



DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

125 N. Market Ste 1075
Wichita, Ks 67202

ATTN: Gary F. Gensch

33-7s-22w Graham

Morphew # 1-33

Start Date: 2005.08.22 @ 23:58:57

End Date: 2005.08.23 @ 08:28:36

Job Ticket #: 21356 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation

125 N. Market Ste 1075
Wichita, Ks 67202

ATTN: Gary F. Gensch

Morphew # 1-33

33-7s-22w Graham

Job Ticket: 21356

DST#: 1

Test Start: 2005.08.22 @ 23:58:57

GENERAL INFORMATION:

Formation: **Lansing- C**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 02:08:22

Time Test Ended: 08:28:36

Test Type: **Conventional Bottom Hole**

Tester: **Brandon Turley**

Unit No: **18**

Interval: **3429.00 ft (KB) To 3452.00 ft (KB) (TVD)**

Total Depth: **3452.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2184.00 ft (KB)**

2179.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6772

Inside

Press@RunDepth: **400.39 psig @ 3430.00 ft (KB)**

Start Date: **2005.08.22**

End Date:

2005.08.23

Start Time: **23:58:57**

End Time:

08:28:36

Capacity: **7000.00 psig**

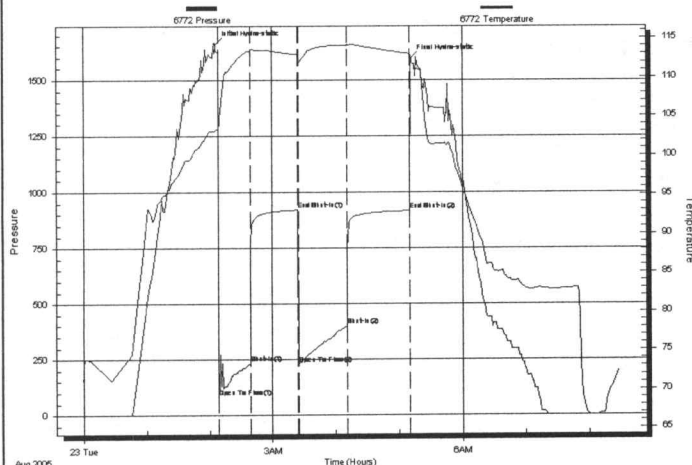
Last Calib.: **1899.12.30**

Time On Btm: **2005.08.23 @ 02:05:22**

Time Off Btm: **2005.08.23 @ 05:11:06**

TEST COMMENT: IF: 1/4 blow BOB in 5 min.
IS: Surface blow built to 2 in 45 min.
FF: 1/4 blow BOB in 6 min.
FS: Surface blow BOB in 55 min.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1660.15	103.09	Initial Hydro-static
3	83.15	102.98	Open To Flow (1)
34	232.98	113.29	Shut-In(1)
79	921.20	112.91	End Shut-In(1)
80	229.84	112.33	Open To Flow (2)
126	400.39	114.04	Shut-In(2)
185	917.22	112.96	End Shut-In(2)
186	1594.70	112.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
248.00	gocmw 10%g 5%o 75%w 10%m	2.35
124.00	mw cgo 25%g 30%o 40%w 5%m	1.74
434.00	mw cgo 10%g 50%o 20%w 20%m	6.09
136.00	mw cgo 10%g 75%o 10%w 5%m	1.91

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

125 N. Market Ste 1075
Wichita, Ks 67202

ATTN: Gary F. Gensch

Morphew # 1-33

33-7s-22w Graham

Job Ticket: 21356

DST#: 1

Test Start: 2005.08.22 @ 23:58:57

Tool Information

Drill Pipe:	Length: 3294.00 ft	Diameter: 3.80 inches	Volume: 46.21 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose:	50000.00 lb
		Total Volume:	46.82 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	9.00 ft			String Weight: Initial	34000.00 lb
Depth to Top Packer:	3429.00 ft			Final	38000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	23.00 ft				
Tool Length:	43.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Stubb	1.00			3410.00	
Shut In Tool	5.00			3415.00	
Hydraulic tool	5.00			3420.00	
Packer	5.00		Fluid	3425.00	20.00 Bottom Of Top Packer
Packer	4.00			3429.00	
Stubb	1.00			3430.00	
Recorder	0.00	6772	Inside	3430.00	
Perforations	17.00			3447.00	
Recorder	0.00	7437	Inside	3447.00	
Bullnose	5.00			3452.00	23.00 Bottom Packers & Anchor
Total Tool Length:	43.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Morphew # 1-33

125 N. Market Ste 1075
Wichita, Ks 67202

33-7s-22w Graham

Job Ticket: 21356

DST#: 1

ATTN: Gary F. Gensch

Test Start: 2005.08.22 @ 23:58:57

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 43.00 sec/qt

Water Loss: 6.73 in³

Resistivity: 0.00 ohm.m

Salinity: 2000.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

0 deg API

Water Salinity:

24000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
248.00	gocmw 10%g 5%o 75%w 10%m	2.349
124.00	mw cgo 25%g 30%o 40%w 5%m	1.739
434.00	mw cgo 10%g 50%o 20%w 20%m	6.088
136.00	mw cgo 10%g 75%o 10%w 5%m	1.908

Total Length: 942.00 ft

Total Volume: 12.084 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

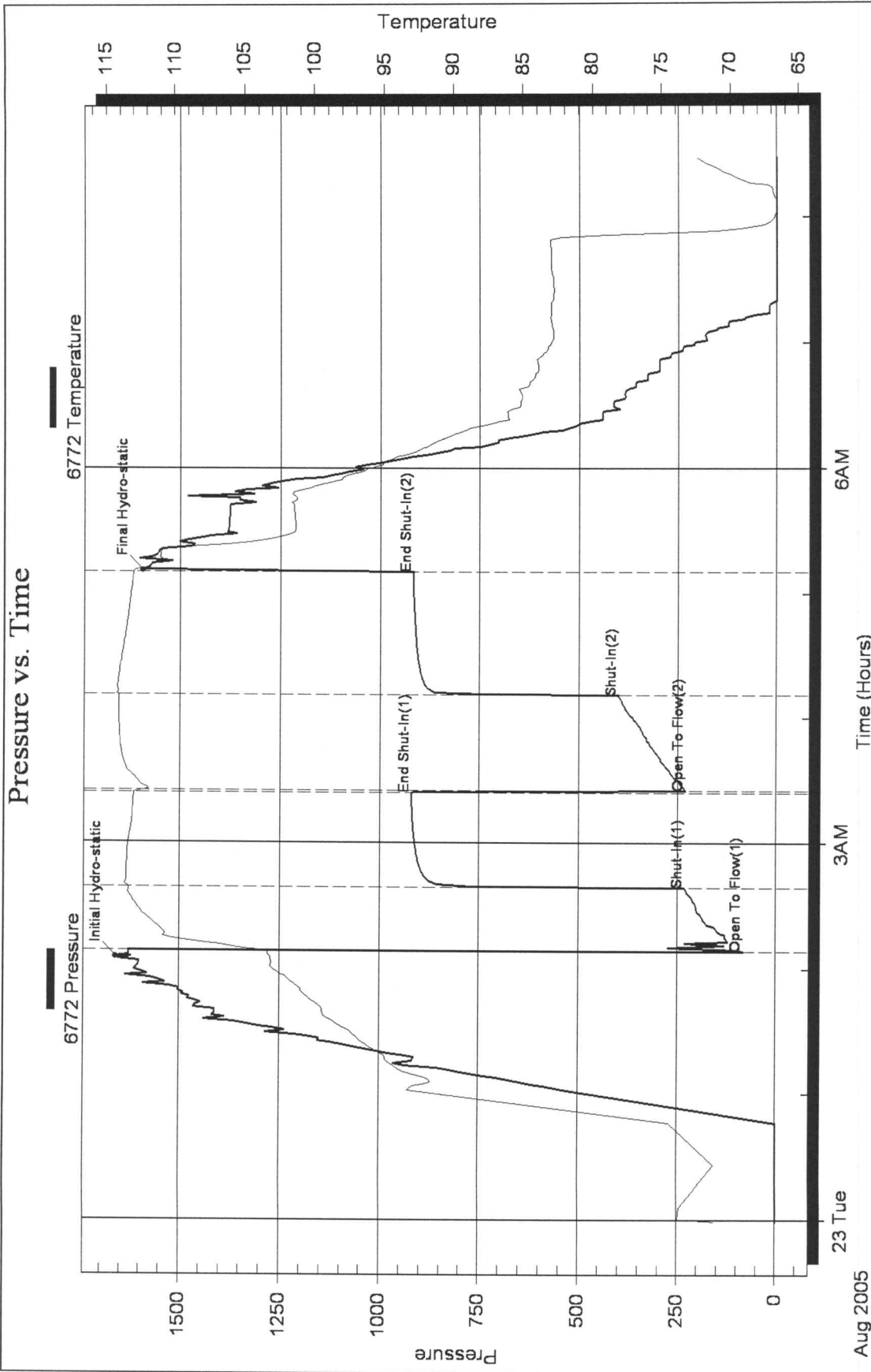
Serial #: 6772

Inside

Vincent Oil Corporation

33-7s-22w Graham

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

125 N. Market Ste 1075
Wichita, Ks 67202

ATTN: Gary F. Gensch

33-7s-22w Graham

Morphew # 1-33

Start Date: 2005.08.23 @ 20:08:34

End Date: 2005.08.24 @ 03:55:28

Job Ticket #: 21357 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation

125 N. Market Ste 1075
Wichita, Ks 67202

ATTN: Gary F. Gensch

Morphew # 1-33

33-7s-22w Graham

Job Ticket: 21357

DST#: 2

Test Start: 2005.08.23 @ 20:08:34

GENERAL INFORMATION:

Formation: **Lansing- H**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 22:23:44

Time Test Ended: 03:55:28

Test Type: **Conventional Bottom Hole**

Tester: **Brandon Turley**

Unit No: **18**

Interval: **3521.00 ft (KB) To 3552.00 ft (KB) (TVD)**

Total Depth: **3552.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2184.00 ft (KB)**

2179.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6772 **Inside**

Press@RunDepth: **67.41 psig @ 3522.00 ft (KB)**

Start Date: **2005.08.23**

End Date:

2005.08.24

Capacity: **7000.00 psig**

Last Calib.: **1899.12.30**

Start Time: **20:08:34**

End Time:

03:55:28

Time On Btm: **2005.08.23 @ 22:21:14**

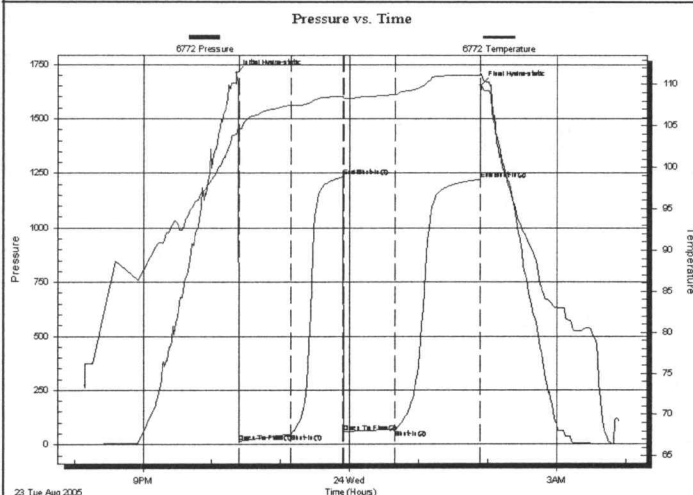
Time Off Btm: **2005.08.24 @ 01:53:58**

TEST COMMENT: IF: 1/4 blow built to 5 1/2 in 45 min.

IS: No return.

FF: 1/4 blow built to 6 in 45 min.

FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1708.86	104.09	Initial Hydro-static
3	12.26	104.73	Open To Flow (1)
48	48.12	107.50	Shut-In (1)
93	1231.91	108.54	End Shut-In (1)
94	56.41	108.27	Open To Flow (2)
138	67.41	108.73	Shut-In (2)
213	1222.46	111.09	End Shut-In (2)
213	1654.91	111.20	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	mco 80%o 20%m	0.61
20.00	mco 60%o 40%m	0.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

125 N. Market Ste 1075
Wichita, Ks 67202

ATTN: Gary F. Gensch

Morphew # 1-33

33-7s-22w Graham

Job Ticket: 21357

DST#: 2

Test Start: 2005.08.23 @ 20:08:34

Tool Information

Drill Pipe:	Length: 3389.00 ft	Diameter: 3.80 inches	Volume: 47.54 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 48.15 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 34000.00 lb
Depth to Top Packer:	3521.00 ft			Final 34000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	31.00 ft			
Tool Length:	51.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			3502.00	
Shut In Tool	5.00			3507.00	
Hydraulic tool	5.00			3512.00	
Packer	5.00		Fluid	3517.00	20.00 Bottom Of Top Packer
Packer	4.00			3521.00	
Stubb	1.00			3522.00	
Recorder	0.00	6772	Inside	3522.00	
Perforations	25.00			3547.00	
Recorder	0.00	7437	Inside	3547.00	
Bullnose	5.00			3552.00	31.00 Bottom Packers & Anchor
Total Tool Length:	51.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Morphew # 1-33

125 N. Market Ste 1075
Wichita, Ks 67202

33-7s-22w Graham

Job Ticket: 21357

DST#: 2

ATTN: Gary F. Gensch

Test Start: 2005.08.23 @ 20:08:34

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.93 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	mco 80%o 20%m	0.610
20.00	mco 60%o 40%m	0.281

Total Length: 144.00 ft

Total Volume: 0.891 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

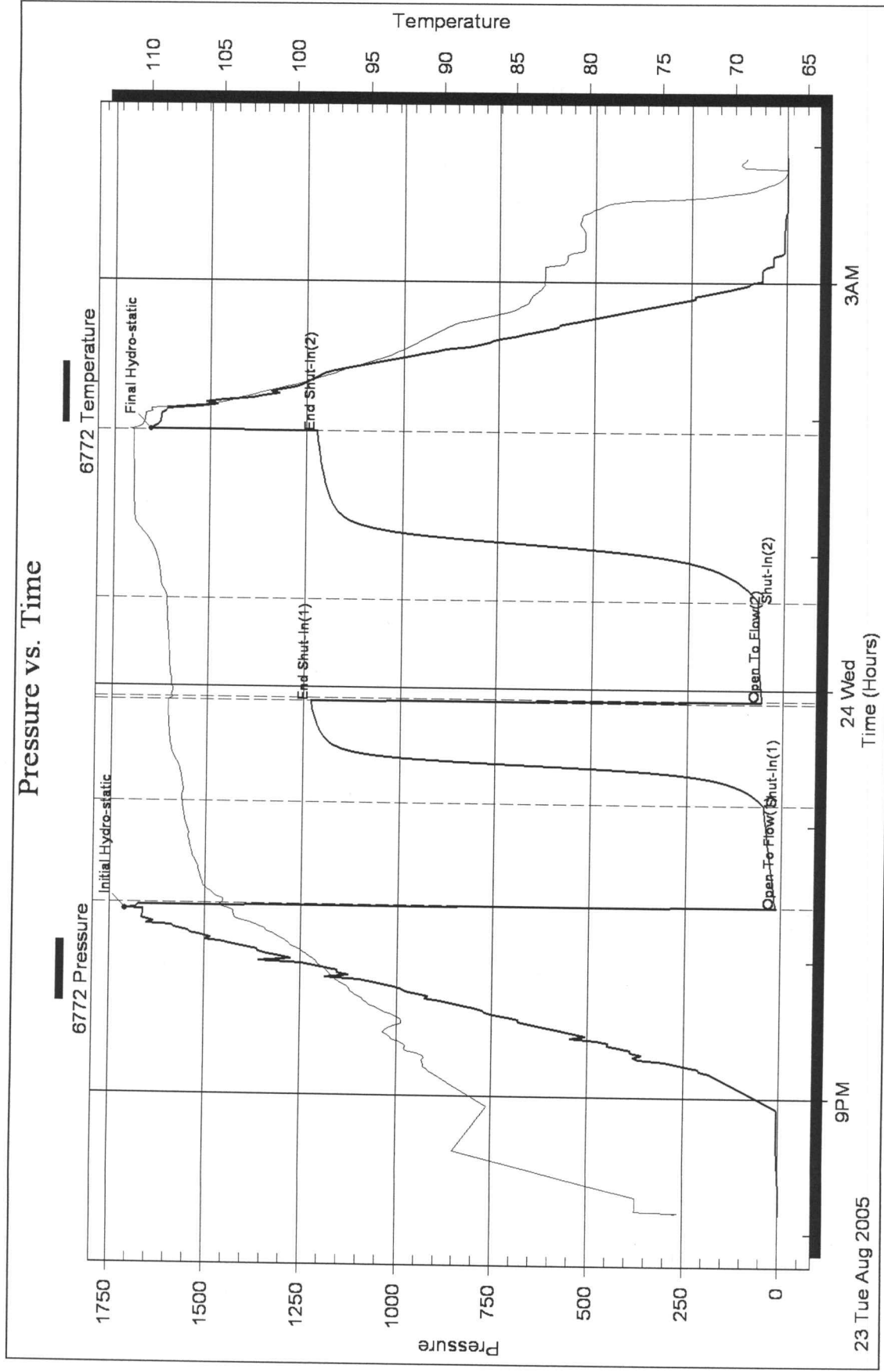
Serial #: 6772

Inside

Vincent Oil Corporation

33-7s-22w Graham

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 21357



DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

125 N. Market Ste 1075
Wichita, Ks 67202

ATTN: Gary F. Gensch

33-7s-22w Graham

Morphew # 1-33

Start Date: 2005.08.24 @ 10:08:38

End Date: 2005.08.24 @ 18:57:38

Job Ticket #: 23541 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
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DRILL STEM TEST REPORT

Vincent Oil Corporation

125 N. Market Ste 1075
Wichita, Ks 67202

ATTN: Gary F. Gensch

Morphew # 1-33

33-7s-22w Graham

Job Ticket: 23541

DST#: 3

Test Start: 2005.08.24 @ 10:08:38

GENERAL INFORMATION:

Formation: **LKC I**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 11:53:48

Time Test Ended: 18:57:38

Test Type: **Conventional Bottom Hole**

Tester: **Michael**

Unit No: **15**

Interval: **3551.00 ft (KB) To 3571.00 ft (KB) (TVD)**

Total Depth: **3571.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2184.00 ft (KB)**

2179.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 8166

Press@RunDepth: **633.21 psig @ ft (KB)**

Start Date: **2005.08.24**

End Date:

2005.08.24

Start Time: **10:08:39**

End Time:

18:57:38

Capacity: **7000.00 psig**

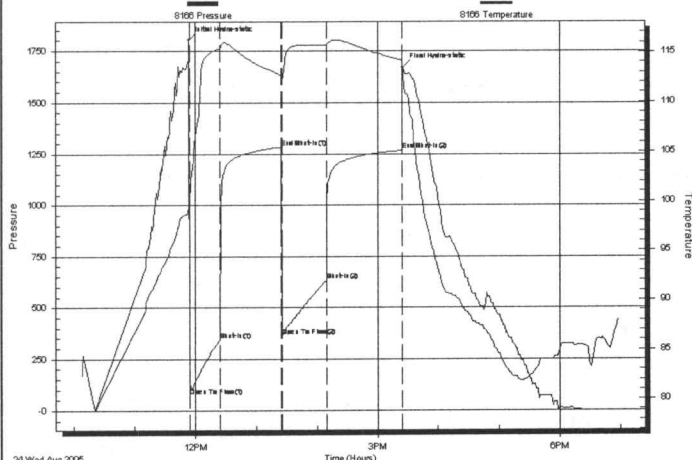
Last Calib.: **2005.08.24**

Time On Btm: **2005.08.24 @ 11:53:28**

Time Off Btm: **2005.08.24 @ 15:24:53**

TEST COMMENT: IF- B of B 1m 30s
IS- 8" blow back
FF- B of B 45s
FS- 2" blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1802.87	99.63	Initial Hydro-static
1	71.26	99.21	Open To Flow (1)
31	343.58	115.32	Shut-In (1)
92	1283.11	112.64	End Shut-In (1)
93	361.88	112.10	Open To Flow (2)
136	633.21	115.63	Shut-In (2)
211	1268.50	114.12	End Shut-In (2)
212	1670.34	112.70	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	Mud cut oil 10%G 40% m 50%o	0.61
62.00	Mud cut oil 10%g 10% m 80%o	0.87
1684.00	Clean Gassy 33GR oil 12%g 88%o	23.62
0.00	950 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

125 N. Market Ste 1075
Wichita, Ks 67202

ATTN: Gary F. Gensch

Morphew # 1-33

33-7s-22w Graham

Job Ticket: 23541

DST#: 3

Test Start: 2005.08.24 @ 10:08:38

Tool Information

Drill Pipe:	Length: 3421.00 ft	Diameter: 3.80 inches	Volume: 47.99 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 40000.00 lb
			Total Volume: 48.60 bbl	Tool Chased 2.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 35000.00 lb
Depth to Top Packer:	3551.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	40.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			3532.00	
Shut In Tool	5.00			3537.00	
Hydraulic tool	5.00			3542.00	
Packer	5.00		Fluid	3547.00	20.00 Bottom Of Top Packer
Packer	4.00			3551.00	
Stubb	1.00			3552.00	
Recorder	0.00	6772	Inside	3552.00	
Perforations	16.00			3568.00	
Recorder	0.00	7437	Inside	3568.00	
Bullnose	3.00			3571.00	20.00 Bottom Packers & Anchor
Total Tool Length:	40.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

125 N. Market Ste 1075
Wichita, Ks 67202

ATTN: Gary F. Gensch

Morphew # 1-33

33-7s-22w Graham

Job Ticket: 23541

DST#: 3

Test Start: 2005.08.24 @ 10:08:38

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 54.00 sec/qt

Water Loss: 7.96 in³

Resistivity: ohm.m

Salinity: ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

Water Salinity:

deg API

ppm

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	Mud cut oil 10%G 40%m 50%o	0.610
62.00	Mud cut oil 10%g 10%m 80%o	0.870
1684.00	Clean Gassy 33GR oil 12%g 88%o	23.622
0.00	950 GIP	0.000

Total Length: 1870.00 ft

Total Volume: 25.102 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

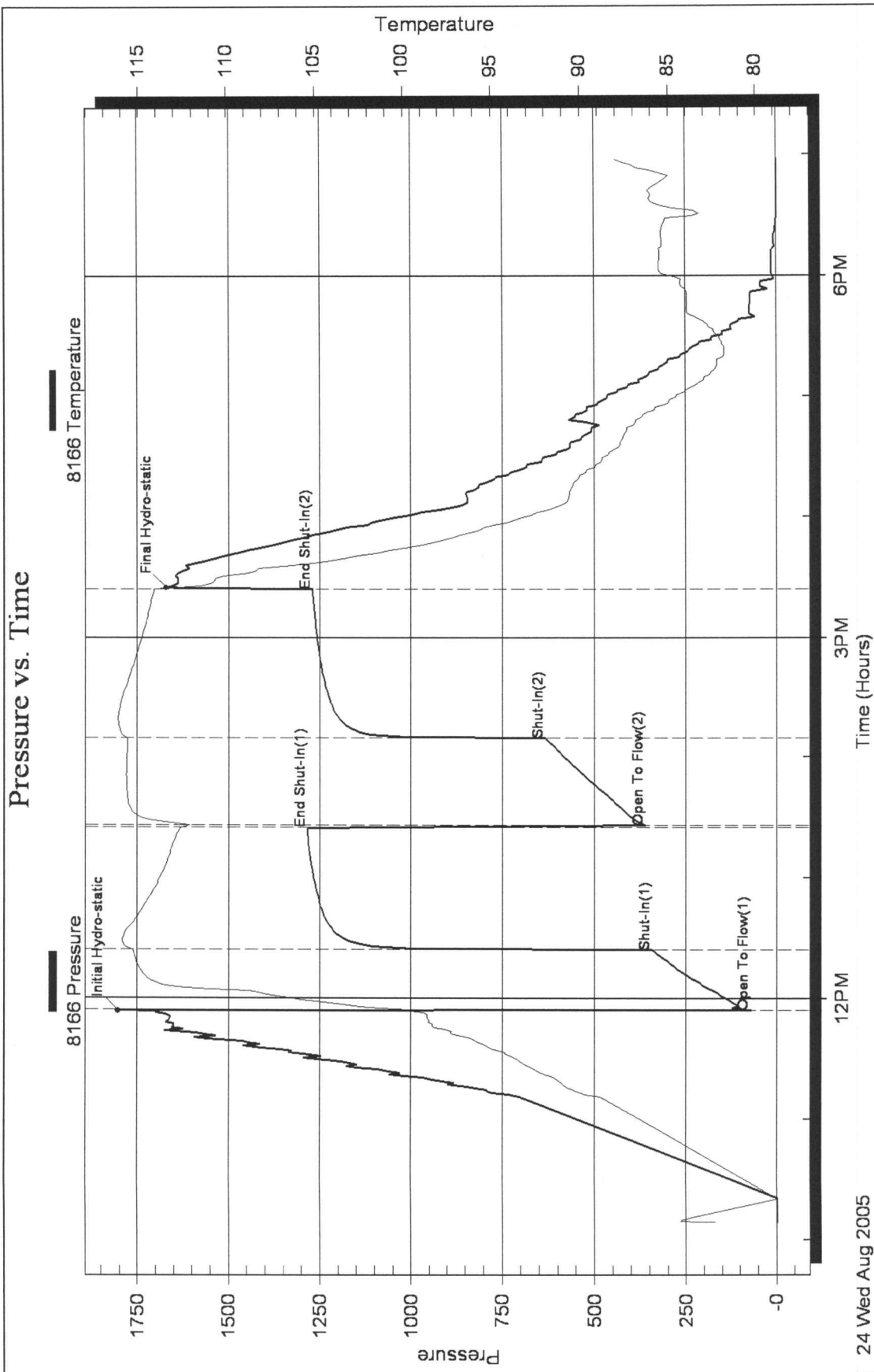
Serial #: 8166

Vincent Oil Corporation

33-7s-22w Graham

DST Test Number: 3

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

125 N. Market Ste 1075
Wichita, Ks 67202

ATTN: Gary F. Gensch

33-7s-22w Graham

Morphew # 1-33

Start Date: 2005.08.25 @ 01:03:11

End Date: 2005.08.25 @ 10:14:41

Job Ticket #: 23542 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



Vincent Oil Corporation

125 N. Market Ste 1075
Wichita, Ks 67202

ATTN: Gary F. Gensch

Morphew # 1-33

33-7s-22w Graham

Job Ticket: 23542

DST#: 4

Test Start: 2005.08.25 @ 01:03:11

Formation: LKC- J

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:34:56

Time Test Ended: 10:14:41

Test Type: Conventional Bottom Hole

Tester: Michael

Unit No: 15

Interval: 3567.00 ft (KB) To 3590.00 ft (KB) (TVD)

Total Depth: 3590.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2184.00 ft (KB)

2179.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8166

Press@RunDepth: 981.19 psig @ ft (KB)

Start Date: 2005.08.25

End Date:

2005.08.25

Capacity: 7000.00 psig

Last Calib.: 2005.08.25

Start Time: 01:03:12

End Time:

10:14:41

Time On Btm: 2005.08.25 @ 03:33:41

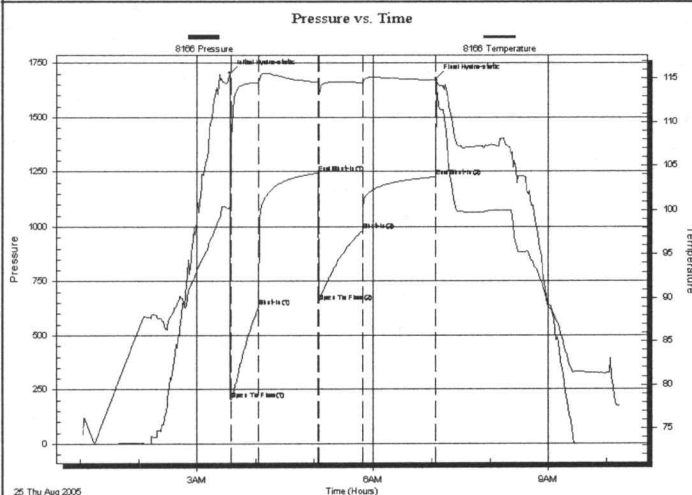
Time Off Btm: 2005.08.25 @ 07:04:56

TEST COMMENT: IF- B of B 30S Gas to S 25m

ISL B of B 30M

FF- B of B 1M

FS- Slow building 6" blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1703.58	100.38	Initial Hydro-static
2	205.61	107.05	Open To Flow (1)
30	631.53	114.52	Shut-In(1)
90	1242.94	114.59	End Shut-In(1)
91	652.88	114.18	Open To Flow (2)
135	981.19	114.49	Shut-In(2)
211	1225.57	114.86	End Shut-In(2)
212	1678.60	114.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2915.00	Clean Gassy Oil 12%g 88%o 31Grav	39.76
0.00	635 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Morphew # 1-33

125 N. Market Ste 1075
Wichita, Ks 67202

33-7s-22w Graham

Job Ticket: 23542

DST#: 4

ATTN: Gary F. Gensch

Test Start: 2005.08.25 @ 01:03:11

Tool Information

Drill Pipe:	Length: 3450.00 ft	Diameter: 3.80 inches	Volume: 48.39 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 50000.00 lb
		Total Volume:	49.00 bbl	Tool Chased 1.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 35000.00 lb
Depth to Top Packer:	3567.00 ft			Final 46000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	23.00 ft			
Tool Length:	43.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Stubb	1.00			3548.00	
Shut In Tool	5.00			3553.00	
Hydraulic tool	5.00			3558.00	
Packer	5.00		Fluid	3563.00	20.00 Bottom Of Top Packer
Packer	4.00			3567.00	
Stubb	1.00			3568.00	
Recorder	0.00	6772	Inside	3568.00	
Perforations	17.00			3585.00	
Recorder	0.00	7437	Inside	3585.00	
Bullhose	5.00			3590.00	23.00 Bottom Packers & Anchor
Total Tool Length:	43.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Morphew # 1-33

125 N. Market Ste 1075
Wichita, Ks 67202

33-7s-22w Graham

Job Ticket: 23542

DST#: 4

ATTN: Gary F. Gensch

Test Start: 2005.08.25 @ 01:03:11

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.96 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2915.00	Clean Gassy Oil 12%g 88%o 31Grav	39.760
0.00	635 GIP	0.000

Total Length: 2915.00 ft

Total Volume: 39.760 bbl

Num Fluid Samples: 0

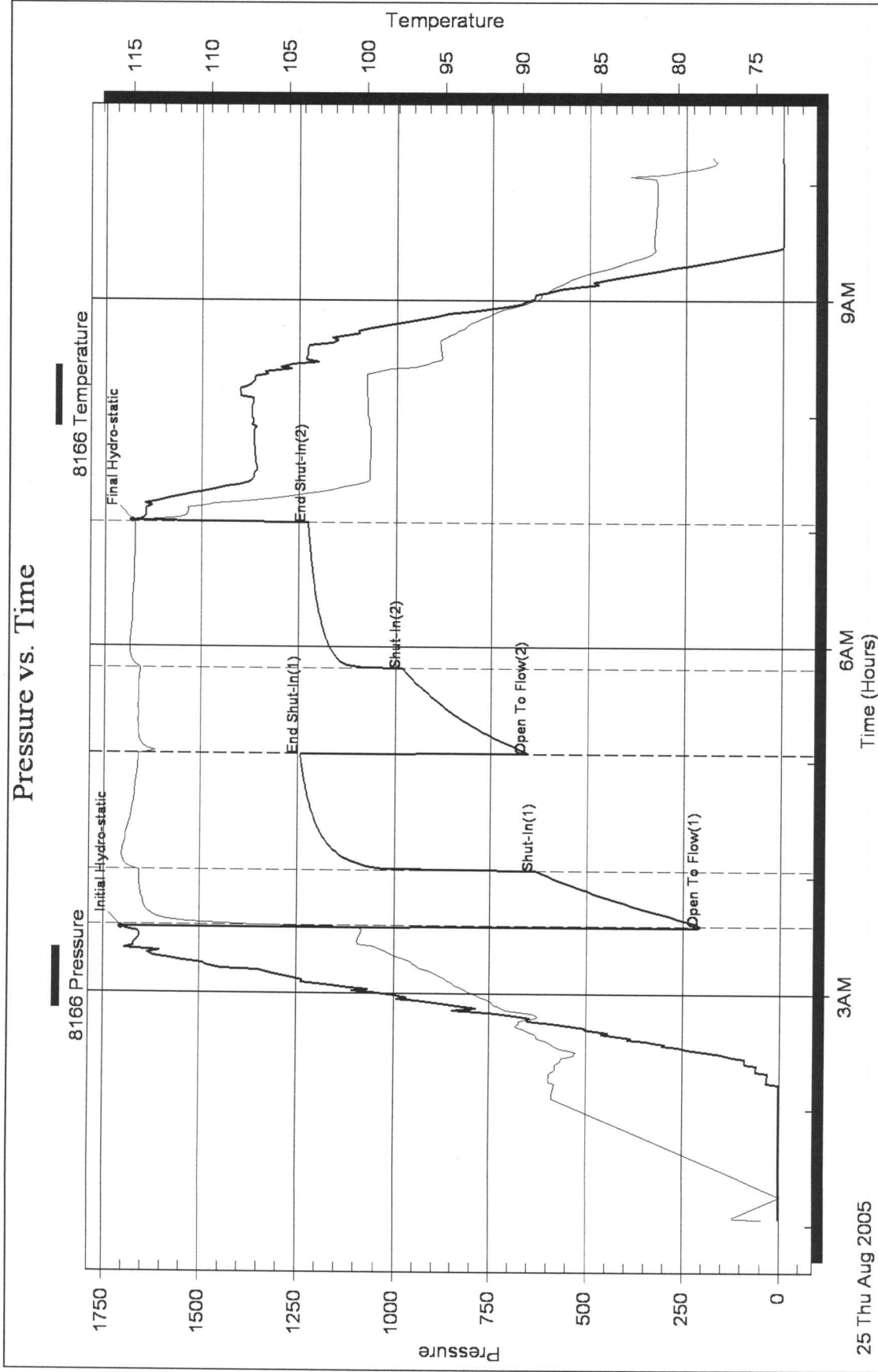
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

125 N. Market Ste 1075
Wichita, Ks 67202

ATTN: Gary F. Gensch

33-7s-22w Graham

Morphew # 1-33

Start Date: 2005.08.25 @ 18:02:13

End Date: 2005.08.26 @ 03:34:28

Job Ticket #: 23543 DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation

125 N. Market Ste 1075
Wichita, Ks 67202

ATTN: Gary F. Gensch

Morphew # 1-33

33-7s-22w Graham

Job Ticket: 23543

DST#: 5

Test Start: 2005.08.25 @ 18:02:13

GENERAL INFORMATION:

Formation: **LKC- K-L**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 21:02:13

Time Test Ended: 03:34:28

Test Type: **Conventional Bottom Hole**

Tester: **Michael**

Unit No: **15**

Interval: **3584.00 ft (KB) To 3617.00 ft (KB) (TVD)**

Total Depth: **3617.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2184.00 ft (KB)**

2179.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 8166

Press@RunDepth: **218.76 psig @ ft (KB)**

Start Date: **2005.08.25**

End Date:

2005.08.26

Start Time: **18:02:14**

End Time:

03:34:28

Capacity: **7000.00 psig**

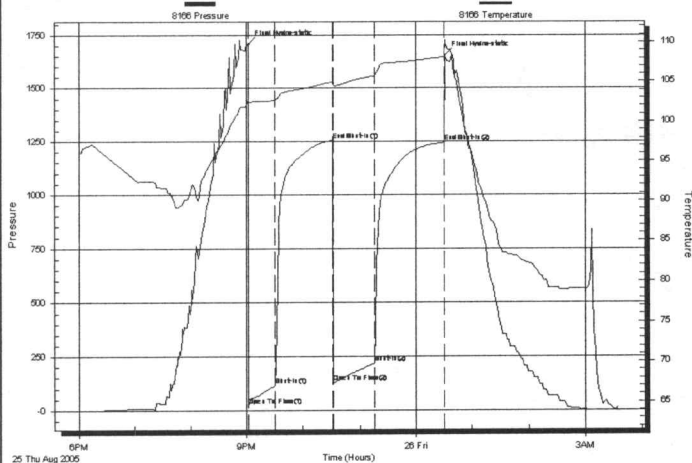
Last Calib.: **2005.08.26**

Time On Btm:

Time Off Btm: **2005.08.25 @ 21:01:58**

TEST COMMENT: IF- B of B 6m
IS- 1" Blow back
FF- B of B 7m
FS- 1" blow back

Pressure vs. Time



PRESSURE SUMMARY

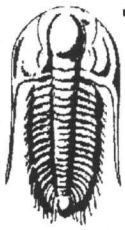
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1707.20	102.76	Final Hydro-static
1	24.08	102.35	Open To Flow (1)
29	115.99	102.68	Shut-In(1)
90	1253.71	104.99	End Shut-In(1)
90	130.44	104.54	Open To Flow (2)
134	218.76	105.75	Shut-In(2)
209	1245.35	108.10	End Shut-In(2)
210	1654.69	110.25	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	MCO 30% m 70% o	0.61
620.00	Clean Gassy 32 Grav oil 20% g 80% O	8.70

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Morphew # 1-33

125 N. Market Ste 1075
Wichita, Ks 67202

33-7s-22w Graham

Job Ticket: 23543

DST#: 5

ATTN: Gary F. Gensch

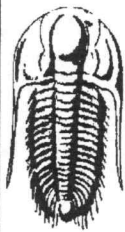
Test Start: 2005.08.25 @ 18:02:13

Tool Information

Drill Pipe:	Length:	3451.00 ft	Diameter:	3.80 inches	Volume:	48.41 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	124.00 ft	Diameter:	2.25 inches	Volume:	0.61 bbl	Weight to Pull Loose:	40000.00 lb
					Total Volume:	49.02 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		11.00 ft					String Weight: Initial	35000.00 lb
Depth to Top Packer:		3584.00 ft					Final	37000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		33.00 ft						
Tool Length:		53.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				
Tool Comments:								

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			3565.00	
Shut In Tool	5.00			3570.00	
Hydraulic tool	5.00			3575.00	
Packer	5.00		Fluid	3580.00	20.00 Bottom Of Top Packer
Packer	4.00			3584.00	
Stubb	1.00			3585.00	
Recorder	0.00	6772	Inside	3585.00	
Perforations	27.00			3612.00	
Recorder	0.00	7437	Inside	3612.00	
Bullnose	5.00			3617.00	33.00 Bottom Packers & Anchor
Total Tool Length:	53.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Morphew # 1-33

125 N. Market Ste 1075
Wichita, Ks 67202

33-7s-22w Graham

Job Ticket: 23543

DST#: 5

ATTN: Gary F. Gensch

Test Start: 2005.08.25 @ 18:02:13

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	MCO 30% _m 70% _o	0.610
620.00	Clean Gassy 32Grav oil 20% _g 80% _o	8.697

Total Length: 744.00 ft

Total Volume: 9.307 bbl

Num Fluid Samples: 0

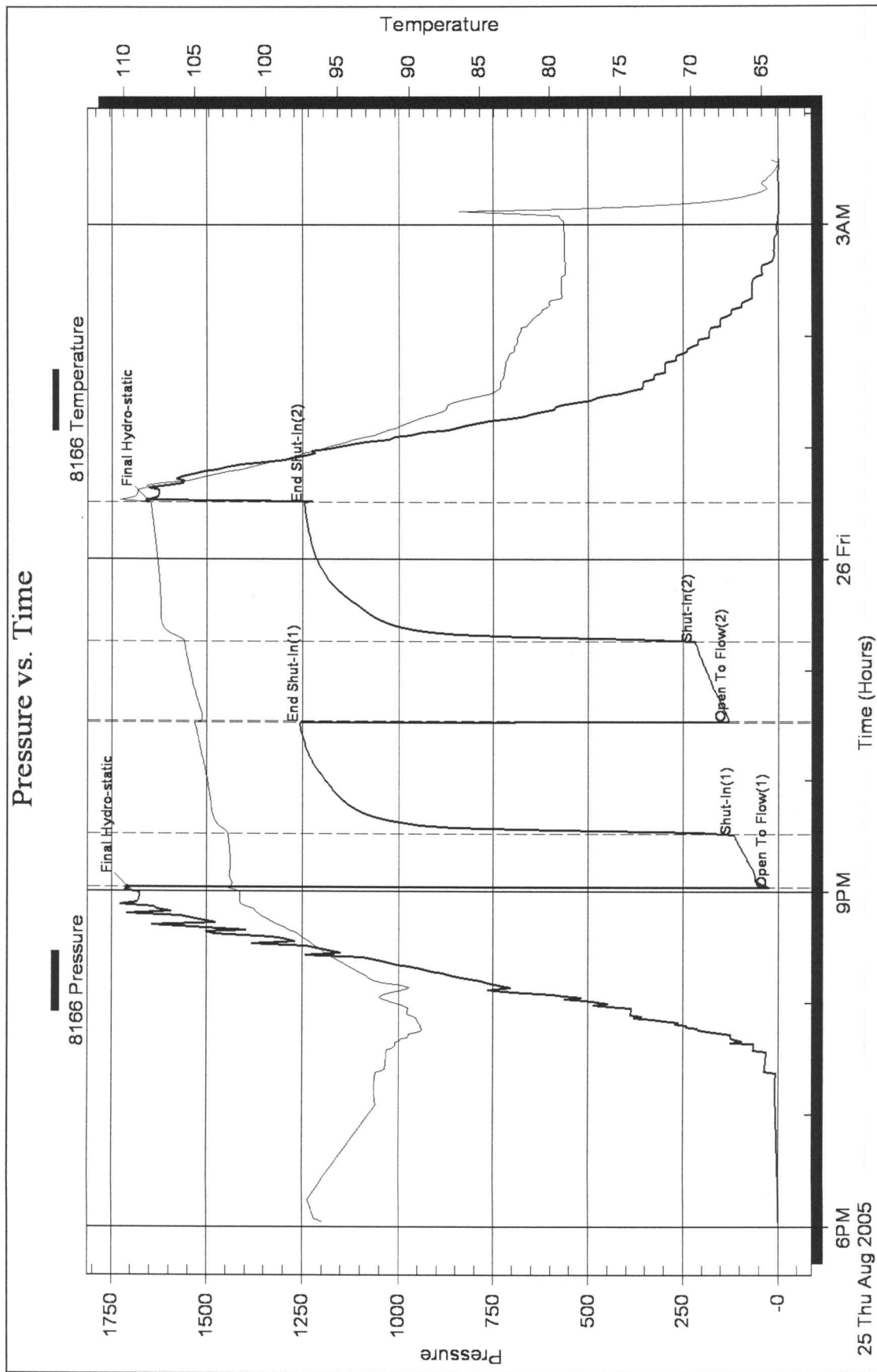
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

125 N. Market Ste 1075
Wichita, Ks 67202

ATTN: Gary F. Gensch

33-7s-22w Graham

Morphew # 1-33

Start Date: 2005.08.26 @ 17:02:34

End Date: 2005.08.27 @ 01:42:19

Job Ticket #: 23544 DST #: 6

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation

125 N. Market Ste 1075
Wichita, Ks 67202

ATTN: Gary F. Gensch

Morphew # 1-33

33-7s-22w Graham

Job Ticket: 23544

DST#: 6

Test Start: 2005.08.26 @ 17:02:34

GENERAL INFORMATION:

Formation: **Arb**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 19:26:49

Time Test Ended: 01:42:19

Test Type: **Conventional Bottom Hole**

Tester: **Michael**

Unit No: **15**

Interval: **3610.00 ft (KB) To 3770.00 ft (KB) (TVD)**

Total Depth: **3770.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2184.00 ft (KB)**

2179.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 8166

Inside

Press@RunDepth: **170.26 psig @ 3617.00 ft (KB)**

Start Date: **2005.08.26**

End Date:

2005.08.27

Capacity: **7000.00 psig**

Last Calib.: **2005.08.27**

Start Time: **17:02:35**

End Time:

01:42:19

Time On Btm: **2005.08.26 @ 19:26:19**

Time Off Btm: **2005.08.26 @ 22:55:19**

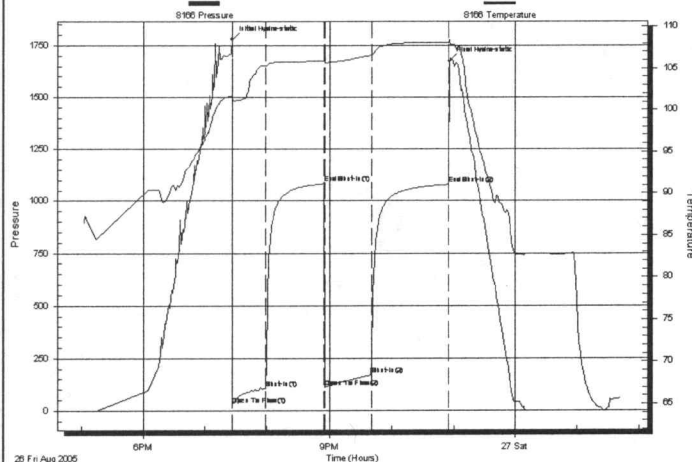
TEST COMMENT: **IF- B of B 26m**

ISI- NO Blow

FF- B of B 31m

FS- no blow

Pressure vs. Time



PRESSURE SUMMARY

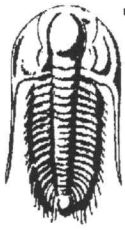
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1777.92	101.71	Initial Hydro-static
1	29.69	101.22	Open To Flow (1)
33	106.79	105.34	Shut-In (1)
89	1083.12	105.94	End Shut-In (1)
90	111.51	105.68	Open To Flow (2)
134	170.26	106.53	Shut-In (2)
209	1078.26	108.12	End Shut-In (2)
209	1675.01	108.43	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	Oil cut mud 55% m 45% o	0.30
300.00	Mud cut oil 40 % m 60% oil	3.63
0.00	120' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

125 N. Market Ste 1075
Wichita, Ks 67202

ATTN: Gary F. Gensch

Morphew # 1-33

33-7s-22w Graham

Job Ticket: 23544

DST#: 6

Test Start: 2005.08.26 @ 17:02:34

Tool Information

Drill Pipe:	Length: 3482.00 ft	Diameter: 3.80 inches	Volume: 48.84 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose:	45000.00 lb
		Total Volume:	49.45 bbl	Tool Chased	3.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial	35000.00 lb
Depth to Top Packer:	3610.00 ft			Final	40000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	160.00 ft				
Tool Length:	181.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3590.00	
Shut In Tool	5.00			3595.00	
Hydraulic tool	5.00			3600.00	
Packer	5.00			3605.00	21.00 Bottom Of Top Packer
Packer	5.00			3610.00	
Blank Spacing	1.00			3611.00	
Perforations	5.00			3616.00	
Change Over Sub	1.00			3617.00	
Recorder	0.00	8166	Inside	3617.00	
Drill Pipe	124.00			3741.00	
Change Over Sub	1.00			3742.00	
Recorder	0.00	10991	Outside	3742.00	
Perforations	25.00			3767.00	
Bullnose	3.00			3770.00	160.00 Bottom Packers & Anchor

Total Tool Length: 181.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Morphew # 1-33

125 N. Market Ste 1075
Wichita, Ks 67202

33-7s-22w Graham

Job Ticket: 23544

DST#: 6

ATTN: Gary F. Gensch

Test Start: 2005.08.26 @ 17:02:34

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	Oil cut mud 55% m 45% o	0.295
300.00	Mud cut oil 40 % m 60% oil	3.625
0.00	120' GIP	0.000

Total Length: 360.00 ft

Total Volume: 3.920 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

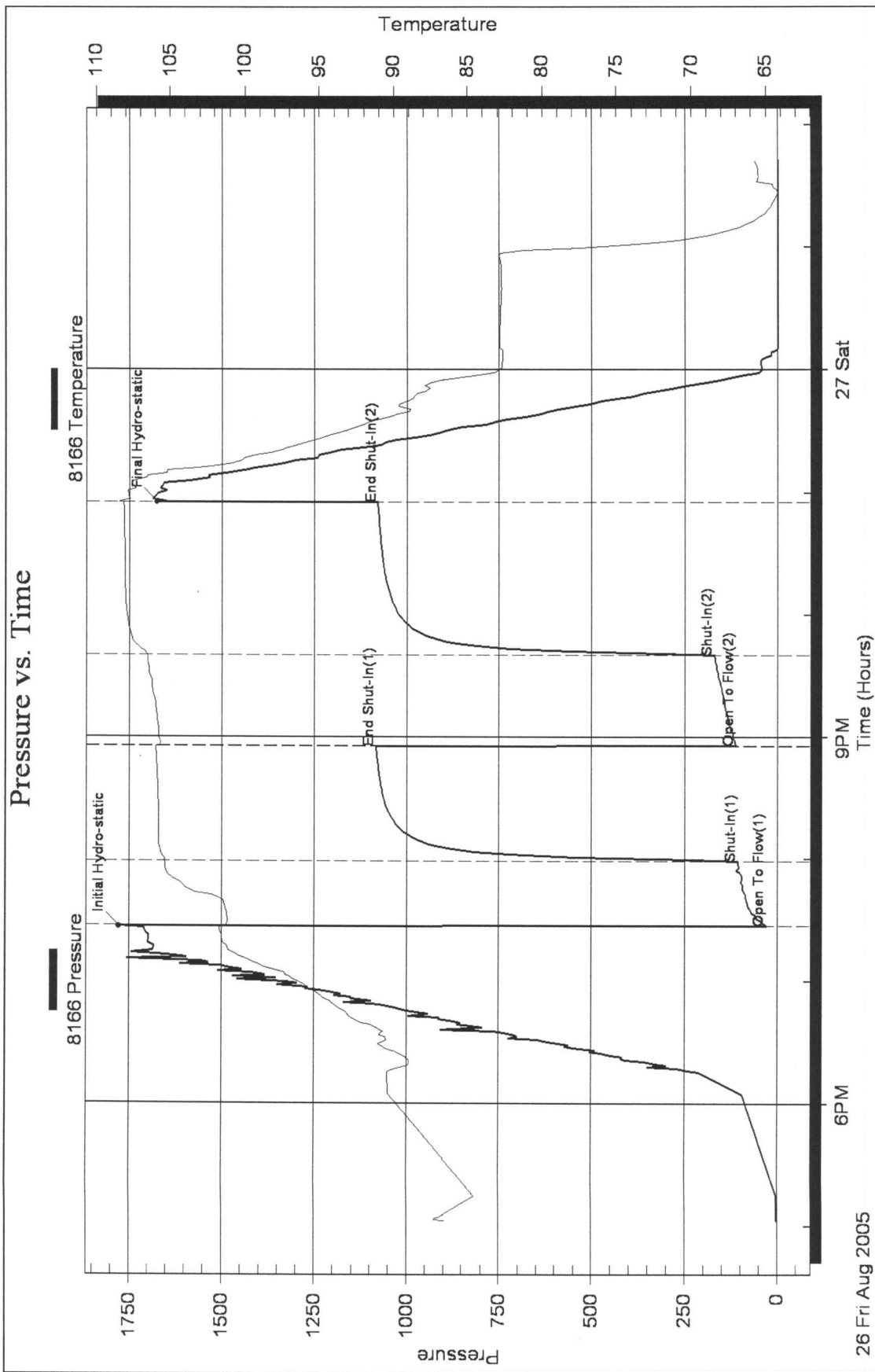
Serial #:

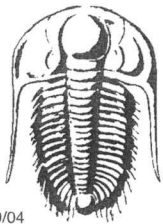
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 21356

Test Ticket

Well Name & No. HA Morpheus 1-33 Test No. 1 Date 8-22-05
Company Vincent oil Corporation Zone Tested Lansing - AC
Address 125 N. Market, Suite 1075 Wichita, KS 67202 Elevation 2184 KB 2179 GL
Co. Rep / Geo. Gary F. Gensch Cont. Murfin 8 Est. Ft. of Pay _____ Por. _____ %
Location: Sec. 33 Twp. 7 S Rge. 22 W Co. Graham State KS
No. of Copies Norm Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3429 3452 Initial Str Wt./Lbs. 34,000 Unseated Str Wt./Lbs. 38,000
Anchor Length _____ 23 Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 50,000
Top Packer Depth _____ 3424 Tool Weight 1500
Bottom Packer Depth _____ 3429 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
Total Depth _____ 3452 Wt. Pipe Run _____ Drill Collar Run 124
Mud Wt. 8.6 LCM 1 1/2 Vis. 43 WL 6.8 Drill Pipe Size 4 1/2 X 4 Ft. Run 3429
Blow Description IF: 1/4 blow BOB in 5 min.
IS: Surface blow built to 2 in 45 min.
FF: 1/4 blow BOB in 6 min.
FS: Surface blow BOB in 55 min.

Recovery - Total Feet 942 GIP 360 Ft. in DC 124 Ft. in DP 818
Rec. 136 Feet of mwcgo 10 %gas 75 %oil 10 %water 5 %mud
Rec. 434 Feet of mwcgo 10 %gas 50 %oil 20 %water 20 %mud
Rec. 124 Feet of mwcgo 25 %gas 30 %oil 40 %water 5 %mud
Rec. 248 Feet of gocmw 10 %gas 5 %oil 75 %water 10 %mud
Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
BHT 112 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
RW .29 @ 72 °F Chlorides 24,000 ppm Recovery 24,000 Chlorides 2000 ppm System

	AK-1	Alpine			
(A) Initial Hydrostatic Mud		<u>1660</u>	PSI	Recorder No. <u>6772</u>	Test X <u>950.00</u>
(B) First Initial Flow Pressure		<u>83</u>	PSI	(depth) <u>3430</u>	Jars _____
(C) First Final Flow Pressure		<u>232</u>	PSI	Recorder No. <u>7437</u>	Safety Jt. _____
(D) Initial Shut-In Pressure		<u>921</u>	PSI	(depth) <u>3451</u>	Circ Sub X <u>N/C</u>
(E) Second Initial Flow Pressure		<u>229</u>	PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		<u>400</u>	PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		<u>917</u>	PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>1594</u>	PSI	Initial Shut-In <u>45</u>	Shale Packer _____

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [Signature]

Our Representative [Signature]

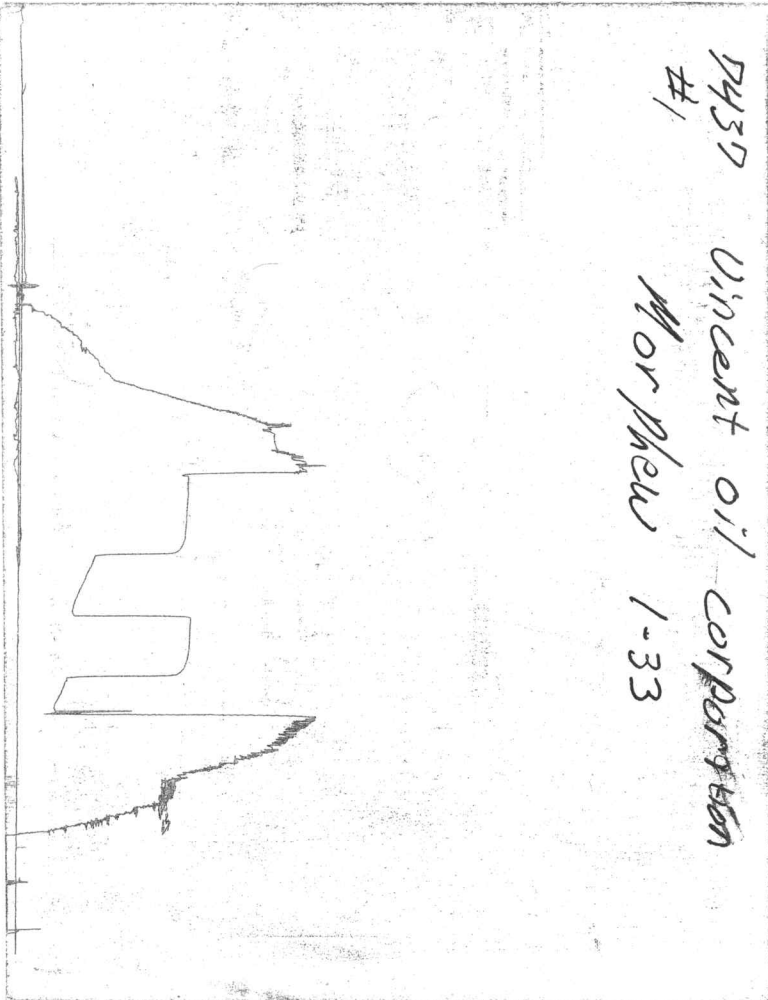
Final Flow 45
Final Shut-In 60
T-On Location 22:10
T-Started 23:58
T-Open 02:08
T-Pulled 05:08
T-Out 08:30

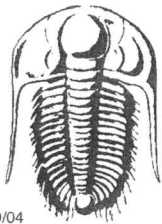
Mileage 244.00
Sub Total: 1194
Std. By 2hr 60
Other _____
Total: \$1254

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

7437 Vincent oil corporation
#1 Morpheu 1-33





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 21357

Test Ticket

Well Name & No. Morphew 1-33 Test No. 2 Date 8-23-65
 Company Vincent oil corporation Zone Tested Lansing-H
 Address 125 N. Market, Suite 1075 Wichita, KS 67202 Elevation 2184 KB 2179 GL
 Co. Rep / Geo. Gary F. Gensch Cont. Murfin 8 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 33 Twp. 7 S Rge. 22 W Co. Graham State KS
 No. of Copies norm Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3521 3552 Initial Str Wt./Lbs. 34,000 Unseated Str Wt./Lbs. 34,000
 Anchor Length 31 Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 50,000
 Top Packer Depth 3516 Tool Weight 1500
 Bottom Packer Depth 3521 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 3552 Wt. Pipe Run — Drill Collar Run 124
 Mud Wt. 8.9 LCM 4 Vis. 48 WL 8.0 Drill Pipe Size 4 1/2 X H Ft. Run 3389
 Blow Description IF: 1/4 blow built to 5 1/2 in 45 min.
IS: No return,
FF: 1/4 blow built to 6 in 45 min.
FS: NO return,

Recovery - Total Feet 144 GIP — Ft. in DC 124 Ft. in DP 20
 Rec. 20 Feet of mco %gas 60 %oil _____ %water 40 %mud _____
 Rec. 124 Feet of mco %gas 80 %oil _____ %water 20 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 111 °F Gravity — °API D @ — °F Corrected Gravity — °API
 RW — @ — °F Chlorides — ppm Recovery — Chlorides 3000 ppm System

(A) Initial Hydrostatic Mud	<u>1208</u> PSI	Recorder No. <u>6772</u>	Test x <u>950.00</u>
(B) First Initial Flow Pressure	<u>12</u> PSI	(depth) <u>3522</u>	Jars _____
(C) First Final Flow Pressure	<u>48</u> PSI	Recorder No. <u>7437</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>1231</u> PSI	(depth) <u>3551</u>	Circ Sub x <u>N/C</u>
(E) Second Initial Flow Pressure	<u>56</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>67</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>1222</u> PSI	Initial Opening <u>45</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1654</u> PSI	Initial Shut-In <u>45</u>	Shale Packer _____

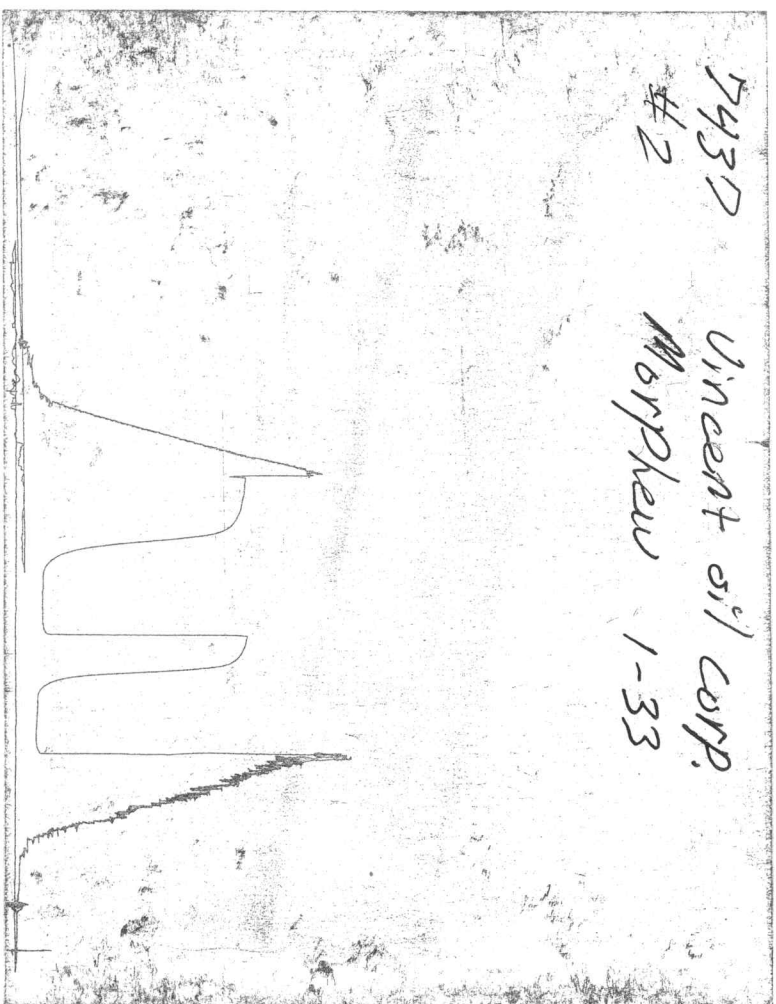
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

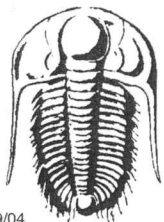
Approved By Gary F. Gensch

Our Representative MAF

Final Flow 45
 Final Shut-In 75
 T-On Location 19:10
 T-Started 20:08
 T-Open 22:23
 T-Pulled 01:53
 T-Out 04:06
 Mileage 14.00
 Sub Total: 964
 Std. By 3/4 22.50
 Other _____
 Total: \$986.50

CHART PAGE
This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 23541

225 50103

Test Ticket

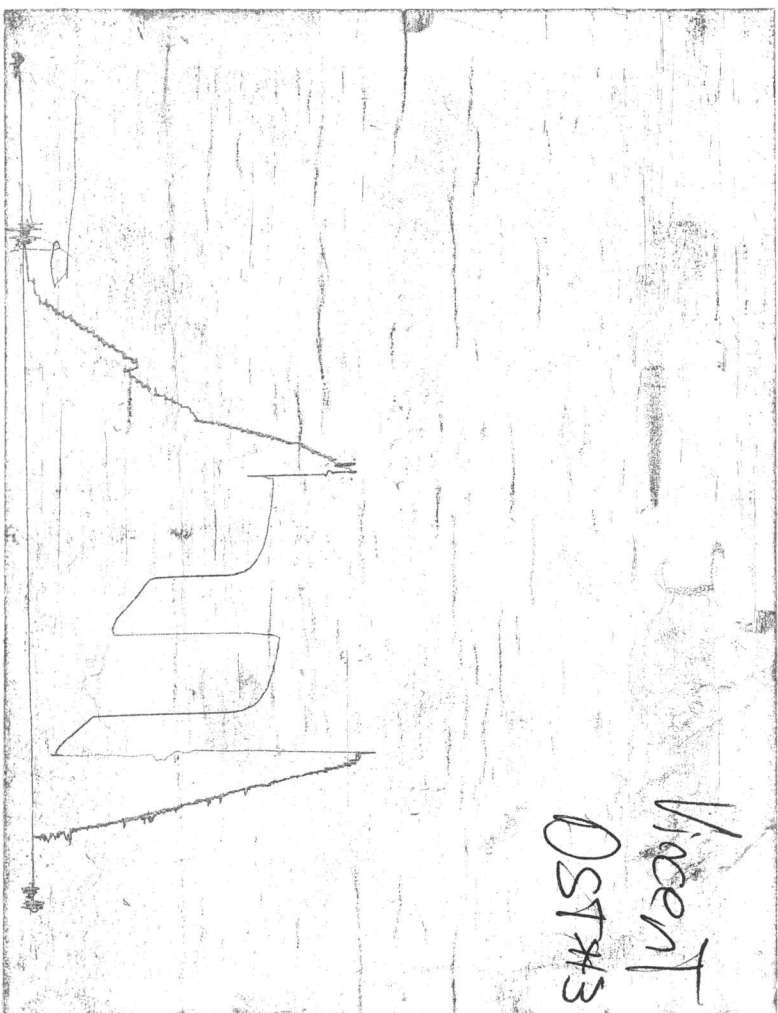
Well Name & No. <u>Adrian Morphew 1-33</u>	Test No. <u>3</u>	Date <u>8-24-05</u>
Company <u>Vincent Oil Corp</u>	Zone Tested <u>LKC-I</u>	
Address <u>125 N. Market Suite 1075 Wichita KS 67202</u>	Elevation <u>2184</u>	KB <u>2179</u> GL
Co. Rep / Geo. <u>Gary Gensch</u>	Cont. <u>Murfin 8</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>33</u>	Twp. <u>7s</u>	Rge. <u>22w</u> Co. <u>Graham</u> State <u>KS</u>
No. of Copies _____	Disbtribution Sheet (Y, N) _____	Turnkey (Y, N) _____ Evaluation (Y, N) _____

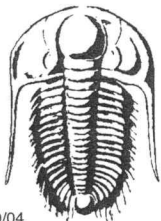
Interval Tested <u>3551 - 3571</u>	Initial Str Wt./Lbs. <u>35000</u>	Unseated Str Wt./Lbs. _____
Anchor Length <u>20</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. _____
Top Packer Depth <u>3546</u>	Tool Weight <u>2,000</u>	
Bottom Packer Depth <u>3551</u>	Hole Size <u>7 7/8"</u>	Rubber Size <u>6 3/4"</u>
Total Depth <u>3571</u>	Wt. Pipe Run _____	Drill Collar Run <u>124</u>
Mud Wt. <u>8.9</u> LCM <u>4#</u> Vis. <u>54</u> WL <u>8.0</u>	Drill Pipe Size <u>4 1/2</u>	Ft. Run <u>3421</u>
Blow Description <u>IF- BofB 1m30s</u>		
<u>ISF- Shwbuilding 8" Blow Back</u>		
<u>EF- BofB 45s</u>		

Recovery - Total Feet <u>1870'</u>	GIP <u>950</u>	Ft. in DC _____	Ft. in DP _____
Rec. <u>1684</u>	Feet of <u>Clean Gassy Oil</u>	<u>12</u> %gas <u>88</u> %oil	%water %mud
Rec. <u>62</u>	Feet of <u>Mud Cut Oil</u>	<u>10</u> %gas <u>80</u> %oil	%water <u>10</u> %mud
Rec. <u>124</u>	Feet of <u>Mud Cut Oil</u>	<u>10</u> %gas <u>50</u> %oil	%water <u>40</u> %mud
Rec. _____	Feet of _____	%gas %oil	%water %mud
Rec. _____	Feet of _____	%gas %oil	%water %mud
BHT <u>114</u>	°F Gravity <u>33</u>	°API D @ <u>80</u>	°F Corrected Gravity _____ °API
RW _____ @ _____ °F	Chlorides _____ ppm	Recovery _____	Chlorides _____ ppm System

(A) Initial Hydrostatic Mud	AK-1 <u>1803</u> PSI	Alpine	Recorder No. <u>8166</u>	Test <u>950</u>
(B) First Initial Flow Pressure	<u>1971</u> PSI		(depth) <u>3552</u>	Jars _____
(C) First Final Flow Pressure	<u>344</u> PSI		Recorder No. <u>11020</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>1283</u> PSI		(depth) <u>3570</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>362</u> PSI		Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>633</u> PSI		(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>1269</u> PSI	Initial Opening <u>30</u>		Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>11670</u> PSI	Initial Shut-In <u>60</u>		Shale Packer _____
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.		Final Flow <u>45</u>		Ruined Packer _____
Approved By <u>Gary Gensch</u>		Final Shut-In <u>75</u>		Mileage <u>14</u>
Our Representative <u>Michael A.</u>		T-On Location <u>9:40</u>		Sub Total: <u>964</u>
		T-Started <u>10:09</u>		Std. By <u>1hr</u> <u>30</u>
		T-Open <u>11:55</u>		Other _____
		T-Pulled <u>15:25</u>		Total: <u>8994</u>
		T-Out <u>18:45</u>		

CHART PAGE
This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 23542

Test Ticket

Well Name & No. <u>Morphew 1-33</u>	Test No. <u>4</u>	Date <u>8-25-05</u>
Company <u>Vincent Oil Corp.</u>	Zone Tested <u>LKC5</u>	
Address <u>125 N Market Suite 1075</u>	Elevation <u>2184</u>	KB <u>2179</u> GL
Co. Rep / Geo. <u>Gary Gensch</u>	Cont. <u>Murfin 8</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>33</u> Twp. <u>25</u> Rge. <u>22W</u> Co. <u>Graham</u> State <u>KS</u>		
No. of Copies _____	Disbtribution Sheet (Y, N) _____	Turnkey (Y, N) _____ Evaluation (Y, N) _____

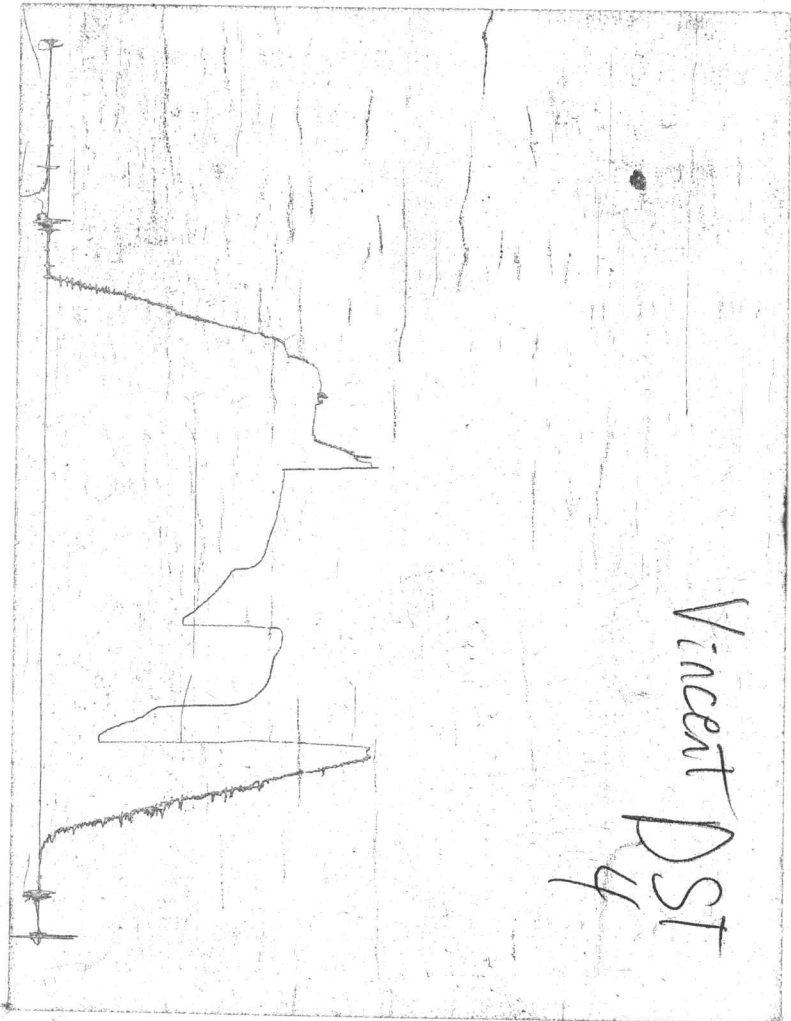
Interval Tested <u>3567 - 3590</u>	Initial Str Wt./Lbs. <u>35,000</u>	Unseated Str Wt./Lbs. <u>44,000</u>
Anchor Length <u>23</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>50,000</u>
Top Packer Depth <u>3562</u>	Tool Weight <u>2000</u>	
Bottom Packer Depth <u>3567</u>	Hole Size 7 7/8" <u>-</u>	Rubber Size 6 3/4" <u>-</u>
Total Depth <u>3590</u>	Wt. Pipe Run <u>-</u>	Drill Collar Run <u>124</u>
Mud Wt. <u>8.9</u> LCM <u>4#</u> Vis. <u>5 y</u> WL <u>8.0</u>	Drill Pipe Size <u>4 1/2</u>	Ft. Run <u>3450</u>
Blow Description <u>IF - Bof B 30s Gas to surface 25m</u>		
<u>ISI - Bof B 30m</u>		
<u>FF - Bof B 1m</u>		
<u>FS - Slow Building 6" Blow</u>		

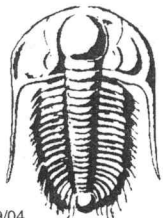
Recovery - Total Feet <u>2915</u>	GIP <u>635</u>	Ft. in DC _____	Ft. in DP _____
Rec. <u>2915</u>	Feet of <u>Clean Gassy oil 316</u>	12 %gas <u>88</u>	%oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
BHT <u>115</u>	°F Gravity <u>31</u>	°API D @ <u>60°</u>	°F Corrected Gravity _____ °API _____
RW _____ @ _____ °F	Chlorides _____ ppm	Recovery _____	Chlorides <u>3000</u> ppm System

(A) Initial Hydrostatic Mud	AK-1 <u>1704</u> PSI	Alpine	Recorder No. <u>8166</u>	Test <u>950</u>
(B) First Initial Flow Pressure	<u>206</u> PSI		(depth) <u>3568</u>	Jars _____
(C) First Final Flow Pressure	<u>632</u> PSI		Recorder No. <u>11020</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>1243</u> PSI		(depth) <u>3589</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>653</u> PSI		Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>981</u> PSI		(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>1226</u> PSI	Initial Opening <u>30</u>		Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1679</u> PSI	Initial Shut-In <u>4560</u>		Shale Packer _____
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.		Final Flow <u>45</u>		Ruined Packer _____
		Final Shut-In <u>90</u>		Mileage <u>8</u> <u>14</u>
		T-On Location <u>00:30</u>		Sub Total: <u>964</u>
		T-Started <u>1:02</u>		Std. By <u>1.5</u> <u>45</u>
		T-Open <u>3:35</u>		Other _____
		T-Pulled <u>7:05</u>		Total: <u>1009</u>
		T-Out <u>10:00</u>		
Approved By <u>Gary Gensch</u>				
Our Representative <u>Michael Unt #15</u>				

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 23543

Test Ticket

Well Name & No. <u>Morphew 1-33</u>	Test No. <u>5</u>	Date <u>8-25-05</u>
Company <u>Vincent Oil Corp.</u>	Zone Tested <u>LKC - K - L</u>	
Address <u>125 N Market Suite 1075</u>	Elevation <u>2184</u>	KB <u>2179</u> GL
Co. Rep / Geo. <u>Gary Gensch</u>	Cont. <u>Murfin 8</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>33</u> Twp. <u>7s</u>	Rge. <u>22W</u>	Co. <u>Graham</u> State <u>KS</u>
No. of Copies _____	Disbtribution Sheet (Y, N) _____	Turnkey (Y, N) _____ Evaluation (Y, N) _____

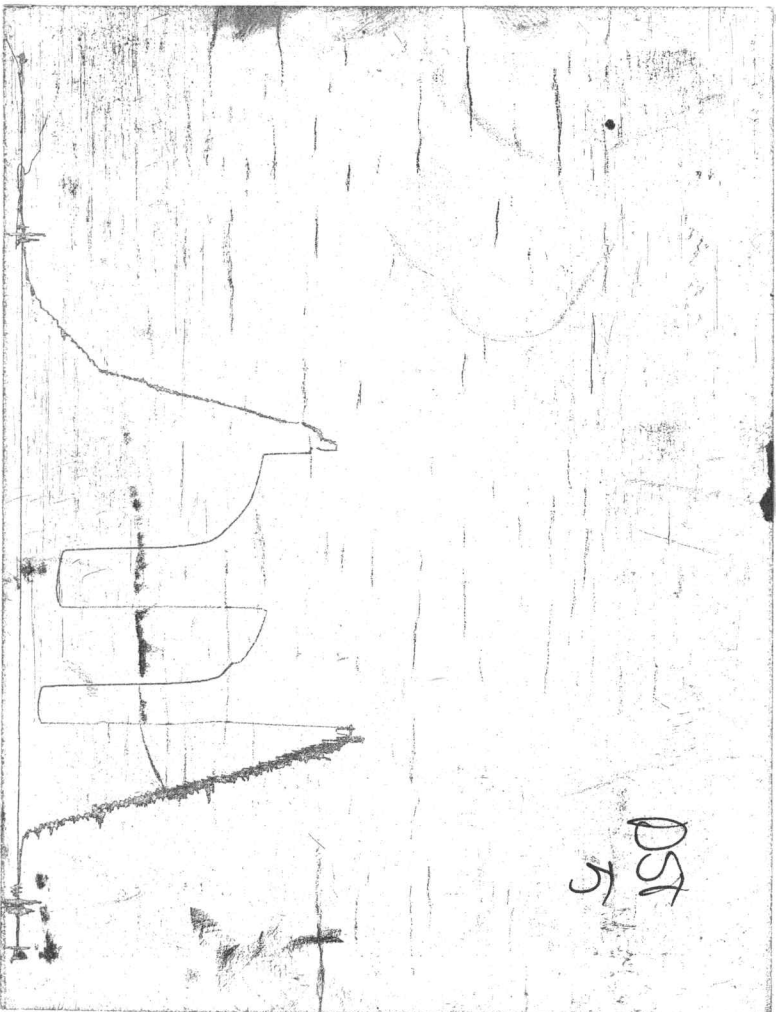
Interval Tested <u>3584 - 3617</u>	Initial Str Wt./Lbs. <u>35000</u>	Unseated Str Wt./Lbs. <u>3800</u>
Anchor Length <u>33</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>46000</u>
Top Packer Depth <u>3579</u>	Tool Weight <u>2000</u>	
Bottom Packer Depth <u>3584</u>	Hole Size <u>7 7/8"</u>	Rubber Size <u>6 3/4"</u>
Total Depth <u>3617</u>	Wt. Pipe Run <u>-</u>	Drill Collar Run <u>124</u>
Mud Wt. <u>8.9</u> LCM <u>4</u> Vis. <u>54</u> WL <u>8.00</u>	Drill Pipe Size <u>4 1/2</u>	Ft. Run <u>3451</u>
Blow Description <u>IF - BofB 6m</u>		
<u>ISI - 1" Blow Back</u>		
<u>FF - BofB 7m</u>		
<u>FS - 1" Blow Back</u>		

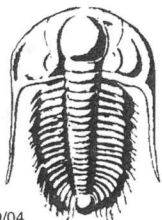
Recovery - Total Feet <u>745</u>	GIP <u>434</u>	Ft. in DC _____	Ft. in DP _____
Rec. <u>620</u>	Feet of <u>Clean Gassy Oil</u>	%gas <u>80</u>	%oil _____ %water _____ %mud _____
Rec. <u>124</u>	Feet of <u>MCO</u>	%gas <u>70</u>	%oil _____ %water <u>30</u> %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
BHT <u>108</u>	°F Gravity <u>32</u>	°API D @ <u>60</u>	°F Corrected Gravity _____ °API _____
RW _____ @ _____ °F	Chlorides _____ ppm	Recovery _____	Chlorides <u>3000</u> ppm System

AK-1	Alpine	Recorder No. <u>8166</u>	Test <u>950</u>
(A) Initial Hydrostatic Mud <u>1707</u> PSI		(depth) <u>3591</u>	Jars _____
(B) First Initial Flow Pressure <u>24</u> PSI		Recorder No. <u>11020</u>	Safety Jt. _____
(C) First Final Flow Pressure <u>116</u> PSI		(depth) <u>3614</u>	Circ Sub _____
(D) Initial Shut-In Pressure <u>1254</u> PSI		Recorder No. _____	Sampler _____
(E) Second Initial Flow Pressure <u>130</u> PSI		(depth) _____	Straddle _____
(F) Second Final Flow Pressure <u>219</u> PSI		Initial Opening <u>30</u>	Ext. Packer _____
(G) Final Shut-In Pressure <u>1245</u> PSI		Initial Shut-In <u>60</u>	Shale Packer _____
(Q) Final Hydrostatic Mud <u>1655</u> PSI		Final Flow <u>45</u>	Ruined Packer _____
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Approved By <u>Gary F Gensch</u>	T-On Location <u>17:45</u>	T-Started <u>18:02</u>	Sub Total: <u>964</u>
	T-Open <u>21:00</u>	T-Pulled <u>00:30</u>	Std. By <u>1.00</u> <u>30</u>
	T-Out <u>3:00</u>		Other _____
Our Representative <u>Michael Unit #15</u>			Total: <u>994</u>

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 23544

9/04

Test Ticket

Well Name & No. <u>Morphew 1-33</u>	Test No. <u>6</u>	Date <u>8-26-05</u>
Company <u>Vincent Oil Corp</u>	Zone Tested <u>Aib</u>	
Address <u>125 N. Market Suite 1075</u>	Elevation <u>2184</u>	KB <u>2179</u> GL
Co. Rep / Geo. <u>Gary Gensch</u>	Cont. <u>Murfin 8</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>33</u> Twp. <u>7s</u>	Rge. <u>22w</u>	Co. <u>Graham</u> State <u>KS</u>
No. of Copies _____	Disbtribution Sheet (Y, N) _____	Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested <u>3610-3770</u>	Initial Str Wt./Lbs. <u>35,000</u>	Unseated Str Wt./Lbs. <u>40,000</u>
Anchor Length <u>160</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>45,000</u>
Top Packer Depth <u>3605</u>	Tool Weight <u>2,000</u>	
Bottom Packer Depth <u>3610</u>	Hole Size <u>7 7/8"</u>	Rubber Size <u>6 3/4"</u>
Total Depth <u>3770</u>	Wt. Pipe Run _____	Drill Collar Run <u>124</u>
Mud Wt. <u>8.9</u> LCM <u>4</u> Vis. <u>54</u> WL <u>8.0</u>	Drill Pipe Size <u>4 1/2</u>	Ft. Run <u>3482</u>
Blow Description <u>IF - Bottom of Bucket 26m</u>		
<u>ISI - No Blow</u>		
<u>FF - Bof B 3/4m</u>		
<u>FS - No No Blow</u>		

Recovery - Total Feet <u>360</u>	GIP <u>120</u>	Ft. in DC _____	Ft. in DP _____
Rec. <u>300</u>	Feet of <u>Oil Mud cut 1</u>	%gas <u>10</u>	%oil _____ %water <u>48</u> %mud _____
Rec. <u>60</u>	Feet of <u>Oil cut Mud</u>	%gas <u>45</u>	%oil _____ %water <u>55</u> %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
BHT <u>108</u>	°F Gravity _____	°API D @ _____	°F Corrected Gravity _____ °API _____
RW _____ @ _____ °F	Chlorides _____ ppm	Recovery _____	Chlorides _____ ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>1778</u>	PSI	<u>8166</u>	<u>950</u>
(B) First Initial Flow Pressure	<u>30</u>	PSI	(depth) <u>3615</u>	Jars _____
(C) First Final Flow Pressure	<u>107</u>	PSI	Recorder No. <u>11020</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>1083</u>	PSI	(depth) <u>3769</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>112</u>	PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>170</u>	PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>1078</u>	PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1675</u>	PSI	Initial Shut-In <u>60</u>	Shale Packer _____

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Approved By Gary Gensch

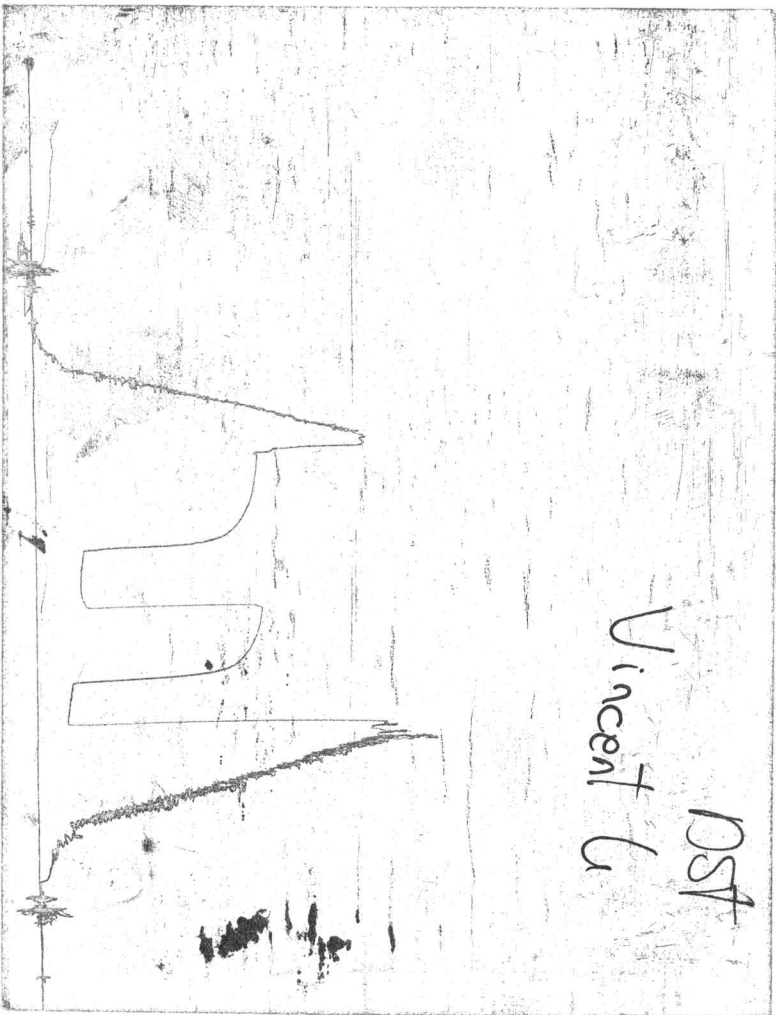
Our Representative Michael A.

Final Flow 45
Final Shut-In 75
T-On Location 14:45
T-Started 17:02
T-Open 19:25
T-Pulled 22:55
T-Out 1:15

Ruined Packer _____
Mileage 8
Sub Total: 964
Std. By 1hr 30
Other _____
Total: 994

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.



177710