool Length:	47.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3476.00	
Shut In Tool	5.00			3481.00	
Hydraulic tool	5.00			3486.00	
Packer	5.00			3491.00	20.00 Bottom Of Top Packer
Packer	4.00			3495.00	
Stubb	1.00			3496.00	
Recorder	0.00	6771	Inside	3496.00	
Perforations	21.00			3517.00	
Recorder	0.00	11058	Outside	3517.00	
Bullnose	5.00			3522.00	27.00 Bottom Packers & Anchor
Total Tool Length:		47.00			



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

Morphew #4

125 N Market, Suite 1075
Wichita, Ks 67202

33-7-22 Graham, Ks

Job Ticket: 19066

DST#: 2

ATTN: Gary Gensch

Test Start: 2004.11.01 @ 02:20:38

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

35 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

28000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
183.00	s o & g c w 7g 30 90w	0.900
62.00	s o & g c m w 10g 5o 65w 20m	0.870
62.00	o & w c g m 10g 10o 30w 50m	0.870
50.00	c g o 20g 80o	0.701

Total Length: 357.00 ft

Total Volume: 3.341 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

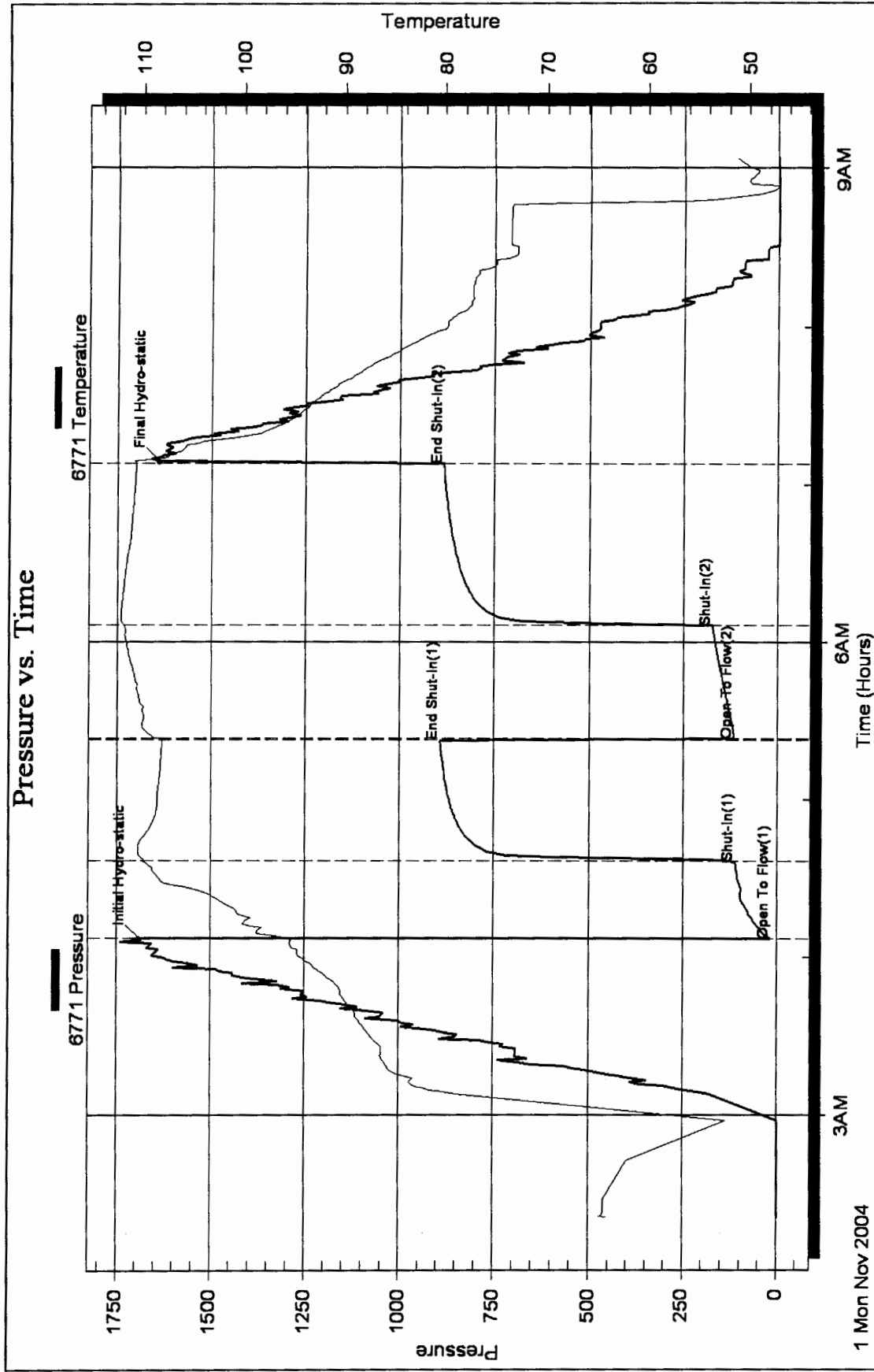
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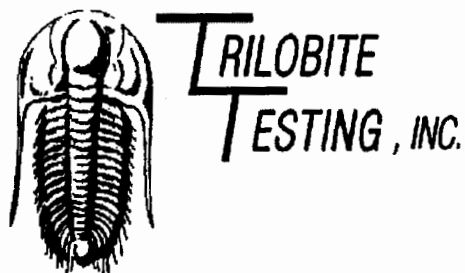
Inside

Vincent Oil Corp

33-7-22 Graham, Ks

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

125 N Market, Suite 1075
Wichita, Ks 67202

ATTN: Gary Gensch

33-7-22 Graham, Ks

Morphew #4

Start Date: 2004.11.01 @ 19:21:03

End Date: 2004.11.02 @ 04:05:12

Job Ticket #: 19067 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Vincent Oil Corp
125 N Market, Suite 1075
Wichita, Ks 67202

ATTN: Gary Gensch

Morphew #4

33-7-22 Graham, Ks

Job Ticket: 19067

DST#: 3

Test Start: 2004.11.01 @ 19:21:03

GENERAL INFORMATION:

Formation: **Lans H**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 21:40:58

Time Test Ended: 04:05:12

Test Type: **Conventional Bottom Hole**

Tester: **Shane McBride**

Unit No: **25**

Interval: **3559.00 ft (KB) To 3592.00 ft (KB) (TVD)**

Total Depth: **3592.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2220.00 ft (KB)**

2215.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6771 **Inside**

Press@RunDepth: **189.54 psig @ 3560.00 ft (KB)**

Start Date: **2004.11.01**

End Date:

2004.11.02

Start Time: **19:21:03**

End Time:

03:30:12

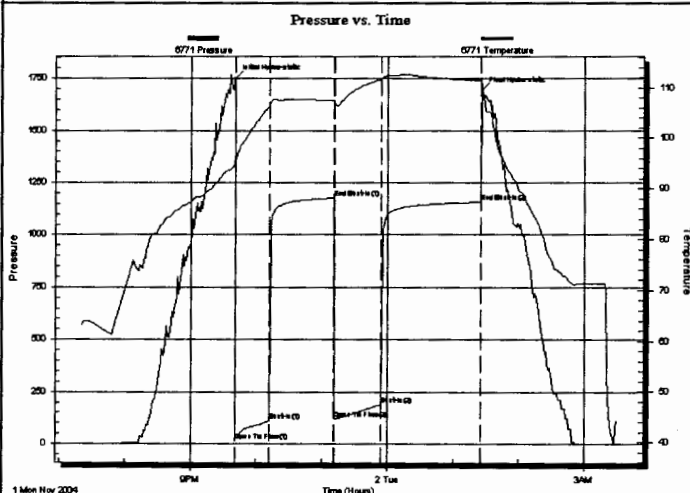
Capacity: **7000.00 psig**

Last Calib.: **2004.11.02**

Time On Btm: **2004.11.01 @ 21:40:43**

Time Off Btm: **2004.11.02 @ 01:26:13**

TEST COMMENT: B.O.B in 10 min.
Return in 2 min. built to 8" in
B.O.B. in 6 min.
Return in 2 min. B.O.B. in 20 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1749.33	96.37	Initial Hydro-static
1	16.73	95.93	Open To Flow (1)
31	109.27	106.37	Shut-In (1)
91	1175.44	107.41	End Shut-In (1)
91	121.70	107.00	Open To Flow (2)
134	189.54	111.59	Shut-In (2)
225	1157.11	111.37	End Shut-In (2)
226	1693.67	109.77	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
213.00	h o c g m 30o 30g 40m	1.32
266.00	c g o 35g 65o	3.73

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp

125 N Market, Suite 1075
Wichita, Ks 67202

ATTN: Gary Gensch

Morphew #4

33-7-22 Graham, Ks

Job Ticket: 19067

DST#: 3

Test Start: 2004.11.01 @ 19:21:03

Tool Information

Drill Pipe:	Length: 3364.00 ft	Diameter: 3.80 inches	Volume: 47.19 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 183.00 ft	Diameter: 2.25 inches	Volume: 0.90 bbl	Weight to Pull Loose:	65000.00 lb
			<u>Total Volume: 48.09 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial	45000.00 lb
Depth to Top Packer:	3559.00 ft			Final	46000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	33.00 ft				
Tool Length:	53.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3540.00	
Shut In Tool	5.00			3545.00	
Hydraulic tool	5.00			3550.00	
Packer	5.00			3555.00	20.00 Bottom Of Top Packer
Packer	4.00			3559.00	
Stubb	1.00			3560.00	
Recorder	0.00	6771	Inside	3560.00	
Perforations	27.00			3587.00	
Recorder	0.00	11058	Outside	3587.00	
Bullnose	5.00			3592.00	33.00 Bottom Packers & Anchor
Total Tool Length:	53.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

Morphew #4

125 N Market, Suite 1075
Wichita, Ks 67202

33-7-22 Graham, Ks

Job Ticket: 19067

DST#: 3

ATTN: Gary Gensch

Test Start: 2004.11.01 @ 19:21:03

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

37 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.39 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 38000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
213.00	h o c g m 30o 30g 40m	1.321
266.00	c g o 35g 65o	3.731

Total Length: 479.00 ft

Total Volume: 5.052 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

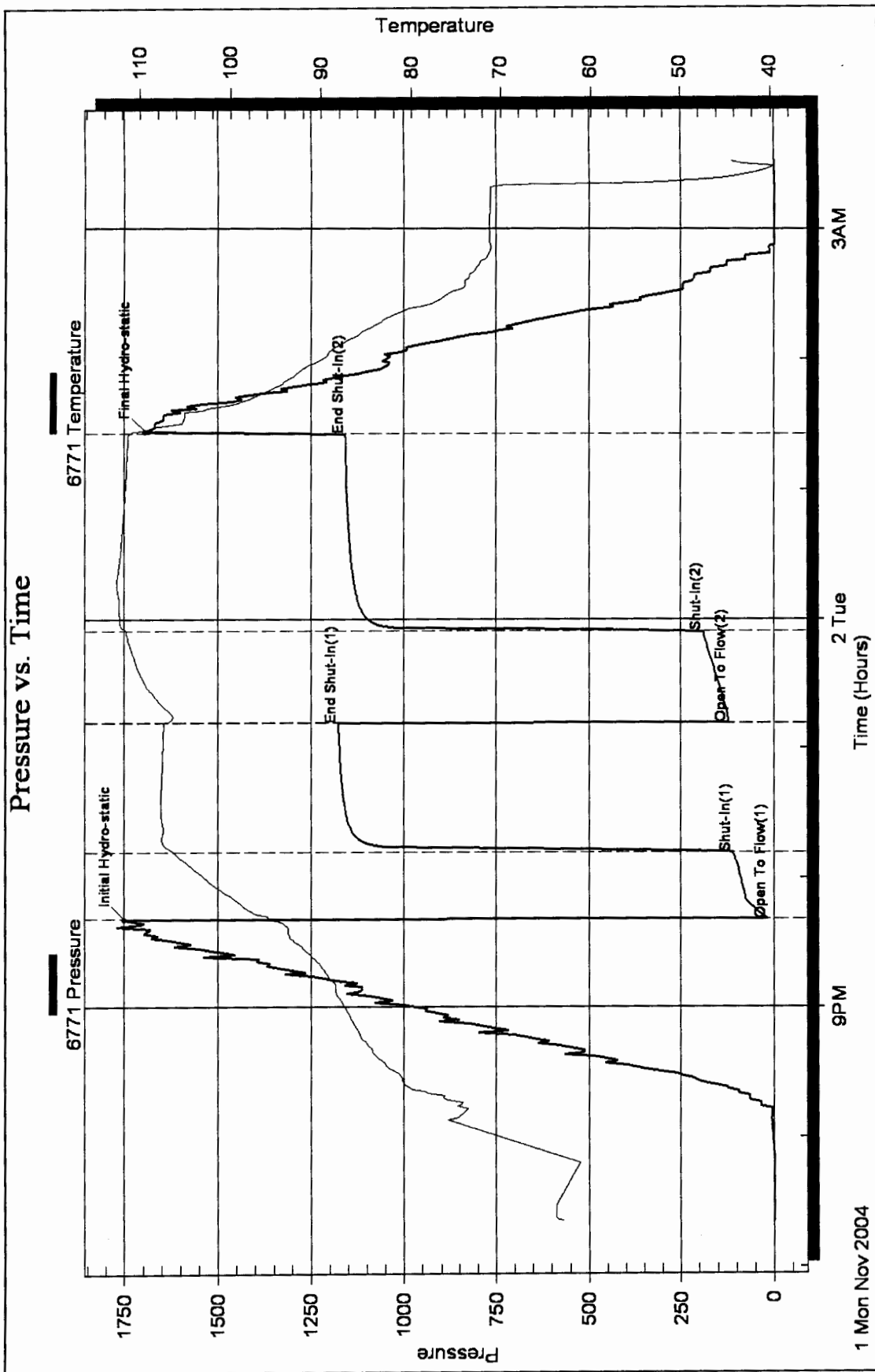
DST Test Number: 3

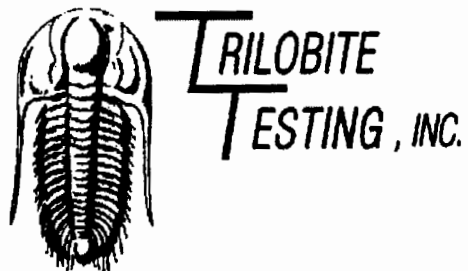
33-7-22 Graham, Ks

Inside Vincent Oil Corp

Serial #: 6771

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

125 N Market, Suite 1075
Wichita, Ks 67202

ATTN: Gary Gensch

33-7-22 Graham, Ks

Morphew #4

Start Date: 2004.11.02 @ 10:05:31

End Date: 2004.11.02 @ 16:25:40

Job Ticket #: 19068 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp
125 N Market, Suite 1075
Wichita, Ks 67202
ATTN: Gary Gensch

Morphew #4
33-7-22 Graham, Ks
Job Ticket: 19068 **DST#: 4**
Test Start: 2004.11.02 @ 10:05:31

GENERAL INFORMATION:

Formation: **Lans I**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 11:55:41
Time Test Ended: 16:25:40

Test Type: **Conventional Bottom Hole**
Tester: **Shane McBride**
Unit No: **25**

Interval: **3595.00 ft (KB) To 3609.00 ft (KB) (TVD)**
Total Depth: **3609.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**

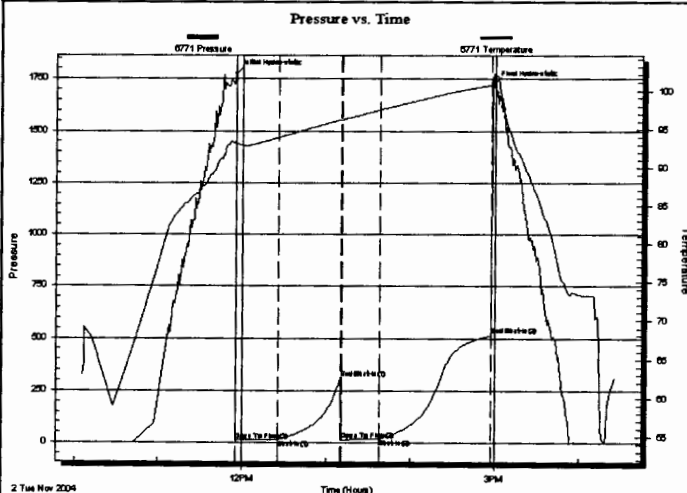
Reference Elevations: **2220.00 ft (KB)**
2215.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 6771 Inside

Press@RunDepth: **19.21 psig @ 3596.00 ft (KB)**
Start Date: **2004.11.02** End Date: **2004.11.02**
Start Time: **10:05:31** End Time: **16:25:40**

Capacity: **7000.00 psig**
Last Calib.: **2004.11.02**
Time On Btm: **2004.11.02 @ 11:55:26**
Time Off Btm: **2004.11.02 @ 14:58:56**

TEST COMMENT: **1/4" in. @ open died in 28 min.**
No return
1/4" in. @ open died in 26 min.
No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1775.11	93.47	Initial Hydro-static
1	10.50	93.09	Open To Flow (1)
30	13.49	93.89	Shut-In(1)
75	309.43	96.24	End Shut-In(1)
76	13.33	96.20	Open To Flow (2)
103	19.21	97.50	Shut-In(2)
183	514.40	100.74	End Shut-In(2)
184	1723.20	102.20	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	h o c m 40o 60m	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp

125 N Market, Suite 1075
Wichita, Ks 67202

ATTN: Gary Gensch

Morphew #4

33-7-22 Graham, Ks

Job Ticket: 19068

DST#:4

Test Start: 2004.11.02 @ 10:05:31

Tool Information

Drill Pipe:	Length: 3424.00 ft	Diameter: 3.80 inches	Volume: 48.03 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 183.00 ft	Diameter: 2.25 inches	Volume: 0.90 bbl	Weight to Pull Loose:	65000.00 lb
		Total Volume:	48.93 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial	45000.00 lb
Depth to Top Packer:	3595.00 ft			Final	45000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	14.00 ft				
Tool Length:	34.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			3576.00	
Shut In Tool	5.00			3581.00	
Hydraulic tool	5.00			3586.00	
Packer	5.00			3591.00	20.00 Bottom Of Top Packer
Packer	4.00			3595.00	
Stubb	1.00			3596.00	
Recorder	0.00	6771	Inside	3596.00	
Perforations	8.00			3604.00	
Recorder	0.00	11058	Outside	3604.00	
Bullnose	5.00			3609.00	14.00 Bottom Packers & Anchor
Total Tool Length:	34.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

Morphew #4

125 N Market, Suite 1075
Wichita, Ks 67202

33-7-22 Graham, Ks

Job Ticket: 19068

DST#: 4

ATTN: Gary Gensch

Test Start: 2004.11.02 @ 10:05:31

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

2700 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2700.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	h o c m 40o 60m	0.074

Total Length:

15.00 ft

Total Volume:

0.074 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

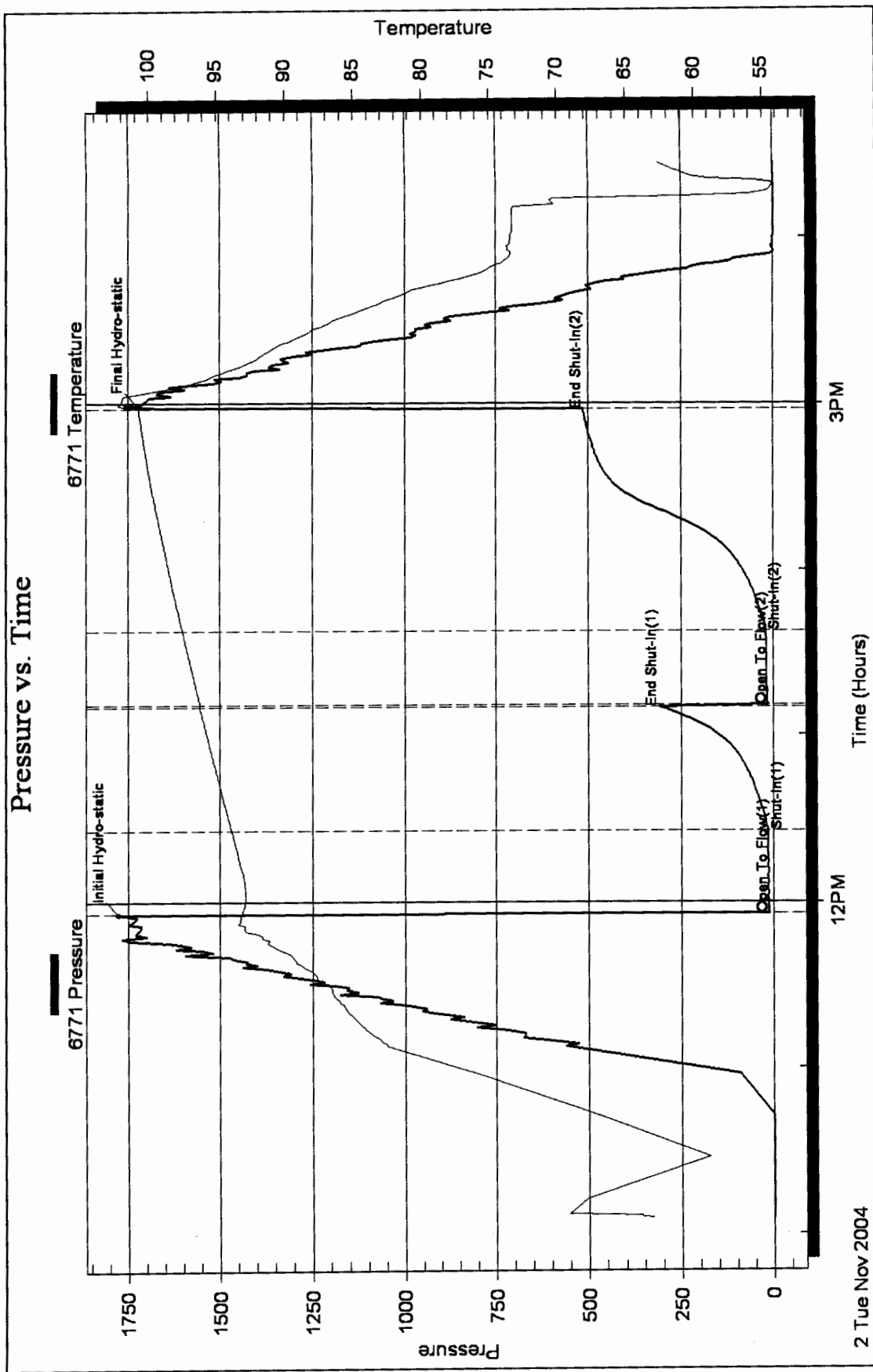
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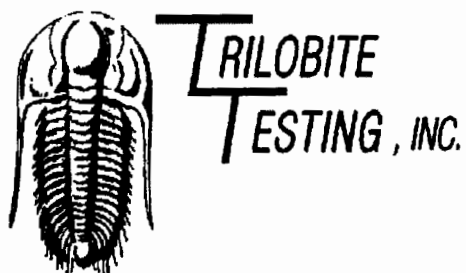
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

125 N Market, Suite 1075
Wichita, Ks 67202

ATTN: Gary Gensch

33-7-22 Graham, Ks

Morphew #4

Start Date: 2004.11.02 @ 22:20:07

End Date: 2004.11.03 @ 06:28:31

Job Ticket #: 19069

DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp

125 N Market, Suite 1075
Wichita, Ks 67202

ATTN: Gary Gensch

Morphew #4

33-7-22 Graham, Ks

Job Ticket: 19069

DST#: 5

Test Start: 2004.11.02 @ 22:20:07

GENERAL INFORMATION:

Formation: **Lans J**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 00:02:47

Time Test Ended: 06:28:31

Test Type: **Conventional Bottom Hole**

Tester: **Shane McBride**

Unit No: **25**

Interval: **3605.00 ft (KB) To 3630.00 ft (KB) (TVD)**

Total Depth: **3630.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2220.00 ft (KB)**

2215.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6771 **Inside**

Press@RunDepth: **75.53 psig @ 3606.00 ft (KB)**

Start Date: **2004.11.02**

End Date:

2004.11.03

Start Time: **22:20:07**

End Time:

06:28:31

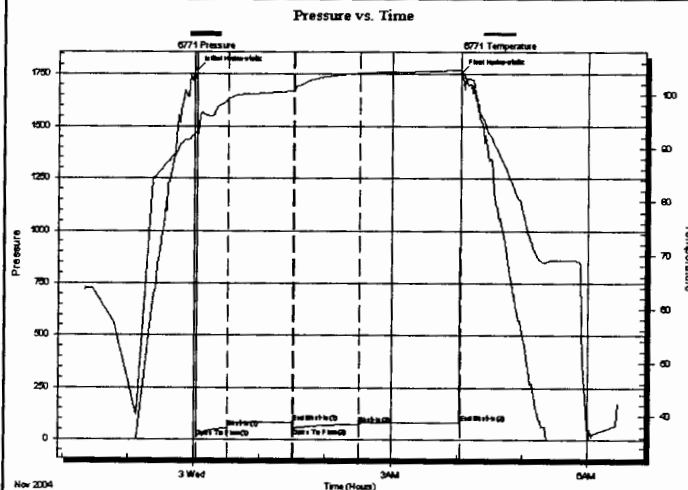
Capacity: **7000.00 psig**

Last Calib.: **2004.11.03**

Time On Btm: **2004.11.03 @ 00:02:32**

Time Off Btm: **2004.11.03 @ 04:03:16**

TEST COMMENT: B.O.B. in 11 1/2 min
1 1/2" in. return
B.O.B. in 14 min.
1" in. return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1771.36	93.41	Initial Hydro-static
1	11.25	92.58	Open To Flow (1)
29	57.81	99.16	Shut-In(1)
89	84.62	100.74	End Shut-In(1)
89	56.71	100.93	Open To Flow (2)
149	75.53	104.08	Shut-In(2)
240	84.90	104.70	End Shut-In(2)
241	1754.84	104.69	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
153.00	s g o c m 7g 23o 70m	0.75
30.00	c g o 20g 80o	0.15

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp

125 N Market, Suite 1075
Wichita, Ks 67202

ATTN: Gary Gensch

Morphew #4

33-7-22 Graham, Ks

Job Ticket: 19069

DST#: 5

Test Start: 2004.11.02 @ 22:20:07

Tool Information

Drill Pipe:	Length: 3426.00 ft	Diameter: 3.80 inches	Volume: 48.06 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 183.00 ft	Diameter: 2.25 inches	Volume: 0.90 bbl	Weight to Pull Loose: 65000.00 lb
			Total Volume: 48.96 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3605.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	45.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3586.00	
Shut In Tool	5.00			3591.00	
Hydraulic tool	5.00			3596.00	
Packer	5.00			3601.00	20.00 Bottom Of Top Packer
Packer	4.00			3605.00	
Stubb	1.00			3606.00	
Recorder	0.00	6771	Inside	3606.00	
Perforations	19.00			3625.00	
Recorder	0.00	11058	Outside	3625.00	
Bullnose	5.00			3630.00	25.00 Bottom Packers & Anchor
Total Tool Length:		45.00			



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

Morphew #4

125 N Market, Suite 1075
Wichita, Ks 67202

33-7-22 Graham, Ks

Job Ticket: 19069

DST#: 5

ATTN: Gary Gensch

Test Start: 2004.11.02 @ 22:20:07

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

41 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

2700 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2700.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
153.00	s g o c m 7g 23o 70m	0.752
30.00	c g o 20g 80o	0.148

Total Length: 183.00 ft

Total Volume: 0.900 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

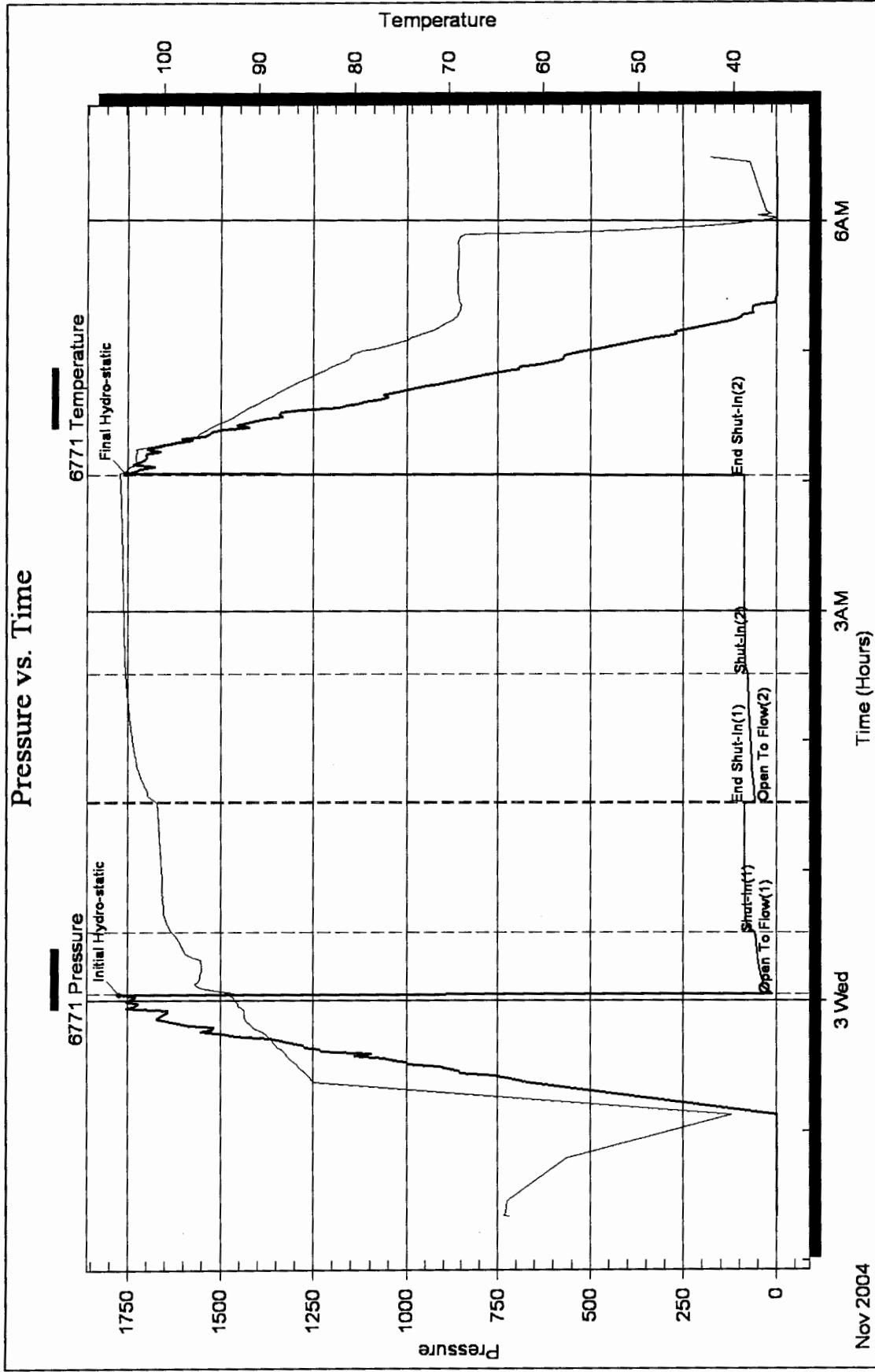
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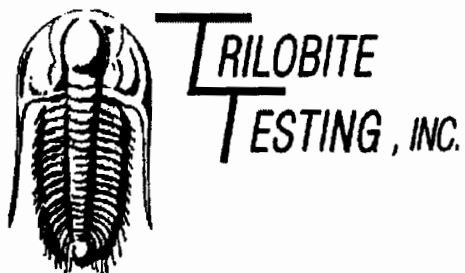
Inside

Vincent Oil Corp

33-7-22 Graham, Ks

DST Test Number: 5





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

125 N Market, Suite 1075
Wichita, Ks 67202

ATTN: Gary Gensch

33-7-22 Graham, Ks

Morphew #4

Start Date: 2004.11.03 @ 14:32:42

End Date: 2004.11.03 @ 21:03:21

Job Ticket #: 19070

DST #: 6

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp
125 N Market, Suite 1075
Wichita, Ks 67202

ATTN: Gary Gensch

Morphew #4

33-7-22 Graham, Ks

Job Ticket: 19070

DST#: 6

Test Start: 2004.11.03 @ 14:32:42

GENERAL INFORMATION:

Formation: **Lans K-L**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 16:12:22

Time Test Ended: 21:03:21

Test Type: **Conventional Bottom Hole**

Tester: **Shane McBride**

Unit No: **25**

Interval: **3625.00 ft (KB) To 3658.00 ft (KB) (TVD)**

Total Depth: **3658.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2220.00 ft (KB)**

2215.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6771 Inside

Press@RunDepth: **70.13 psig @ 3626.00 ft (KB)**

Start Date: **2004.11.03**

End Date:

2004.11.03

Start Time: **14:32:42**

End Time:

21:03:21

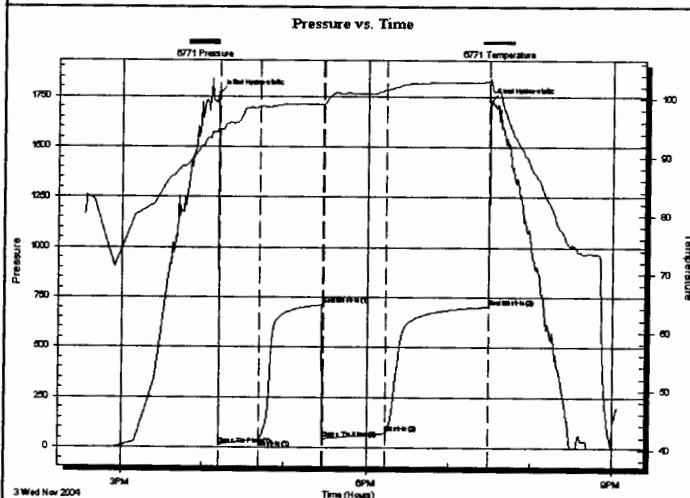
Capacity: **7000.00 psig**

Last Calib.: **2004.11.03**

Time On Btm: **2004.11.03 @ 16:12:07**

Time Off Btm: **2004.11.03 @ 19:29:07**

TEST COMMENT: **1/4" in. @ open built to 3" in.**
No return
1/4" in. @ open built to 1 1/2" in.
No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1765.32	95.17	Initial Hydro-static
1	11.82	94.50	Open To Flow (1)
31	39.62	98.46	Shut-In(1)
76	711.19	99.04	End Shut-In(1)
77	44.54	98.91	Open To Flow (2)
122	70.13	101.51	Shut-In(2)
197	702.35	102.92	End Shut-In(2)
197	1725.97	103.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	s g o & w c m 5g 20o 25w 50m	0.30
57.00	s g m c o 5g 75o 20m	0.28
20.00	c g o 10g 90o	0.10

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp

125 N Market, Suite 1075
Wichita, Ks 67202

ATTN: Gary Gensch

Morphew #4

33-7-22 Graham, Ks

Job Ticket: 19070

DST#: 6

Test Start: 2004.11.03 @ 14:32:42

Tool Information

Drill Pipe:	Length: 3427.00 ft	Diameter: 3.80 inches	Volume: 48.07 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 183.00 ft	Diameter: 2.25 inches	Volume: 0.90 bbl	Weight to Pull Loose: 65000.00 lb
		Total Volume:	48.97 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3625.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	33.00 ft			
Tool Length:	53.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3606.00	
Shut In Tool	5.00			3611.00	
Hydraulic tool	5.00			3616.00	
Packer	5.00			3621.00	20.00 Bottom Of Top Packer
Packer	4.00			3625.00	
Stubb	1.00			3626.00	
Recorder	0.00	6771	Inside	3626.00	
Perforations	27.00			3653.00	
Recorder	0.00	11058	Outside	3653.00	
Bullnose	5.00			3658.00	33.00 Bottom Packers & Anchor
Total Tool Length:	53.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

Morphew #4

125 N Market, Suite 1075
Wichita, Ks 67202

33-7-22 Graham, Ks

Job Ticket: 19070

DST#: 6

ATTN: Gary Gensch

Test Start: 2004.11.03 @ 14:32:42

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

30 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.59 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2900.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	s g o & w c m 5g 20o 25w 50m	0.305
57.00	s g m c o 5g 75o 20m	0.280
20.00	c g o 10g 90o	0.098

Total Length: 139.00 ft

Total Volume: 0.683 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6771

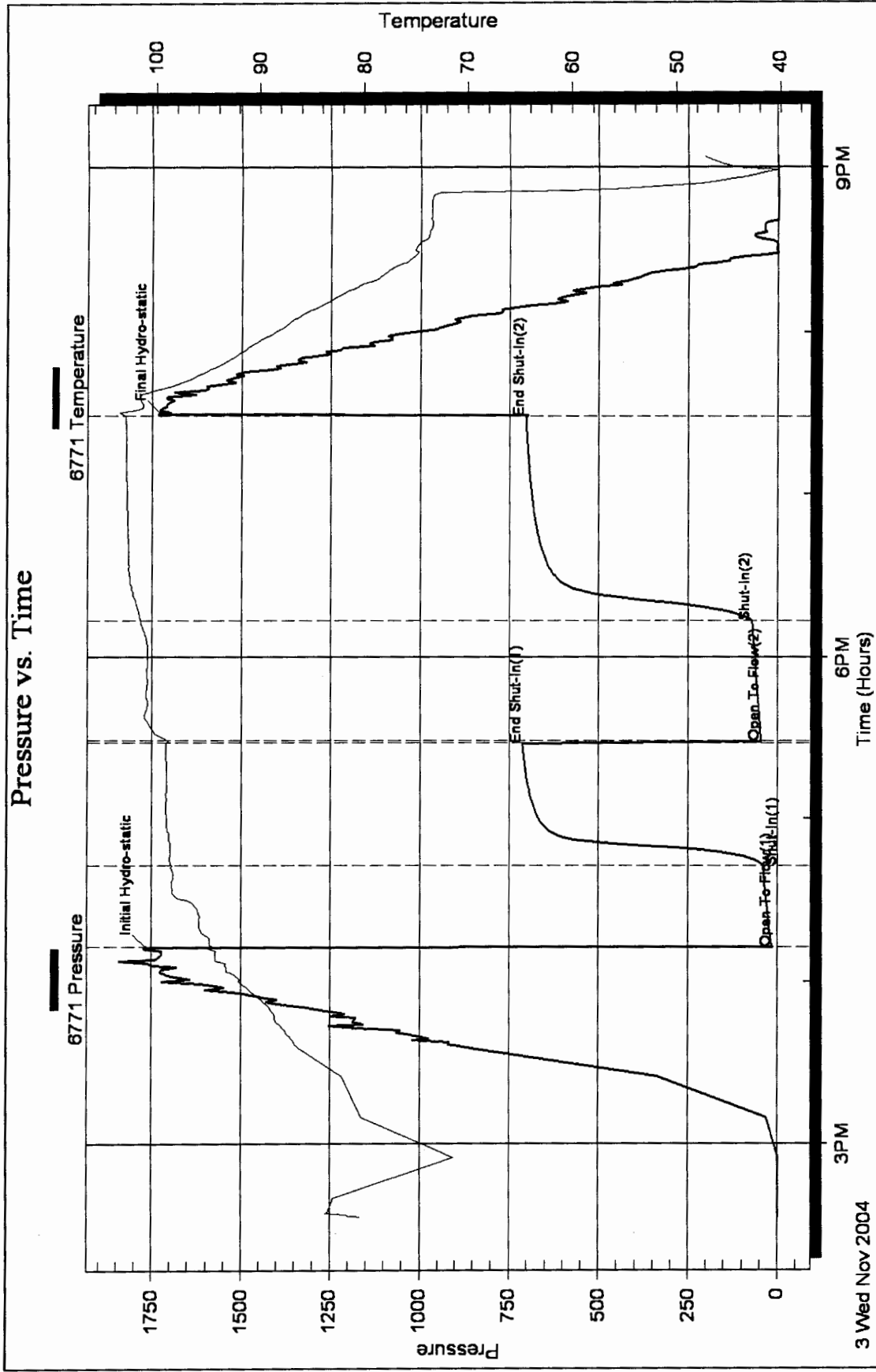
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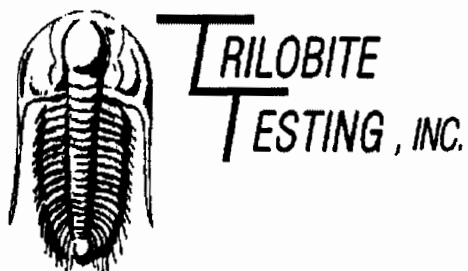
Vincent Oil Corp

33-7-22 Graham, Ks

DST Test Number: 6

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

125 N Market, Suite 1075
Wichita, Ks 67202

ATTN: Gary Gensch

33-7-22 Graham, Ks

Morphew #4

Start Date: 2004.11.04 @ 10:05:08

End Date: 2004.11.04 @ 17:35:02

Job Ticket #: 19071 DST #: 7

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp

125 N Market, Suite 1075
Wichita, Ks 67202

ATTN: Gary Gensch

Morphew #4

33-7-22 Graham, Ks

Job Ticket: 19071

DST#: 7

Test Start: 2004.11.04 @ 10:05:08

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 11:59:03

Time Test Ended: 17:35:02

Test Type: **Conventional Bottom Hole**

Tester: **Shane McBride**

Unit No: **25**

Interval: **3782.00 ft (KB) To 3805.00 ft (KB) (TVD)**

Total Depth: **3805.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2220.00 ft (KB)**

2215.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6771

Inside

Press@RunDepth: **71.65 psig @ 3783.00 ft (KB)**

Start Date: **2004.11.04**

End Date: **2004.11.04**

Start Time: **10:05:08**

End Time: **17:35:02**

Capacity: **7000.00 psig**

Last Calib.: **2004.11.04**

Time On Btm: **2004.11.04 @ 11:58:33**

Time Off Btm: **2004.11.04 @ 15:51:03**

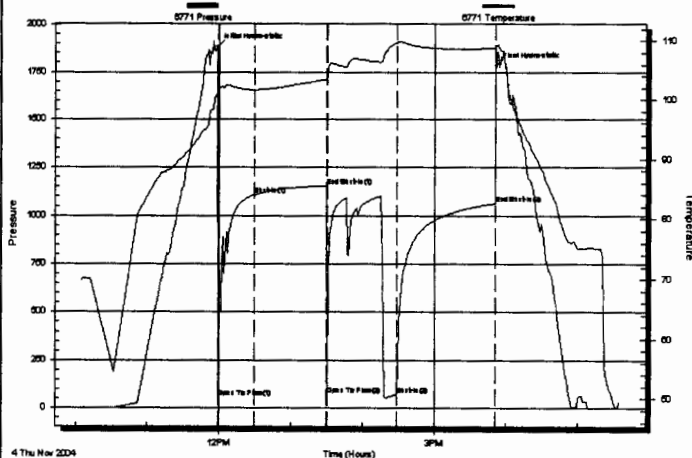
TEST COMMENT: **1/4" in. @ open built to 1 1/4" in.**

No return

1/4" in. @ open built to 4 1/2" in

No return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1882.54	101.19	Initial Hydro-static
1	56.58	101.02	Open To Flow (1)
31	1107.85	101.67	Shut-In(1)
92	1153.66	103.45	End Shut-In(1)
92	69.77	103.51	Open To Flow (2)
150	71.65	109.70	Shut-In(2)
233	1062.08	108.82	End Shut-In(2)
233	1783.75	109.20	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	s g m c o 10g 40m 50o	0.30
129.00	s g o 10g 90o	0.71

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp

125 N Market, Suite 1075
Wichita, Ks 67202

ATTN: Gary Gensch

Morphew #4

33-7-22 Graham, Ks

Job Ticket: 19071

DST#: 7

Test Start: 2004.11.04 @ 10:05:08

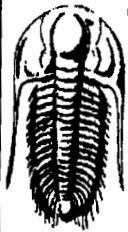
Tool Information

Drill Pipe:	Length: 3612.00 ft	Diameter: 3.80 inches	Volume: 50.67 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 183.00 ft	Diameter: 2.25 inches	Volume: 0.90 bbl	Weight to Pull Loose:	65000.00 lb
			<u>Total Volume: 51.57 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial	46000.00 lb
Depth to Top Packer:	3782.00 ft			Final	46000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	23.00 ft				
Tool Length:	43.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool plugged during initial flow and most of final flow

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3763.00		
Shut In Tool	5.00			3768.00		
Hydraulic tool	5.00			3773.00		
Packer	5.00			3778.00	20.00	Bottom Of Top Packer
Packer	4.00			3782.00		
Stubb	1.00			3783.00		
Recorder	0.00	6771	Inside	3783.00		
Perforations	17.00			3800.00		
Recorder	0.00	11058	Outside	3800.00		
Bullnose	5.00			3805.00	23.00	Bottom Packers & Anchor
Total Tool Length:		43.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

Morphew #4

125 N Market, Suite 1075
Wichita, Ks 67202

33-7-22 Graham, Ks

Job Ticket: 19071

DST#: 7

ATTN: Gary Gensch

Test Start: 2004.11.04 @ 10:05:08

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

18 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

3600 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3600.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	s g m c o 10g 40m 50o	0.305
129.00	s g o 10g 90o	0.707

Total Length: 191.00 ft

Total Volume: 1.012 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

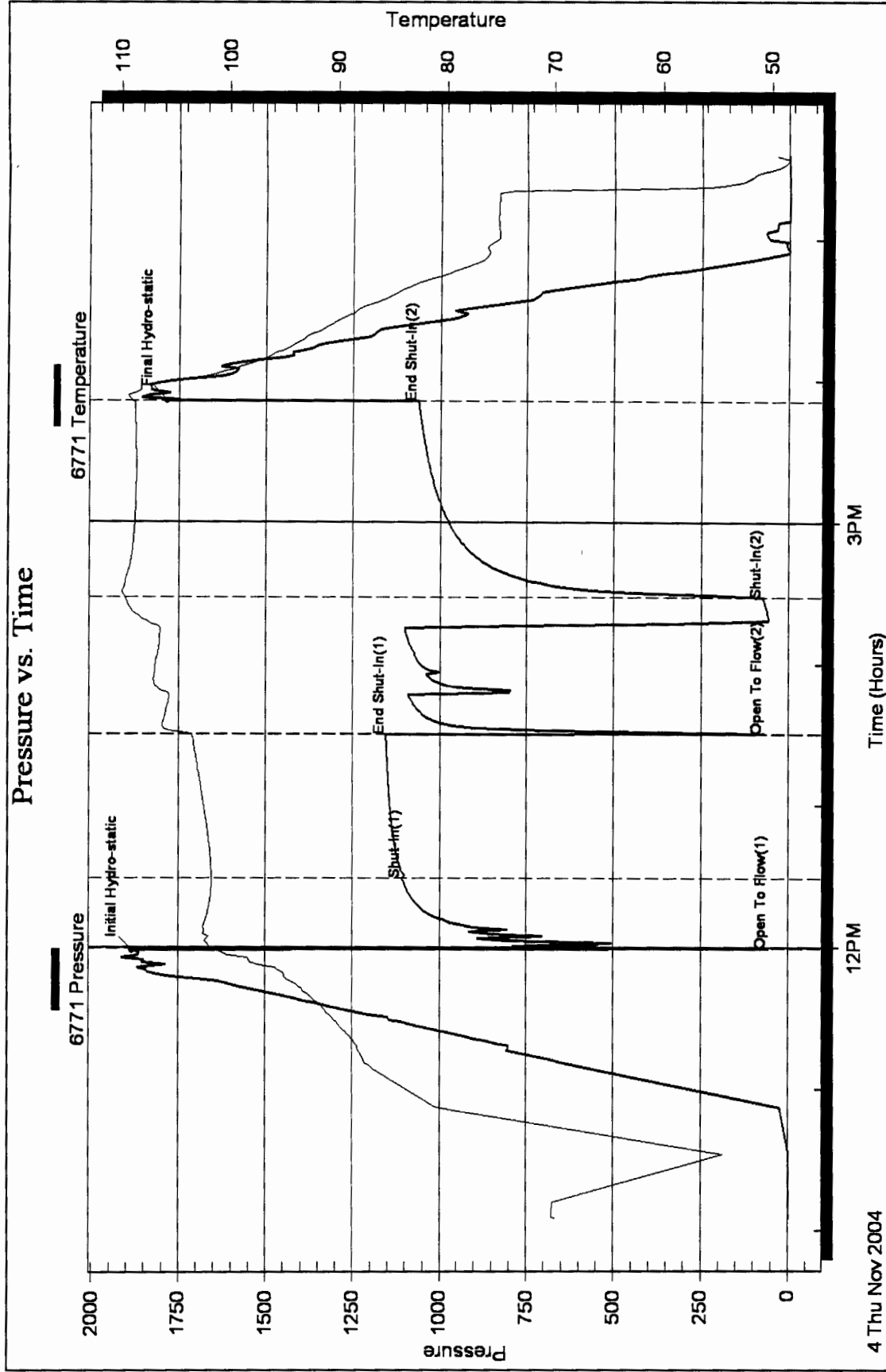
Serial #: 6771

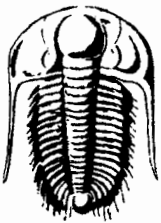
Inside

Vincent Oil Corp

33-7-22 Graham, Ks

DST Test Number: 7





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

6922

No 19065

05/03

Test Ticket

Well Name & No. <u>Morpheus #4</u>	Test No. <u>#1</u>	Date <u>10-31-04</u>
Company <u>Vincent Oil Corp</u>	Zone Tested <u>hans "C"</u>	
Address <u>125 N. Market, Suite 1075 Wichita Ks 67102</u>	Elevation <u>2220</u> KB	<u>2215</u> GL
Co. Rep / Geo. <u>Gray Gensch</u>	Cont. <u>Murkin #8</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>33</u> Twp. <u>7</u> Rge. <u>22</u> Co. <u>Graham</u> State <u>Ks</u>		
No. of Copies <u>None</u> Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____	Evaluation (Y, N) _____

Interval Tested <u>3470'</u>	<u>3497'</u>	Initial Str Wt./Lbs. <u>44,000</u>	Unseated Str Wt./Lbs. <u>48,000</u>
Anchor Length _____	<u>27'</u>	Wt. Set Lbs. <u>30,000</u>	Wt. Pulled Loose/Lbs. <u>65,000</u>
Top Packer Depth _____	<u>3465'</u>	Tool Weight <u>1500</u>	
Bottom Packer Depth _____	<u>3470'</u>	Hole Size <u>7 7/8"</u> ✓	Rubber Size <u>6 3/4"</u> ✓
Total Depth _____	<u>3497'</u>	Wt. Pipe Run _____	Drill Collar Run <u>183'</u>
Mud Wt. <u>9.0</u> LCM <u>Ø</u> Vis. <u>53</u> WL <u>6.4</u>		Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>3299'</u>
Blow Description <u>B.O.B. in 2 min</u>			
<u>Return in 1 min built to 10'in.</u>			
<u>B.O.B. @ open</u>			
<u>Return in 1 min built to B.O.B. in 37 min</u>			
Recovery - Total Feet <u>1371'</u>	GIP <u>1042'</u>	Ft. in DC <u>183</u>	Ft. in DP <u>1188</u>
Rec. <u>1178'</u>	Feet of <u>cgo</u>	<u>40</u> %gas <u>60</u> %oil	%water %mud
Rec. <u>71'</u>	Feet of <u>gmco</u>	<u>30</u> %gas <u>40</u> %oil	%water <u>30</u> %mud
Rec. <u>122'</u>	Feet of <u>sgocm</u>	<u>10</u> %gas <u>40</u> %oil	%water <u>50</u> %mud
Rec. _____	Feet of _____	%gas %oil	%water %mud
Rec. _____	Feet of _____	%gas %oil	%water %mud
BHT <u>111°</u>	°F Gravity <u>38</u>	°API D @ <u>60</u>	°F Corrected Gravity <u>38</u> °API
RW _____ @ _____ °F	Chlorides _____ ppm	Recovery <u>1400</u> ppm	System

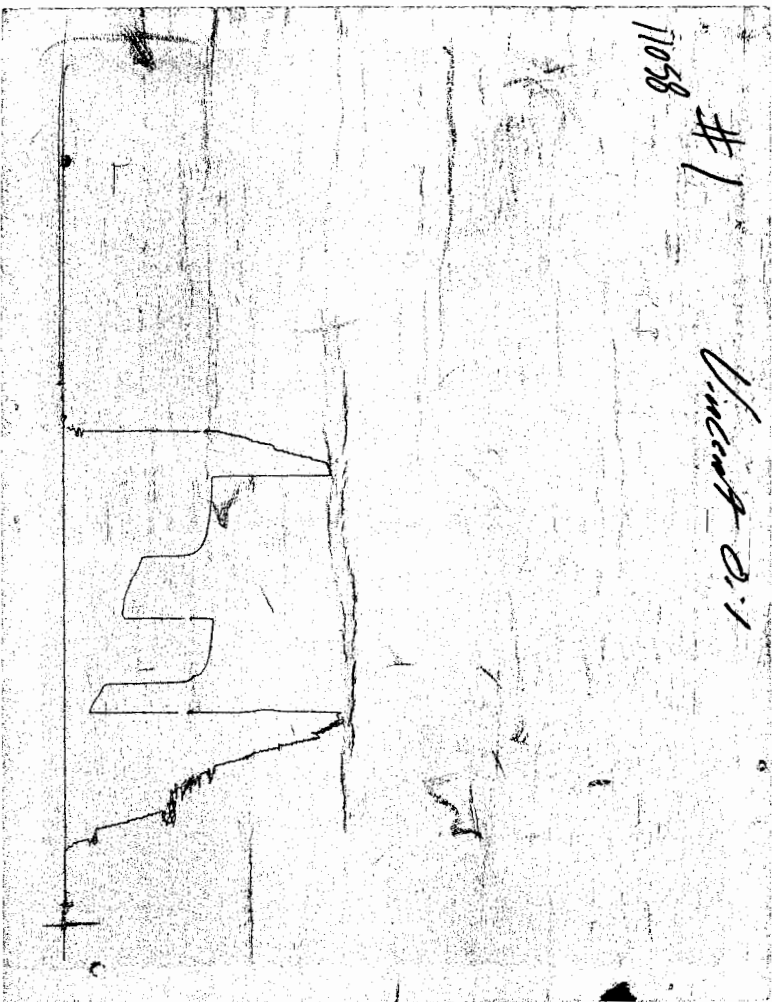
AK-1	Alpine		
(A) Initial Hydrostatic Mud	<u>1688</u> PSI	Recorder No. <u>6771</u>	Test <u>x</u> \$ <u>900.00</u>
(B) First Initial Flow Pressure	<u>87</u> PSI	(depth) <u>3471'</u>	Elec. Rec. <u>x</u>
(C) First Final Flow Pressure	<u>286</u> PSI	Recorder No. <u>11058</u>	Jars _____
(D) Initial Shut-In Pressure	<u>924</u> PSI	(depth) <u>3492'</u>	Safety Jt. _____
(E) Second Initial Flow Pressure	<u>294</u> PSI	Recorder No. _____	Circ Sub <u>x N/C</u>
(F) Second Final Flow Pressure	<u>512</u> PSI	(depth) _____	Sampler _____
(G) Final Shut-In Pressure	<u>917</u> PSI	Initial Opening <u>30</u>	Straddle _____
(Q) Final Hydrostatic Mud	<u>1627</u> PSI	Initial Shut-In <u>45</u>	Ext. Packer _____
		Final Flow <u>45</u>	Shale Packer <u>150</u>
		Final Shut-In <u>60</u>	Mileage <u>150.25</u> \$ <u>127.50</u>
		T-On Location <u>10:30 A.M.</u>	Sub Total: \$ <u>1027.50</u>
		T-Started <u>11:15 A.M.</u>	Std. By/hr \$ <u>30.00</u>
		T-Open <u>13:00 P.M.</u>	Other _____
		T-Pulled <u>16:00 P.M.</u>	Total: \$ <u>1057.50</u>
		T-Out <u>19:10 P.M.</u>	<u>1080</u>

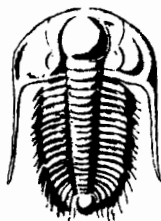
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Gray Gensch
Our Representative Sh...

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No. 19066

05/03

Test Ticket

Well Name & No.	Morpheus #4	Test No.	#2	Date	11-1-04
Company	Vincant Oil Corp	Zone Tested	hans D-E		
Address	125 N. Market, Suite 1070, Wichita KS 67202	Elevation	2220	KB	2215 GL
Co. Rep / Geo.	Cary Gensch	Cont.	Martin #8	Est. Ft. of Pay	Por. %
Location: Sec.	33	Twp.	7	Rge.	22 Co. Graham State KS
No. of Copies	1000	Disbtribution Sheet (Y, N)		Turnkey (Y, N)	Evaluation (Y, N)

Interval Tested	3495'	3522'	Initial Str Wt./Lbs.	44,000	Unseated Str Wt./Lbs.	46,000
Anchor Length		27'	Wt. Set Lbs.	30,000	Wt. Pulled Loose/Lbs.	65,000
Top Packer Depth		3490'	Tool Weight	1500		
Bottom Packer Depth		3495'	Hole Size 7 7/8"	✓	Rubber Size 6 3/4"	✓
Total Depth		3522'	Wt. Pipe Run	—	Drill Collar Run	183'
Mud Wt.	9.0	LCM Ti Vis. 50 WL 6.4	Drill Pipe Size	4 1/2 XH	Ft. Run	3302'
Blow Description	B.O.B. in 21 min					

No return
B.O.B. in 35 min
1 1/2" in Return blow

Recovery - Total Feet	358'	GIP	199'	Ft. in DC	183'	Ft. in DP	174'
Rec.	50'	Feet of	C90	20 %gas	80 %oil	%water	%mud
Rec.	62	Feet of	0.5 w c g m	10 %gas	10 %oil	30 %water	50 %mud
Rec.	62'	Feet of	50.9 c m w	10 %gas	5 %oil	65 %water	20 %mud
Rec.	183'	Feet of	50.9 c w	7 %gas	3 %oil	%water	90 %mud
Rec.		Feet of		%gas	%oil	%water	%mud
BHT	111°	°F Gravity	34	°API D @	50°	°F Corrected Gravity	35
RW	.312	@	55°	°F Chlorides	28,000	ppm Recovery	28,000
				Chlorides	1400	ppm System	

AK-1	Alpine				
(A) Initial Hydrostatic Mud	1689 PSI	Recorder No.	6771	Test	9000
(B) First Initial Flow Pressure	16 PSI	(depth)	3496'	Elec. Rec.	✓
(C) First Final Flow Pressure	111 PSI	Recorder No.	11058	Jars	
(D) Initial Shut-In Pressure	893 PSI	(depth)	3517	Safety Jt.	
(E) Second Initial Flow Pressure	114 PSI	Recorder No.		Circ Sub	✓ N/C
(F) Second Final Flow Pressure	172 PSI	(depth)		Sampler	
(G) Final Shut-In Pressure	883 PSI	Initial Opening	30	Straddle	
(Q) Final Hydrostatic Mud	1638 PSI	Initial Shut-In	45	Ext. Packer	

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Approved By Gary Gensch

Our Representative

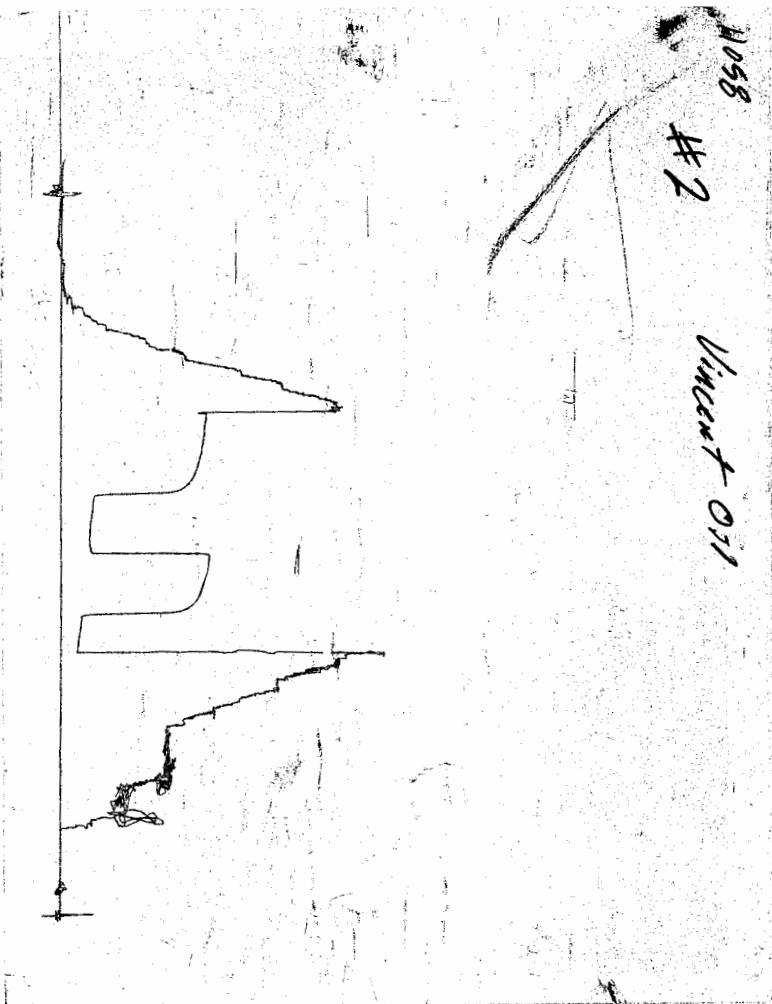
Final Flow	45
Final Shut-In	60
T-On Location	01:40 A.M.
T-Started	02:20 A.M.
T-Open	04:05 A.M.
T-Pulled	07:05 A.M.
T-Out	09:20 A.M.

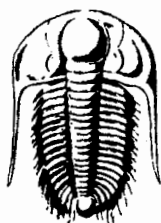
Shale Packer	
Mileage	15 RT \$12.75
Sub Total:	\$912.75
Std. By	
Other	
Total:	\$912.75

915

CHART PAGE

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TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 19067

05/03

Test Ticket

Well Name & No. <u>Morphew #4</u>	Test No. <u>#3</u>	Date <u>11-1-04</u>
Company <u>Vincent Oil Corp</u>	Zone Tested <u>Lans H</u>	
Address <u>125 N. Market, Suite 1075, Wichita, KS 67202</u>	Elevation <u>2220</u> KB <u>2215</u> GL	
Co. Rep / Geo. <u>Gary Gensch</u>	Cont. <u>Muchan #8</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>33</u> Twp. <u>7</u> Rge. <u>22</u> Co. <u>Graham</u> State <u>Ks</u>		
No. of Copies <u>Thm.</u> Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____	Evaluation (Y, N) _____

Interval Tested <u>3559</u>	<u>3592</u>	Initial Str Wt./Lbs. <u>45,000</u>	Unseated Str Wt./Lbs. <u>46,000</u>
Anchor Length _____	<u>33</u>	Wt. Set Lbs. <u>30,000</u>	Wt. Pulled Loose/Lbs. <u>65,000</u>
Top Packer Depth _____	<u>3554</u>	Tool Weight <u>1500</u>	
Bottom Packer Depth _____	<u>3559</u>	Hole Size <u>7 7/8"</u> ✓	Rubber Size <u>6 3/4"</u> ✓
Total Depth _____	<u>3592</u>	Wt. Pipe Run _____	Drill Collar Run <u>183'</u>
Mud Wt. <u>9.0</u> LCM <u>Tr</u> Vis. <u>50</u> WL <u>7.4</u>		Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>3364'</u>
Blow Description <u>B.O.B. in 10 min</u>			
<u>Return in 2 min built to 8" in.</u>			
<u>B.O.B. in 6 min</u>			
<u>Return in 2 min B.O.B. in</u>			
Recovery - Total Feet <u>479'</u>	GIP <u>2862</u>	Ft. in DC <u>183'</u>	Ft. in DP <u>296</u>
Rec. <u>266'</u>	Feet of <u>C90</u>	<u>35</u> %gas <u>65</u> %oil	%water _____ %mud _____
Rec. <u>213'</u>	Feet of <u>HOC9m</u>	<u>30</u> %gas <u>30</u> %oil	%water <u>40</u> %mud _____
Rec. _____	Feet of _____	%gas _____ %oil _____	%water _____ %mud _____
Rec. _____	Feet of _____	%gas _____ %oil _____	%water _____ %mud _____
Rec. _____	Feet of _____	%gas _____ %oil _____	%water _____ %mud _____
BHT <u>111°</u>	°F Gravity <u>35</u>	°API D @ <u>40°</u>	°F Corrected Gravity <u>37</u> °API
RW _____ @ _____ °F	Chlorides _____ ppm	Recovery _____	Chlorides <u>3800</u> ppm System

AK-1	Alpine		
(A) Initial Hydrostatic Mud	<u>1749</u> PSI	Recorder No. <u>6771</u>	Test <u>900 25</u>
(B) First Initial Flow Pressure	<u>16</u> PSI	(depth) <u>3560'</u>	Elec. Rec <u>X</u>
(C) First Final Flow Pressure	<u>109</u> PSI	Recorder No. <u>11058</u>	Jars _____
(D) Initial Shut-In Pressure	<u>1175</u> PSI	(depth) <u>3587</u>	Safety Jt. _____
(E) Second Initial Flow Pressure	<u>121</u> PSI	Recorder No. _____	Circ Sub <u>X</u>
(F) Second Final Flow Pressure	<u>189</u> PSI	(depth) _____	Sampler _____
(G) Final Shut-In Pressure	<u>1157</u> PSI	Initial Opening <u>30</u>	Straddle _____
(Q) Final Hydrostatic Mud	<u>1693</u> PSI	Initial Shut-In <u>60</u>	Ext. Packer _____
		Final Flow <u>45</u>	Shale Packer _____
		Final Shut-In <u>90</u>	Mileage <u>150</u> \$ <u>12.25</u>
		T-On Location <u>18:55 p.m.</u>	Sub Total: \$ <u>912.25</u>
		T-Started <u>19:20 p.m.</u>	Std. By <u>11</u> \$ <u>30.00</u>
		T-Open <u>22:05 p.m.</u>	Other _____
		T-Pulled <u>01:50 a.m.</u>	Total: \$ <u>972.25</u>
		T-Out <u>04:05 a.m.</u>	
Approved By <u>Gary Gensch</u>			
Our Representative <u>Shane</u>			

9:10 945

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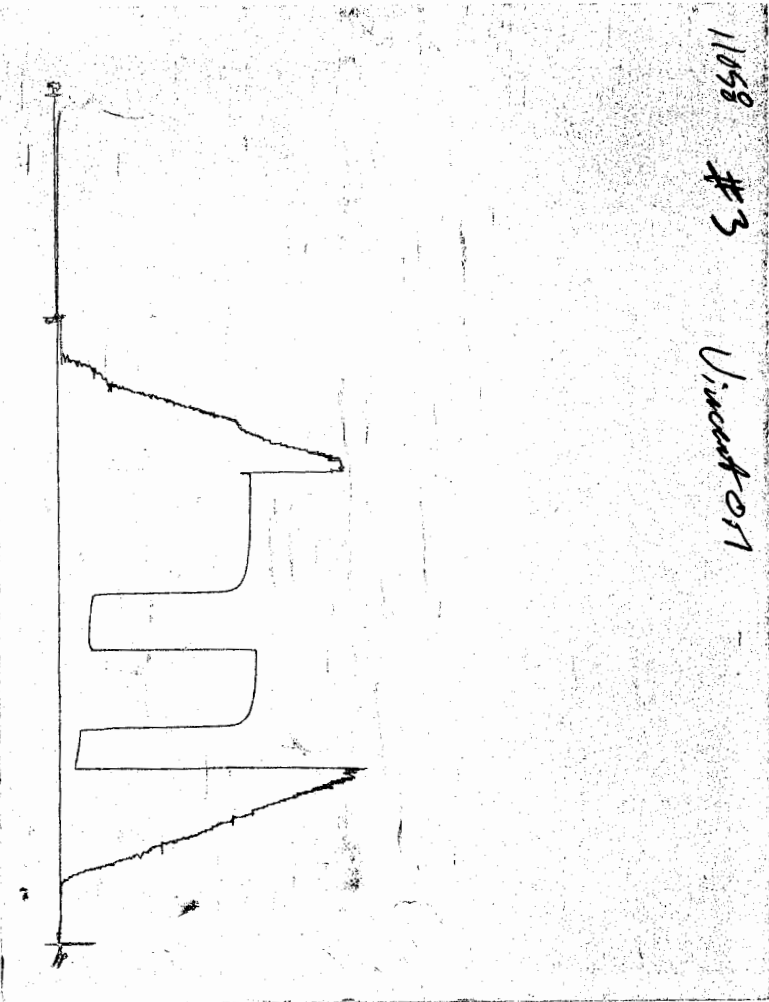
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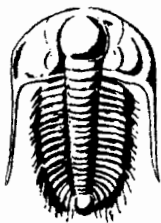
This is a photocopy of the actual AK-1 recorder chart

11058

#3

Lincoln





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 19068

05/03

Test Ticket

Well Name & No. <u>Marphew #4</u>	Test No. <u>#4</u>	Date <u>11-2-04</u>
Company <u>Vincent Oil Corp</u>	Zone Tested <u>Lans I</u>	
Address <u>125 N. Market, Suite 1075 Wichita Ks 67202</u>	Elevation <u>2220'</u> KB <u>2215'</u> GL	
Co. Rep / Geo. <u>Garry Gensch</u>	Cont. <u>Marlin #8</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>33</u> Twp. <u>7</u> Rge. <u>22</u> Co. <u>Graham</u> State <u>Ks</u>		
No. of Copies <u>1</u> Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____		

Interval Tested <u>3595'</u>	<u>3609'</u>	Initial Str Wt./Lbs. <u>15,000</u>	Unseated Str Wt./Lbs. <u>45,000</u>
Anchor Length _____	<u>14'</u>	Wt. Set Lbs. <u>30,000</u>	Wt. Pulled Loose/Lbs. <u>65,000</u>
Top Packer Depth _____	<u>3590'</u>	Tool Weight <u>1500</u>	
Bottom Packer Depth _____	<u>3595'</u>	Hole Size 7 7/8" <u>✓</u>	Rubber Size 6 3/4" <u>✓</u>
Total Depth _____	<u>3609'</u>	Wt. Pipe Run _____	Drill Collar Run <u>183'</u>
Mud Wt. <u>9.0</u> LCM <u>Ti</u> Vis. <u>49</u> WL <u>8.0</u>		Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>3424'</u>

Blow Description 1/4" in @ open died in 28 min

No return
1/4" in @ open died in 26 min
No return

Recovery - Total Feet <u>15'</u>	GIP <u>—</u>	Ft. in DC <u>15'</u>	Ft. in DP <u>—</u>
Rec. <u>15'</u>	Feet of <u>HOCM</u>	%gas <u>40</u> %oil _____ %water <u>60</u> %mud _____	
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____	
BHT <u>101'</u>	°F Gravity <u>—</u>	°API D @ <u>—</u>	°F Corrected Gravity <u>—</u> °API <u>—</u>
RW <u>—</u> @ <u>—</u> °F	Chlorides <u>2700</u> ppm	Recovery <u>2700</u>	Chlorides <u>2700</u> ppm System

(A) Initial Hydrostatic Mud	AK-1 <u>Alpine</u>	1775 PSI	Recorder No. <u>6771</u>	Test <u>Y</u> \$ <u>900.00</u>
(B) First Initial Flow Pressure	<u>10</u> PSI	(depth) <u>3596'</u>	Elec. Rec. <u>Y</u>	
(C) First Final Flow Pressure	<u>13</u> PSI	Recorder No. <u>11058</u>	Jars _____	
(D) Initial Shut-In Pressure	<u>309</u> PSI	(depth) <u>3604'</u>	Safety Jt. _____	
(E) Second Initial Flow Pressure	<u>13</u> PSI	Recorder No. _____	Circ Sub <u>N/C</u>	
(F) Second Final Flow Pressure	<u>19</u> PSI	(depth) _____	Sampler _____	
(G) Final Shut-In Pressure	<u>514</u> PSI	Initial Opening <u>30</u>	Straddle _____	
(Q) Final Hydrostatic Mud	<u>1723</u> PSI	Initial Shut-In <u>45</u>	Ext. Packer _____	
		Final Flow <u>30</u>	Shale Packer _____	
		Final Shut-In <u>75</u>	Mileage <u>15 AT</u> \$ <u>12.15</u>	
		T-On Location <u>09:30 A.M.</u>	Sub Total: \$ <u>912.15</u>	
		T-Started <u>10:05 A.M.</u>	Std. By _____	
		T-Open <u>11:55 A.M.</u>	Other _____	
		T-Pulled <u>14:55 P.M.</u>	Total: \$ <u>912.15</u>	
		T-Out <u>16:30 P.M.</u>		

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Approved By Garry Gensch
Our Representative Shane M. [Signature]

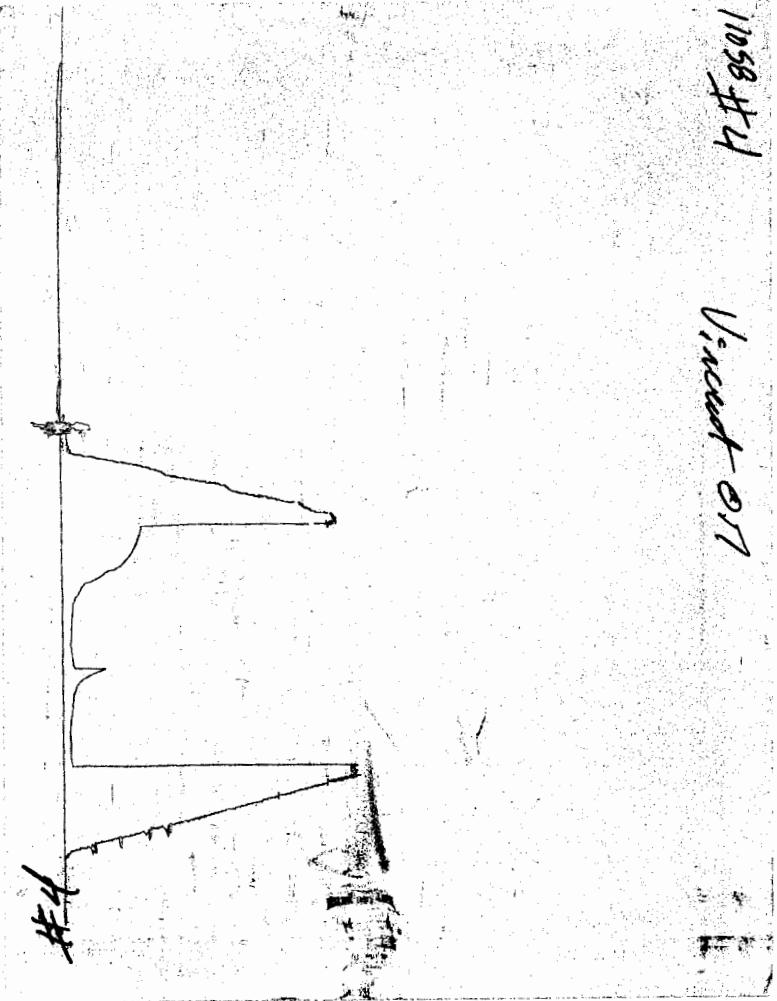
T-On Location 09:30 A.M.
T-Started 10:05 A.M.
T-Open 11:55 A.M.
T-Pulled 14:55 P.M.
T-Out 16:30 P.M.

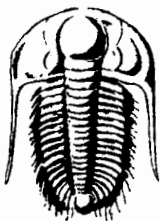
CHART PAGE

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11058 #4

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TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No. 19069

05/03

Test Ticket

Well Name & No. <u>Morpheus #4</u>	Test No. <u>#5</u>	Date <u>11-3-04</u>
Company <u>Vincent Oil Corp</u>	Zone Tested <u>Leas 5</u>	
Address <u>125 N. Market, Suite 1075, Wichita Ks 67202</u>	Elevation <u>2220</u>	KB <u>2215</u> GL
Co. Rep / Geo. <u>Gary Gensch</u>	Cont. <u>Martin #8</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>33</u> Twp. <u>7</u> Rge. <u>22</u> Co. <u>Graham</u> State <u>Ks</u>		
No. of Copies <u>None</u> Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____		

Interval Tested <u>3605</u>	<u>3630</u>	Initial Str Wt./Lbs. <u>45,000</u>	Unseated Str Wt./Lbs. <u>45,000</u>
Anchor Length _____	<u>25</u>	Wt. Set Lbs. <u>30,000</u>	Wt. Pulled Loose/Lbs. <u>65,000</u>
Top Packer Depth _____	<u>3600</u>	Tool Weight <u>1500</u>	
Bottom Packer Depth _____	<u>3605</u>	Hole Size <u>7 7/8"</u> ✓	Rubber Size <u>6 3/4"</u> ✓
Total Depth _____	<u>3630</u>	Wt. Pipe Run _____	Drill Collar Run <u>183'</u>
Mud Wt. <u>9.0</u> LCM <u>#1</u> Vis. <u>49</u> WL <u>8.0</u>		Drill Pipe Size <u>4 1/2 x H</u>	Ft. Run <u>3426'</u>
Blow Description <u>B.O.B. in 11 1/2 min</u>			
<u>1 1/2" in return blow</u>			
<u>B.O.B. in 14 min</u>			
<u>1" in return blow</u>			

Recovery - Total Feet <u>154'</u>	GIP <u>558'</u>	Ft. in DC <u>154'</u>	Ft. in DP _____
Rec. <u>30'</u>	Feet of <u>C90</u>	<u>20</u> %gas <u>80</u> %oil	%water _____ %mud _____
Rec. <u>124'</u>	Feet of <u>S90cm</u>	<u>7</u> %gas <u>23</u> %oil	%water _____ %mud <u>70</u>
Rec. _____	Feet of _____	%gas _____ %oil _____	%water _____ %mud _____
Rec. _____	Feet of _____	%gas _____ %oil _____	%water _____ %mud _____
Rec. _____	Feet of _____	%gas _____ %oil _____	%water _____ %mud _____
BHT <u>105°</u>	°F Gravity <u>38</u>	°API D @ <u>30°</u>	°F Corrected Gravity <u>41</u> °API
RW _____ @ _____ °F	Chlorides <u>2700</u> ppm	Recovery <u>2700</u>	Chlorides <u>2700</u> ppm System

AK-1	Alpine	Recorder No. <u>6771</u>	Test <u>x</u> <u>\$900.00</u>
(A) Initial Hydrostatic Mud <u>1771</u> PSI		(depth) <u>3606'</u>	Elec. Rec. <u>x</u>
(B) First Initial Flow Pressure <u>11</u> PSI		Recorder No. <u>11058</u>	Jars _____
(C) First Final Flow Pressure <u>57</u> PSI		(depth) <u>3625'</u>	Safety Jt. _____
(D) Initial Shut-In Pressure <u>84</u> PSI		Recorder No. _____	Circ Sub <u>x N/C</u>
(E) Second Initial Flow Pressure <u>54</u> PSI		(depth) _____	Sampler _____
(F) Second Final Flow Pressure <u>75</u> PSI		Initial Opening <u>30</u>	Straddle _____
(G) Final Shut-In Pressure <u>84</u> PSI		Initial Shut-In <u>60</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud <u>1754</u> PSI		Final Flow <u>60</u>	Shale Packer _____

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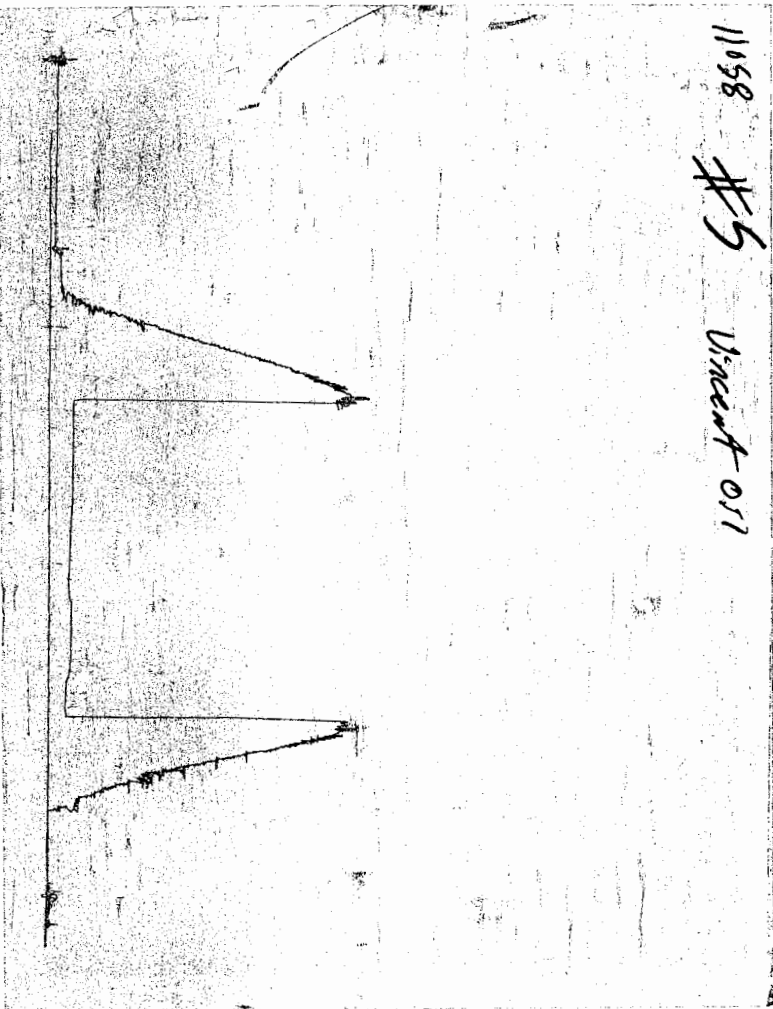
Approved By Gary Gensch
Our Representative [Signature]

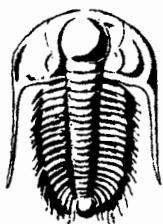
T-On Location 21:40 p.m.
T-Started 22:20 p.m.
T-Open 00:30 a.m.
T-Pulled 04:30 a.m.
T-Out 06:45 a.m.

Mileage 15 mi \$12.75
Sub Total: \$912.75
Std. By Ultr 1 45.00
Other _____
Total: \$957.75
9.05 945

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 19070

05/03

Test Ticket

Well Name & No. <u>Morphy #4</u>	Test No. <u>#6</u>	Date <u>11-3-04</u>
Company <u>Vincent Oil Corp</u>	Zone Tested <u>hans K-L</u>	
Address <u>25 N Market Suite 1075 Wichita KS 67202</u>	Elevation <u>2220</u>	KB <u>2215</u> GL
Co. Rep / Geo. <u>Gary Gensch</u>	Cont. <u>Mark #8</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>33</u> Twp. <u>7</u> Rge. <u>22</u> Co. <u>Graham</u> State <u>KS</u>		
No. of Copies <u>None</u> Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____	Evaluation (Y, N) _____

Interval Tested <u>3625</u>	<u>3658</u>	Initial Str Wt./Lbs. <u>45,000</u>	Unseated Str Wt/Lbs. <u>45,000</u>
Anchor Length _____	<u>33</u>	Wt. Set Lbs. <u>30,000</u>	Wt. Pulled Loose/Lbs. <u>65,000</u>
Top Packer Depth _____	<u>3620</u>	Tool Weight <u>1,500</u>	
Bottom Packer Depth _____	<u>3625</u>	Hole Size 7 7/8" ☒	Rubber Size 6 3/4" ☒
Total Depth _____	<u>3658</u>	Wt. Pipe Run _____	Drill Collar Run <u>183'</u>
Mud Wt. <u>8.9</u> LCM <u>#1</u> Vis. <u>52</u> WL <u>7.6</u>		Drill Pipe Size <u>4 1/4 XH</u>	Ft. Run <u>3427'</u>
Blow Description <u>1/4" @ open built to 3" in.</u>			

No return
1/4" @ open built to 1 1/2" in.
No return

Recovery - Total Feet <u>139</u>	GIP <u>45'</u>	Ft. in DC <u>139</u>	Ft. in DP <u>—</u>
Rec. <u>20</u>	Feet of <u>cgo</u>	10 %gas <u>90%</u> oil	%water _____ %mud _____
Rec. <u>57</u>	Feet of <u>Sgmco</u>	5 %gas <u>75%</u> oil	%water <u>20</u> %mud _____
Rec. <u>62</u>	Feet of <u>Sgo & wcm</u>	5 %gas <u>20%</u> oil	<u>25%</u> water <u>50</u> %mud _____
Rec. _____	Feet of _____	%gas _____ %oil _____	%water _____ %mud _____
Rec. _____	Feet of _____	%gas _____ %oil _____	%water _____ %mud _____
BHT <u>103°</u>	°F Gravity <u>29</u>	°API D @ <u>50°</u>	°F Corrected Gravity <u>30</u> °API _____
RW _____ @ _____ °F	Chlorides _____ ppm	Recovery _____	Chlorides <u>2900</u> ppm System

(A) Initial Hydrostatic Mud _____	AK-1 <u>1765</u> PSI	Alpine _____	Recorder No. <u>6771</u>	Test X <u>900</u>
(B) First Initial Flow Pressure _____	<u>11</u> PSI	(depth) _____	<u>3626'</u>	Elec. Rec. X _____
(C) First Final Flow Pressure _____	<u>39</u> PSI	Recorder No. <u>11058</u>	<u>3653'</u>	Jars _____
(D) Initial Shut-In Pressure _____	<u>711</u> PSI	(depth) _____		Safety Jt. _____
(E) Second Initial Flow Pressure _____	<u>44</u> PSI	Recorder No. _____		Circ Sub <u>N/C</u>
(F) Second Final Flow Pressure _____	<u>70</u> PSI	(depth) _____		Sampler _____
(G) Final Shut-In Pressure _____	<u>702</u> PSI	Initial Opening <u>30</u>		Straddle _____
(Q) Final Hydrostatic Mud _____	<u>1725</u> PSI	Initial Shut-In _____	<u>45</u>	Ext. Packer _____
		Final Flow _____	<u>45</u>	Shale Packer _____
		Final Shut-In _____	<u>75</u>	Mileage <u>15 RT</u> <u>\$42.75</u>
		T-On Location <u>14:00 p.m.</u>		Sub Total: <u>\$912.75</u> <u>915</u>
		T-Started <u>14:35 p.m.</u>		Std. By _____
		T-Open <u>16:15 p.m.</u>		Other _____
		T-Pulled <u>19:30 p.m.</u>		Total: <u>\$912.75</u>
		T-Out <u>21:20 p.m.</u>		<u>915</u>

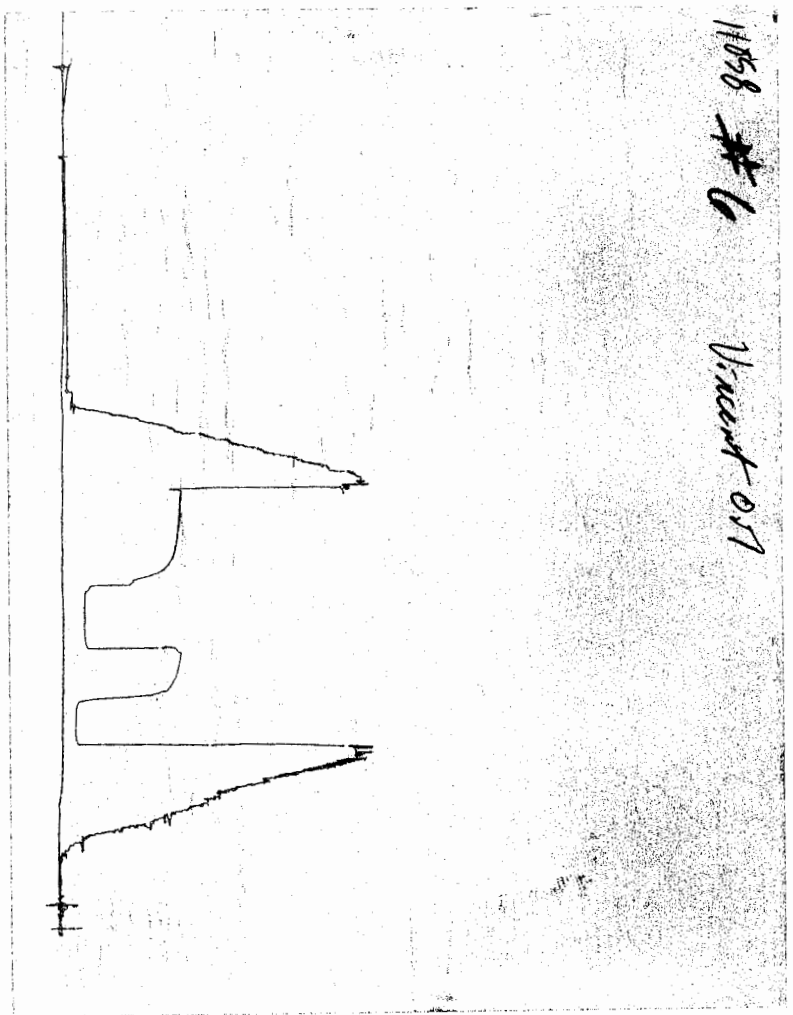
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

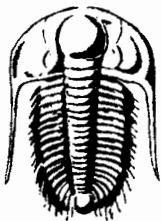
Approved By Gary Gensch
Our Representative Steve [Signature]

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart

1158 #6 Vincent 0.7





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 19071

05/03

Test Ticket

Well Name & No. <u>Morphen #4</u>	Test No. <u>#7</u>	Date <u>11-4-04</u>
Company <u>Vincent Oil Corp</u>	Zone Tested <u>Arbuckle</u>	
Address <u>125 N Market, Suite 1075, Wichita, KS 67202</u>	Elevation <u>2220'</u> KB <u>2215'</u> GL	
Co. Rep / Geo. <u>Gary Grusch</u>	Cont. <u>Wm #8</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>33</u> Twp. <u>7</u> Rge. <u>22</u> Co. <u>Graham</u> State <u>Ks</u>		
No. of Copies <u>1 Norm.</u> Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____	Evaluation (Y, N) _____

Interval Tested <u>3782'</u>	<u>3805'</u>	Initial Str Wt./Lbs. <u>46,000</u>	Unseated Str Wt./Lbs. <u>46,000</u>
Anchor Length _____	<u>23'</u>	Wt. Set Lbs. <u>30,000</u>	Wt. Pulled Loose/Lbs. <u>65,000</u>
Top Packer Depth _____	<u>3777'</u>	Tool Weight <u>1,500</u>	
Bottom Packer Depth _____	<u>3782'</u>	Hole Size <u>7 7/8"</u> ✓	Rubber Size <u>6 3/4"</u> ✓
Total Depth _____	<u>3805'</u>	Wt. Pipe Run _____	Drill Collar Run <u>183'</u>
Mud Wt. <u>9.1</u> LCM <u>#2</u> Vis. <u>52</u> WL <u>8.0</u>		Drill Pipe Size <u>4 1/2 X H</u>	Ft. Run <u>3612'</u>
Blow Description <u>1/4" @ open built to 1 1/4" (Surging blow)</u>			

No return
1/4" @ open built to 4 1/2" (Surging blow)
No return

Recovery - Total Feet <u>191'</u>	GIP _____	Ft. in DC <u>183'</u>	Ft. in DP <u>8'</u>
Rec. <u>129'</u>	Feet of <u>SgO</u>	<u>10</u> %gas <u>90</u> %oil	%water _____ %mud _____
Rec. <u>62'</u>	Feet of <u>Sgmco</u>	<u>10</u> %gas <u>50</u> %oil	%water <u>40</u> %mud _____
Rec. _____	Feet of _____	%gas _____ %oil _____	%water _____ %mud _____
Rec. _____	Feet of _____	%gas _____ %oil _____	%water _____ %mud _____
Rec. _____	Feet of _____	%gas _____ %oil _____	%water _____ %mud _____
BHT <u>109°</u> °F Gravity <u>19</u> °API D @ <u>70°</u>	°F Corrected Gravity <u>18</u> °API _____		
RW _____ @ _____ °F	Chlorides <u>3600</u> ppm	Recovery <u>3600</u>	Chlorides <u>3600</u> ppm System

AK-1	Alpine	Recorder No. <u>6771</u>	Test <u>X</u> <u>900.00</u>
(A) Initial Hydrostatic Mud <u>1882</u> PSI		(depth) <u>3783'</u>	Elec. Rec. <u>X</u>
(B) First Initial Flow Pressure <u>Invalid</u> <u>56</u> PSI		Recorder No. <u>11058</u>	Jars _____
(C) First Final Flow Pressure <u>Valid</u> <u>1107</u> PSI		(depth) <u>3800'</u>	Safety Jt. _____
(D) Initial Shut-In Pressure <u>Valid</u> <u>1153</u> PSI		Recorder No. _____	Circ Sub <u>X</u> <u>N/C</u>
(E) Second Initial Flow Pressure <u>Close</u> <u>69</u> PSI		(depth) _____	Sampler _____
(F) Second Final Flow Pressure <u>Valid</u> <u>71</u> PSI		Initial Opening <u>30</u>	Straddle _____
(G) Final Shut-In Pressure <u>Valid</u> <u>1062</u> PSI		Initial Shut-In <u>60</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud <u>1783</u> PSI		Final Flow <u>60</u>	Shale Packer _____

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Approved By Gary Grusch

Our Representative Shm 71032

T-On Location <u>09:30 A.M.</u>	T-Started <u>10:05 A.M.</u>	T-Open <u>12:00 P.M.</u>	T-Pulled <u>15:50 P.M.</u>	T-Out <u>17:50 P.M.</u>
Mileage <u>15 RT</u>	Sub Total: <u>\$ 942.75</u>	Std. By <u>1/2</u>	Other <u>15</u>	Total: <u>\$ 942.75</u>
				<u>8.20</u> <u>930</u>

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart

11038 #7 Vincent Oil

