



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21083.D120

Company Nor-West Kansas Oil, LLC Lease & Well No. ~~#1~~ L. & J. No. 1
Elevation 2234KB Formation Lansing Effective Pay Ft. Ticket No. J1710
Date 7-28-05 Sec. 10 Twp. 7S Range 22W County Graham State Kansas
Test Approved By Roger Fisher Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 3,496 ft. to 3,520 ft. Total Depth 3,520 ft.
Packer Depth 3,491 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 3,496 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,499 ft. Recorder Number 21083 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,517 ft. Recorder Number 11073 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor WW Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 51 Weight Pipe Length ft. I.D. in.
Weight 9.1 Water Loss 7.2 cc. Drill Pipe Length 3,356 ft. I.D. 3 1/2 in.
Chlorides 800 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 24 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong, 12 in., blow. Off bottom of bucket in 18 mins. No blow back during shut-in.
2nd Open: Strong blow. Building to a 10 in. blow.

Recovered 420 ft. of water with a show of oil in the top 1 ft. = 4.850400 bbls. (Chlorides: 60,000 Ppm)
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of

Remarks

Time Set Packer(s) 5:30 ~~AM~~ P.M. Time Started Off Bottom 8:00 ~~AM~~ P.M. Maximum Temperature 119°
Initial Hydrostatic Pressure (A) 1738 P.S.I.
Initial Flow Period Minutes 30 (B) 25 P.S.I. to (C) 135 P.S.I.
Initial Closed In Period Minutes 45 (D) 1068 P.S.I.
Final Flow Period Minutes 30 (E) 140 P.S.I. to (F) 218 P.S.I.
Final Closed In Period Minutes 45 (G) 1063 P.S.I.
Final Hydrostatic Pressure (H) 1691 P.S.I.

GENERAL INFORMATION

Client Information:

Company: NOR-WEST KANSAS OIL LLC
Contact: PAUL WANKER
Phone: Fax: e-mail:

Site Information:

Contact: ROGER FISHER
Phone: Fax: e-mail:

Well Information:

Name: L+J #1
Operator: NOR-WEST KANSAS OIL LLC
Location-Downhole: DST #1 3496-3520
Location-Surface: S10/7S/22W GRAHAM COUNTY

Test Information:

Company: DIAMOND TESTING
Representative: JOHN RIEDL
Supervisor: ROGER FISHER
Test Type: CONVENTIONAL Job Number: D120
Test Unit: 2
Start Date: 2005/07/28 Start Time: 16:10:00
End Date: 2005/07/28 End Time: 21:35:00
Report Date: 2005/07/28 Prepared By: JOHN RIEDL
Qualified By: ROGER FISHER

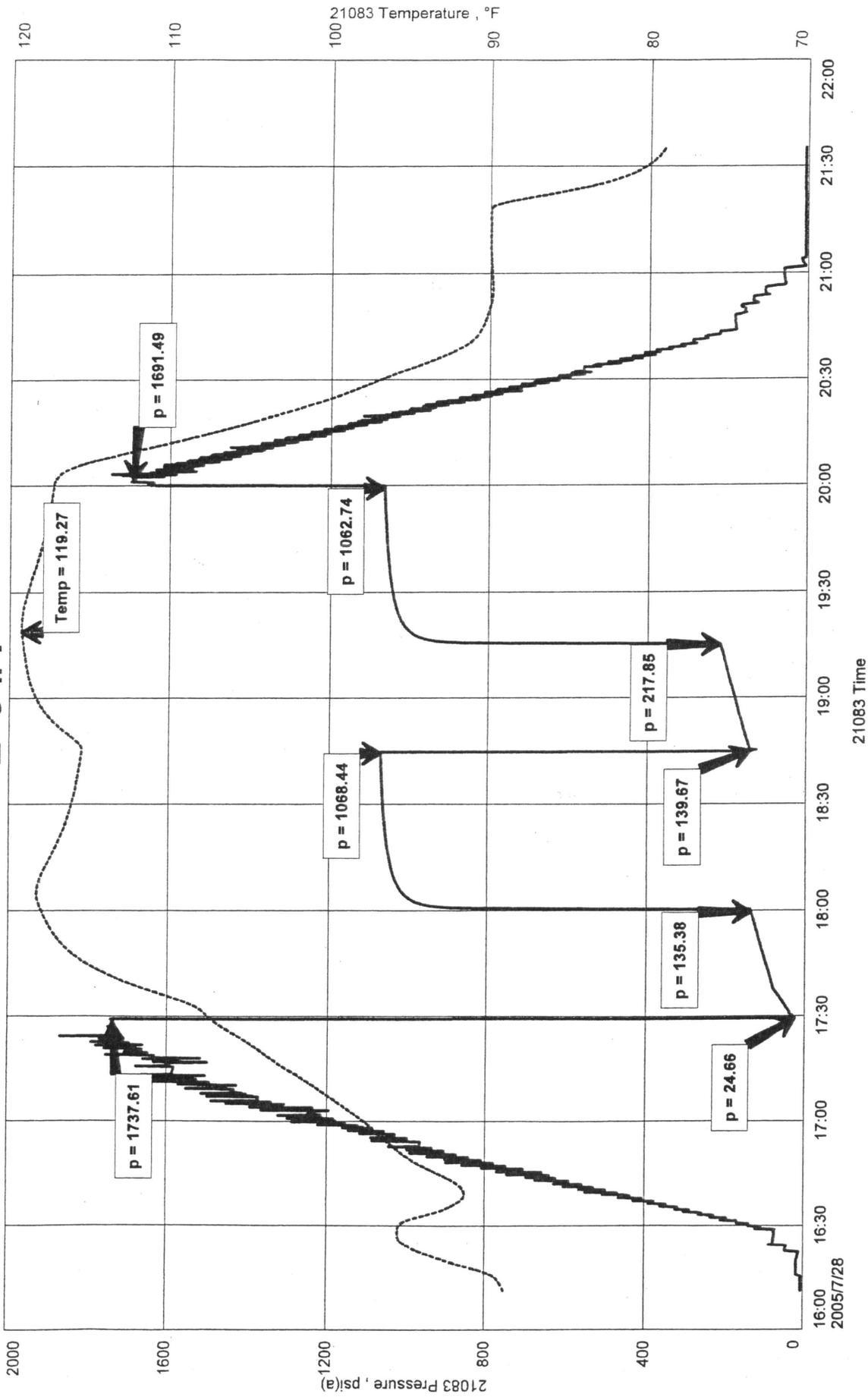
Remarks:

RECOVERY: 420' WATER WITH SHOW OF OIL IN TOP FOOT {CHLORIDES 60,000Ppm}

INDIANWELL MINDAS OIL LLC
DST #1 3496-3020
Start Test Date: 2005/07/28
Final Test Date: 2005/07/28

Formation: LANSING (C)
Job Number: D120

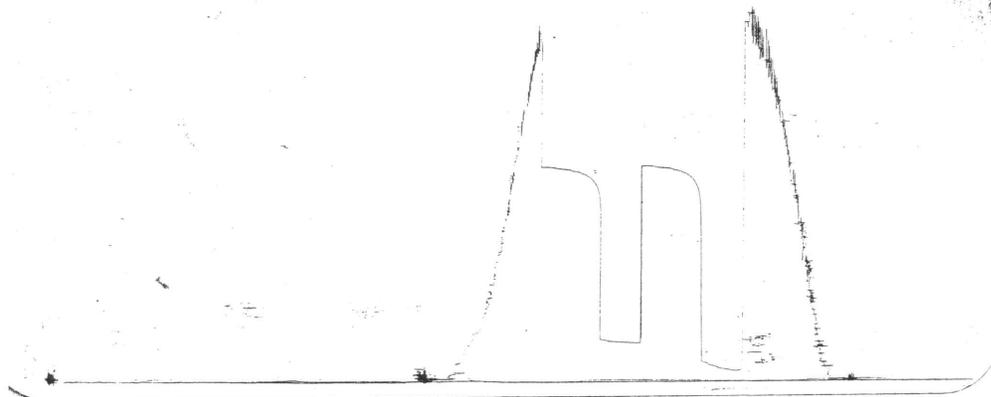
L+J #1



NBKWST
LTD #1

DST #1

RSC #11017
OUTSIDE
LOC 3417



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	PSI
	Field Reading			
(A) Initial Hydrostatic Mud	1738	1738		PSI
(B) First Initial Flow Pressure.....	25	25		PSI
(C) First Final Flow Pressure	135	135		PSI
(D) Initial Closed-in Pressure	1068	1068		PSI
(E) Second Initial Flow Pressure	140	140		PSI
(F) Second Final Flow Pressure.....	218	218		PSI
(G) Final Closed-in Pressure.....	1063	1063		PSI
(H) Final Hydrostatic Mud	1691	1691		PSI



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21083.D121

Company Nor-West Kansas Oil, LLC Lease & Well No. #1 L. & J. No. 1
 Elevation 2234KB Formation Lansing Effective Pay -- Ft. Ticket No. J1711
 Date 7-29-05 Sec. 10 Twp. 7S Range 22W County Graham State Kansas
 Test Approved By Roger Fisher Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 3,537 ft. to 3,552 ft. Total Depth 3,552 ft.
 Packer Depth 3,532 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
 Packer Depth 3,537 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
 Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,540 ft. Recorder Number 21083 Cap. 5,000 psi
 Bottom Recorder Depth (Outside) 3,549 ft. Recorder Number 11073 Cap. 4,000 psi
 Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor WW Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.
 Mud Type Chemical Viscosity 51 Weight Pipe Length -- ft. I.D. -- in.
 Weight 9.1 Water Loss 8.0 cc. Drill Pipe Length 3,397 ft. I.D. 3 1/2 in.
 Chlorides 1,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
 Jars: Make Bowen Serial Number Not Run Anchor Length 15 ft. Size 4 1/2 - FH in.
 Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 19 mins. No blow back during shut-in.
 2nd Open: Strong blow. Off bottom of bucket in 29 mins. No blow back during shut-in.

Recovered 520 ft. of water with a scum of oil on top = 6.270400 bbls. (Chlorides: 57,000 Ppm)
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of

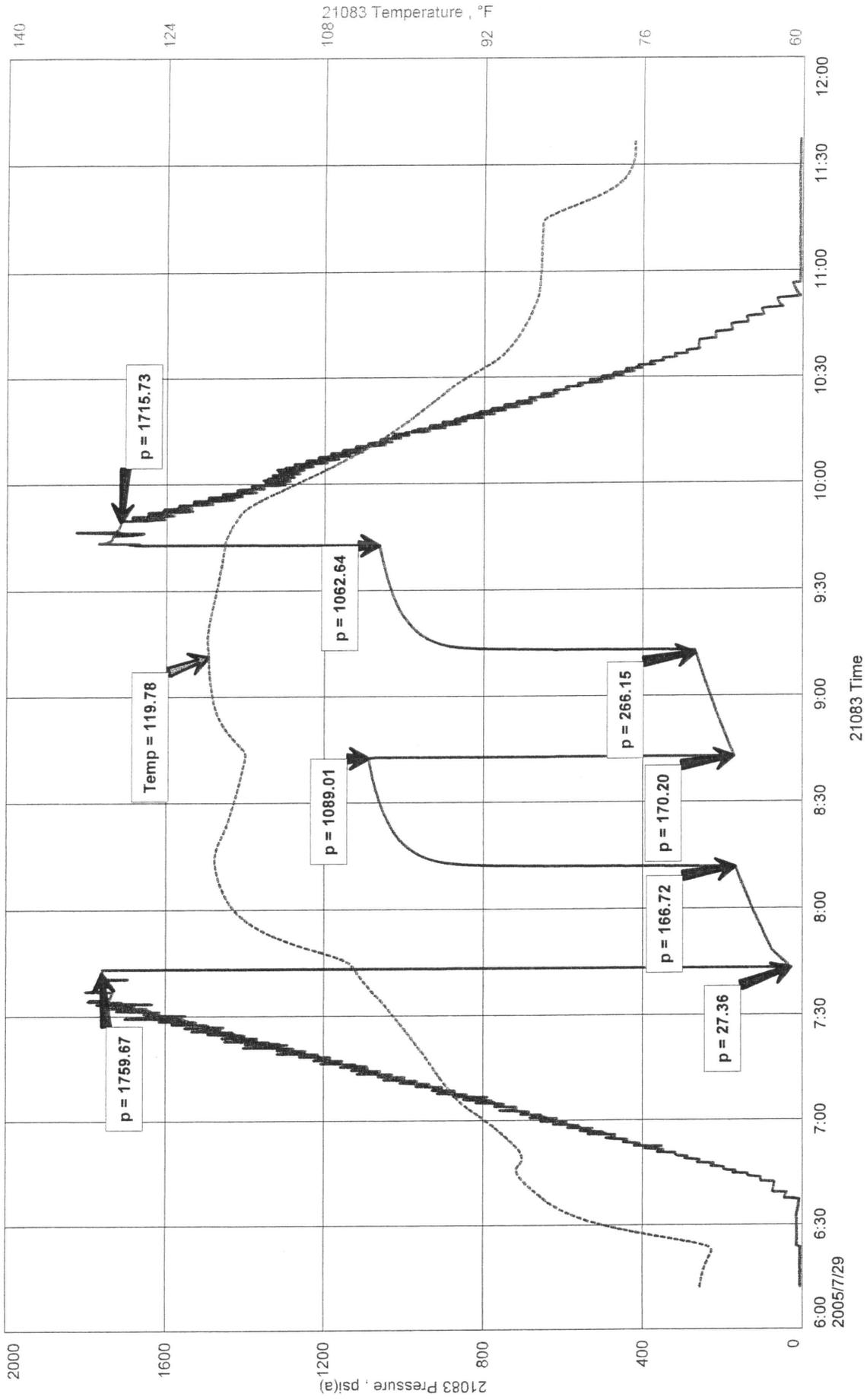
Remarks

Time Set Packer(s)	<u>7:40</u>	<u>A.M.</u> <u>XXX</u>	Time Started Off Bottom	<u>9:40</u>	<u>A.M.</u> <u>XXX</u>	Maximum Temperature	<u>120°</u>
Initial Hydrostatic Pressure			(A)	<u>1760</u>	P.S.I.		
Initial Flow Period	Minutes	<u>30</u>	(B)	<u>27</u>	P.S.I. to (C)	<u>167</u>	P.S.I.
Initial Closed In Period	Minutes	<u>30</u>	(D)	<u>1089</u>	P.S.I.		
Final Flow Period	Minutes	<u>30</u>	(E)	<u>170</u>	P.S.I. to (F)	<u>266</u>	P.S.I.
Final Closed In Period	Minutes	<u>30</u>	(G)	<u>1063</u>	P.S.I.		
Final Hydrostatic Pressure			(H)	<u>1716</u>	P.S.I.		

NOR-WEST KANSAS OIL LLC
 DST #2 3537-3552
 Start Test Date: 2005/07/29
 Final Test Date: 2005/07/29

L+J #1
 Formation: LANSING {E+F}
 Job Number: D121

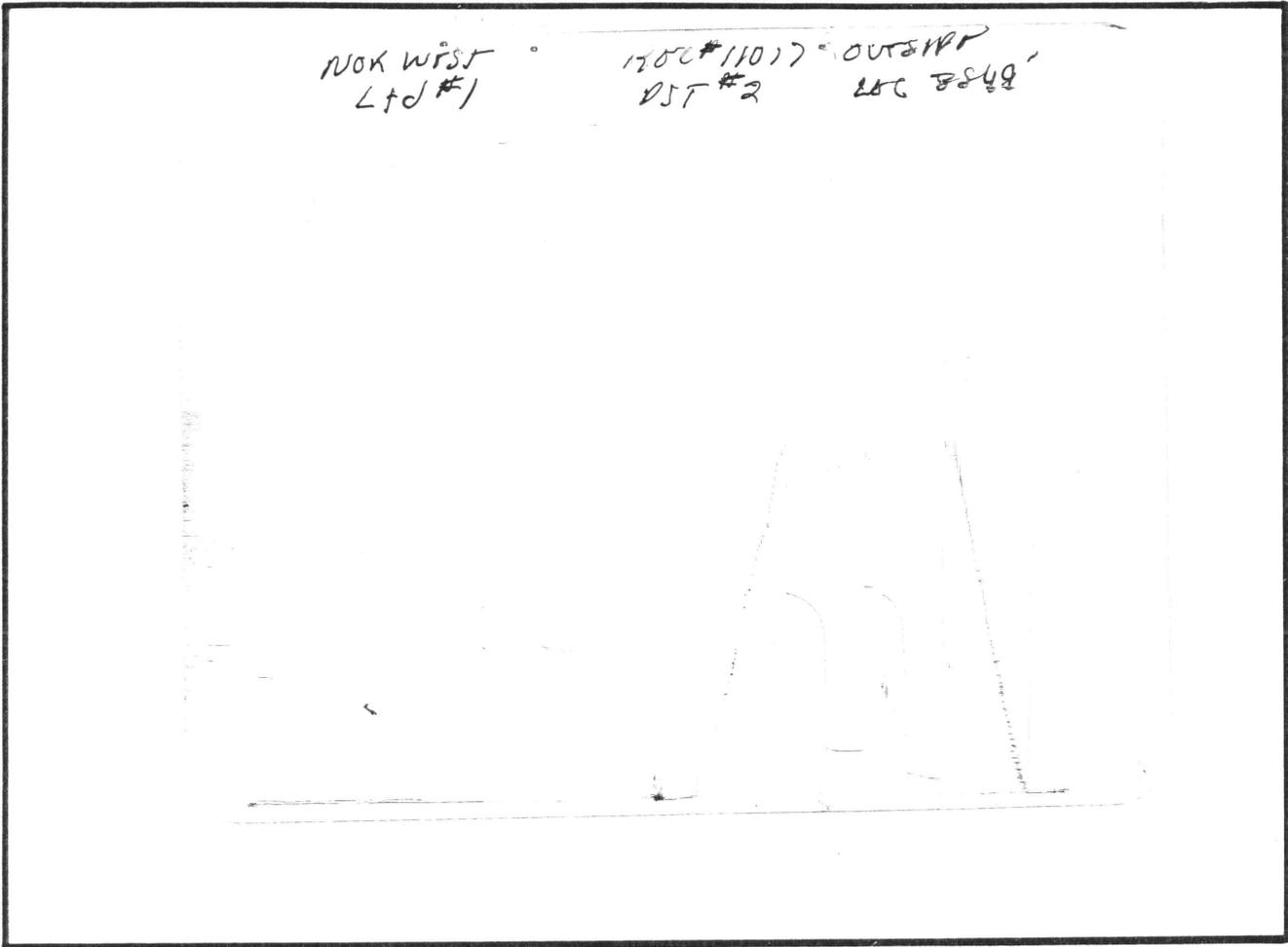
L+J #1



NOK WFSJ
LTD #1

1200#11017 - OUTSIDE
DST #2

LOG #849



This is an actual photograph of recorder chart.

POINT	PRESSURE Elec.		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	1760	1760	PSI
(B) First Initial Flow Pressure.....	27	27	PSI
(C) First Final Flow Pressure	167	167	PSI
(D) Initial Closed-in Pressure	1089	1089	PSI
(E) Second Initial Flow Pressure	170	170	PSI
(F) Second Final Flow Pressure.....	266	266	PSI
(G) Final Closed-in Pressure.....	1063	1063	PSI
(H) Final Hydrostatic Mud	1716	1716	PSI



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21083.D122

Company Nor-West Kansas Oil, LLC Lease & Well No. #1 L. & J. No. 1
Elevation 2234KB Formation Lansing "H" Effective Pay -- Ft. Ticket No. J1712
Date 7-29-05 Sec. 10 Twp. 7S Range 22W County Graham State Kansas
Test Approved By Roger Fisher Diamond Representative John C. Riedl

Formation Test No. 3 Interval Tested from 3,581 ft. to 3,616 ft. Total Depth 3,616 ft.
Packer Depth 3,576 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,581 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,584 ft. Recorder Number 21083 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,613 ft. Recorder Number 11073 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor WW Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 52 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.2 Water Loss 7.0 cc. Drill Pipe Length 3,441 ft. I.D. 3 1/2 in.
Chlorides 2,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 35 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong, 9 in., blow. No blow back during shut-in.
2nd Open: Strong, 8 in., blow. No blow back during shut-in.

Recovered 250 ft. of water = 2.436400 bbls. (Chlorides: 50,000 Ppm)
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of

Remarks

Time Set Packer(s) 9:17 ~~AM~~ P.M. Time Started Off Bottom 11:17 ~~AM~~ P.M. Maximum Temperature 117°
Initial Hydrostatic Pressure (A) 1783 P.S.I.
Initial Flow Period Minutes 30 (B) 24 P.S.I. to (C) 101 P.S.I.
Initial Closed In Period Minutes 30 (D) 1111 P.S.I.
Final Flow Period Minutes 30 (E) 105 P.S.I. to (F) 147 P.S.I.
Final Closed In Period Minutes 30 (G) 1060 P.S.I.
Final Hydrostatic Pressure (H) 1735 P.S.I.

GENERAL INFORMATION

Client Information:

Company: NOR WEST KANSAS OIL LLC
Contact: PAT WANKER
Phone: Fax: e-mail:

Site Information:

Contact: ROGER FISHER
Phone: Fax: e-mail:

Well Information:

Name: L+J #1
Operator: NOR-WEST KANSAS OIL LLC
Location-Downhole: DST N#3 3582-3616
Location-Surface: S10/7S/22W GRAHAM COUNTY

Test Information:

Company: DIAMOND TESTING
Representative: JOHN RIEDL
Supervisor: ROGER FISHER
Test Type: CONVENTIONAL Job Number: D122
Test Unit: 2
Start Date: 2005/07/29 Start Time: 20:00:00
End Date: 2005/07/30 End Time: 01:10:00
Report Date: 2005/07/30 Prepared By: JOHN RIEDL
Qualified By: ROGER FISHER

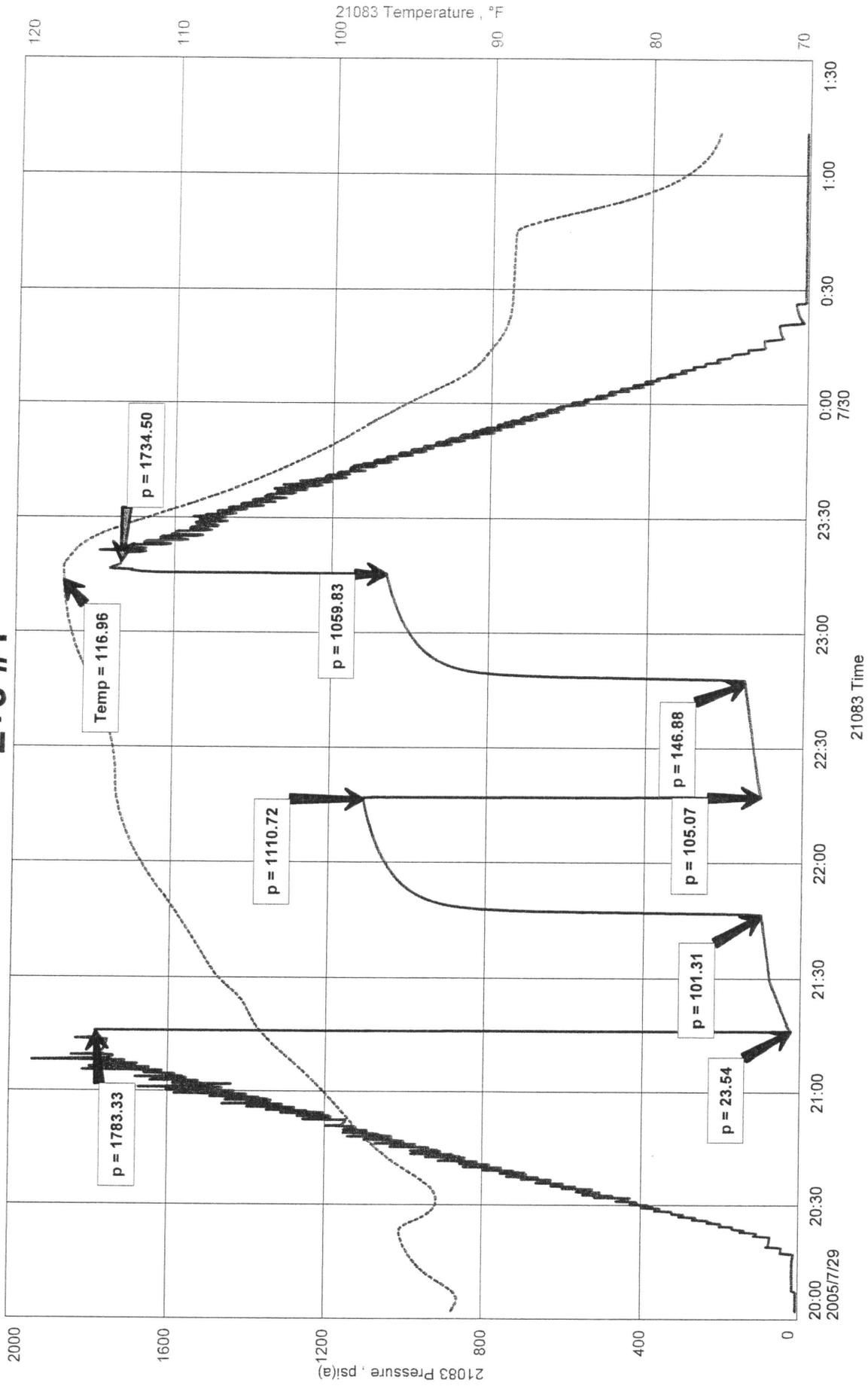
Remarks:

RECOVERY: 250' WATER CHLORIDES 50,000Ppm

NOR WEST KANSAS OIL LLC
 DST N#3 3582-3616
 Start Test Date: 2005/07/29
 Final Test Date: 2005/07/30

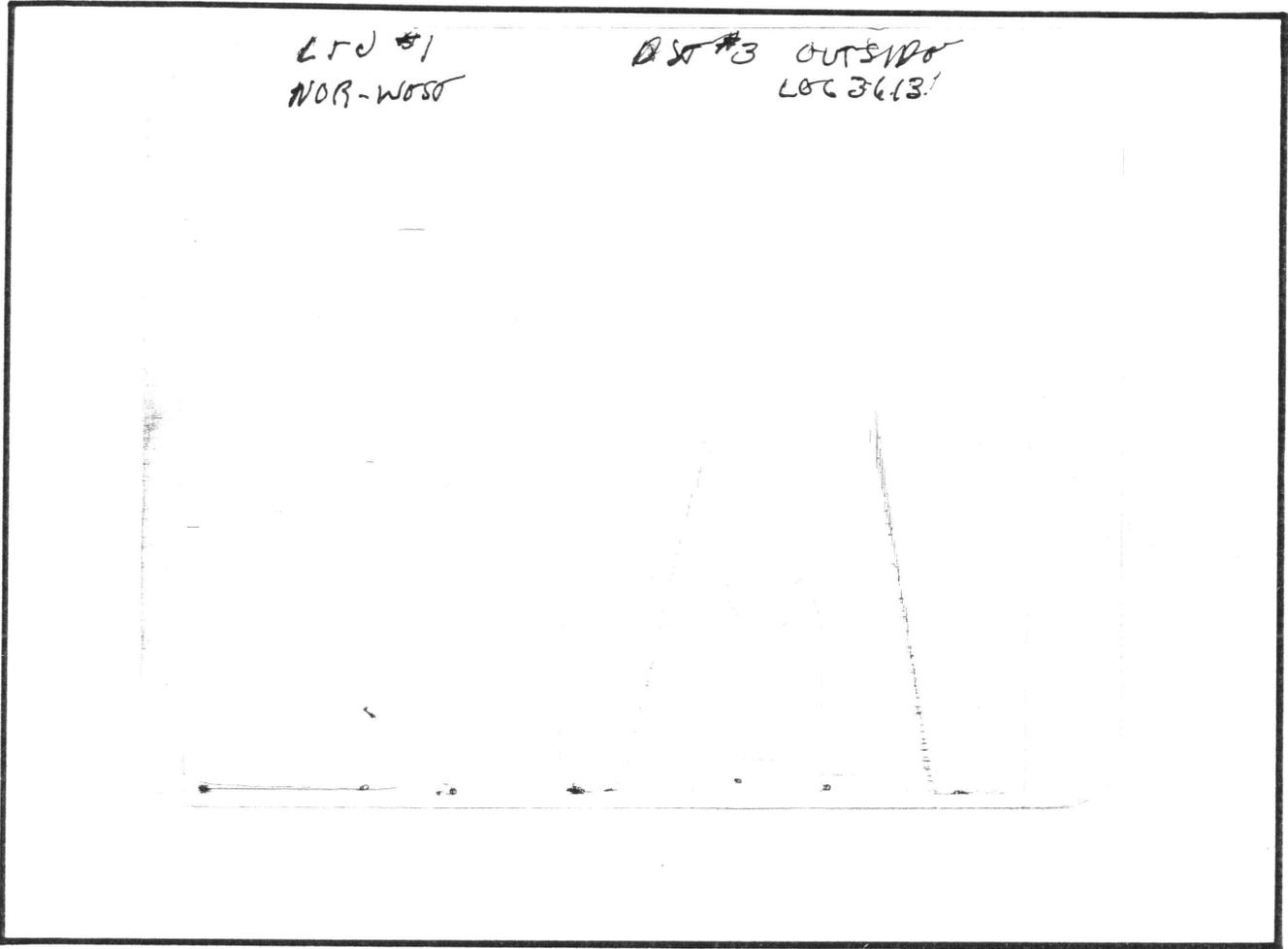
L+J #
 Formation: LANSING "H"
 Job Number: D12:

L+J #1



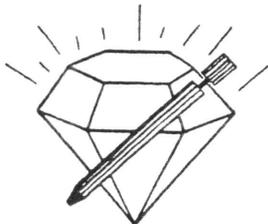
LTD #1
NOR-WOSS

OST #3 OUTSIDE
LOC 3613



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	PSI
	Field Reading			
(A) Initial Hydrostatic Mud	1783		1783	PSI
(B) First Initial Flow Pressure	24		24	PSI
(C) First Final Flow Pressure	101		101	PSI
(D) Initial Closed-in Pressure	1111		1111	PSI
(E) Second Initial Flow Pressure	105		105	PSI
(F) Second Final Flow Pressure	147		147	PSI
(G) Final Closed-in Pressure	1060		1060	PSI
(H) Final Hydrostatic Mud	1735		1735	PSI



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21083.D123

Company Nor-West Kansas Oil, LLC Lease & Well No. #1 L. & J. No. 1
Elevation 2234KB Formation Lansing "I" Effective Pay -- Ft. Ticket No. J1713
Date 7-30-05 Sec. 10 Twp. 7S Range 22W County Graham State Kansas
Test Approved By Roger Fisher Diamond Representative John C. Riedl

Formation Test No. 4 Interval Tested from 3,614 ft. to 3,627 ft. Total Depth 3,627 ft.
Packer Depth 3,609 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,614 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,617 ft. Recorder Number 21083 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,624 ft. Recorder Number 11073 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor WW Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 52 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.2 Water Loss 7.0 cc. Drill Pipe Length 3,474 ft. I.D. 3 1/2 in.
Chlorides 3,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 13 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak blow. Dead in 8 mins.
2nd Open: No blow. Flushed tool & received short surge then dead.

Recovered 2 ft. of drilling mud = .009840 bbls.
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of

Remarks

Time Set Packer(s) 9:05 ^{A.M.}/_{P.M.} Time Started Off Bottom 11:05 ^{A.M.}/_{P.M.} Maximum Temperature 108°
Initial Hydrostatic Pressure (A) 1809 P.S.I.
Initial Flow Period Minutes 30 (B) 18 P.S.I. to (C) 21 P.S.I.
Initial Closed In Period Minutes 30 (D) 21 P.S.I.
Initial Flow Period Minutes 30 (E) 19 P.S.I. to (F) 22 P.S.I.
Initial Closed In Period Minutes 30 (G) 23 P.S.I.
Initial Hydrostatic Pressure (H) 1767 P.S.I.

GENERAL INFORMATION

Client Information:

Company: NOR-WEST KANSAS OIL LLC
Contact: PAT WANKER
Phone: Fax: e-mail:

Site Information:

Contact: ROGER FISHER
Phone: Fax: e-mail:

Well Information:

Name: L+J #1
Operator: NOR-WEST KANSAS OIL LLC
Location-Downhole: DST #4 3614-3627
Location-Surface: S10/7S/22W GRAHAM COUNTY

Test Information:

Company: DIAMOND TESTING
Representative: JOHN RIEDL
Supervisor: ROGER FISHER
Test Type: CONVENTIONAL Job Number: D123
Test Unit: 2
Start Date: 2005/07/30 Start Time: 07:25:00
End Date: 2005/07/30 End Time: 12:35:00
Report Date: 2005/07/30 Prepared By: JOHN RIEDL
Qualified By: ROGER FISHER

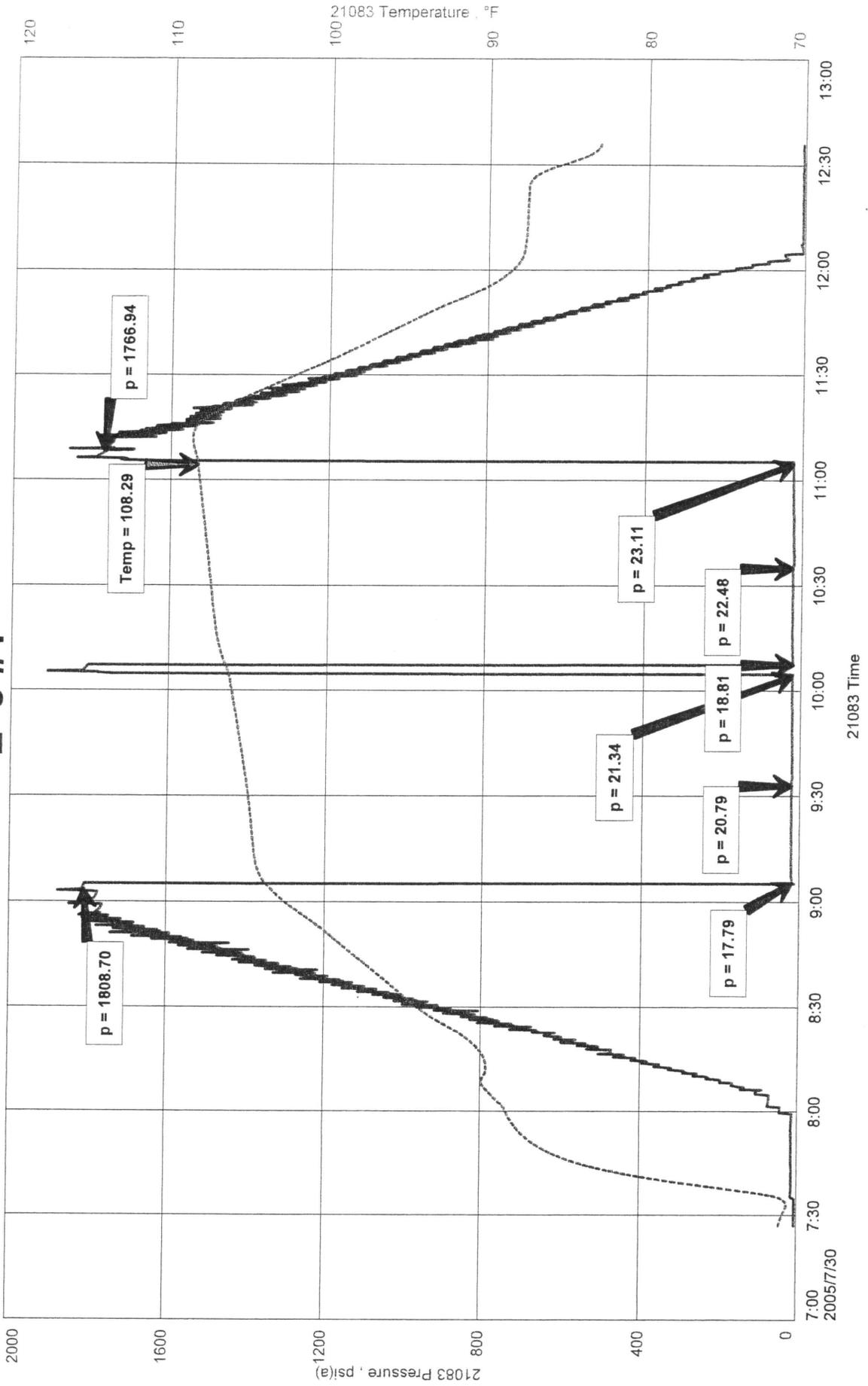
Remarks:

RECOVERY: 2' DRILLING MUD

NOR-WEST KANSAS OIL LLC
 DST #4 3614-3627
 Start Test Date: 2005/07/30
 Final Test Date: 2005/07/30

L+J #
 Formation: LANSING "I"
 Job Number: D12

L+J #1



NSX-WOST
L+d #1

UST # 4

RBC # 11017 OUTSIDE
LOC 362Y



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	PSI
	Field Reading	Office Reading		
(A) Initial Hydrostatic Mud	1809	1809		PSI
(B) First Initial Flow Pressure.....	18	18		PSI
(C) First Final Flow Pressure	21	21		PSI
(D) Initial Closed-in Pressure	21	21		PSI
(E) Second Initial Flow Pressure.....	19	19		PSI
(F) Second Final Flow Pressure.....	22	22		PSI
(G) Final Closed-in Pressure.....	23	23		PSI
(H) Final Hydrostatic Mud.....	1767	1767		PSI



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21083.D124

Company Nor-West Kansas Oil, LLC Lease & Well No. #1 L. & J. No. 1
Elevation 2234KB Formation Lansing/Kansas City "J" Effective Pay -- Ft. Ticket No. J1714
Date 7-30-05 Sec. 10 Twp. 7S Range 22W County Graham State Kansas
Test Approved By Roger Fisher Diamond Representative John C. Riedl

Formation Test No. 5 Interval Tested from 3,613 ft. to 3,645 ft. Total Depth 3,645 ft.
Packer Depth 3,608 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,613 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,616 ft. Recorder Number 21083 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,642 ft. Recorder Number 11073 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor WW Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 56 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.1 Water Loss 7.0 cc. Drill Pipe Length 3,473 ft. I.D. 3 1/2 in.
Chlorides 2,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 32 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 13 mins. No blow back during shut-in.
2nd Open: Fair, 4 in., blow. No blow back during shut-in.

Recovered 340 ft. of water with a scum of oil on top = 3.714400 bbls. (Chlorides: 70,000 Ppm)
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Remarks

Time Set Packer(s) 9:05 ~~AM~~ P.M. Time Started Off Bottom 11:05 ~~AM~~ P.M. Maximum Temperature 119°
Initial Hydrostatic Pressure (A) 1810 P.S.I.
Initial Flow Period Minutes 30 (B) 52 P.S.I. to (C) 154 P.S.I.
Initial Closed In Period Minutes 30 (D) 764 P.S.I.
Final Flow Period Minutes 30 (E) 161 P.S.I. to (F) 210 P.S.I.
Final Closed In Period Minutes 30 (G) 600 P.S.I.
Final Hydrostatic Pressure (H) 1762 P.S.I.

GENERAL INFORMATION

Client Information:

Company: NOR-WEST KANSAS OIL LLC

Contact: PAT WANKER

Phone: Fax: e-mail:

Site Information:

Contact: ROGER FISHER

Phone: Fax: e-mail:

Well Information:

Name: L+J#1

Operator: NOR WEST KANSAS OIL LLC

Location-Downhole: DST #5 3613-3645

Location-Surface: S10/7S/22W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: ROGER FISHER

Test Type: CONVENTIONAL

Job Number: D124

Test Unit: 2

Start Date: 2005/07/30

Start Time: 19:40:00

End Date: 2005/07/31

End Time: 01:20:00

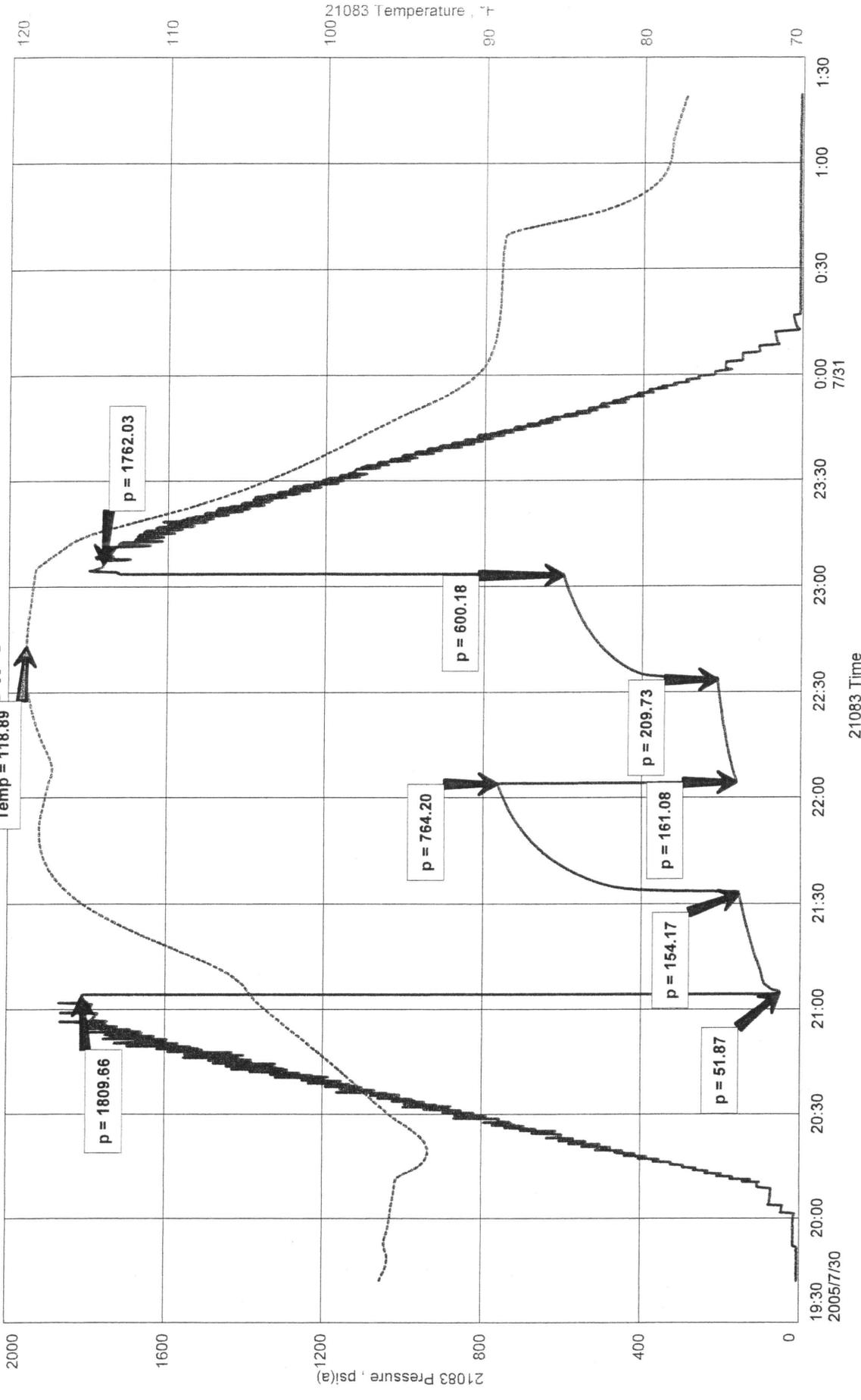
Report Date: 2005/07/31

Prepared By: JOHN RIEDL

Remarks:

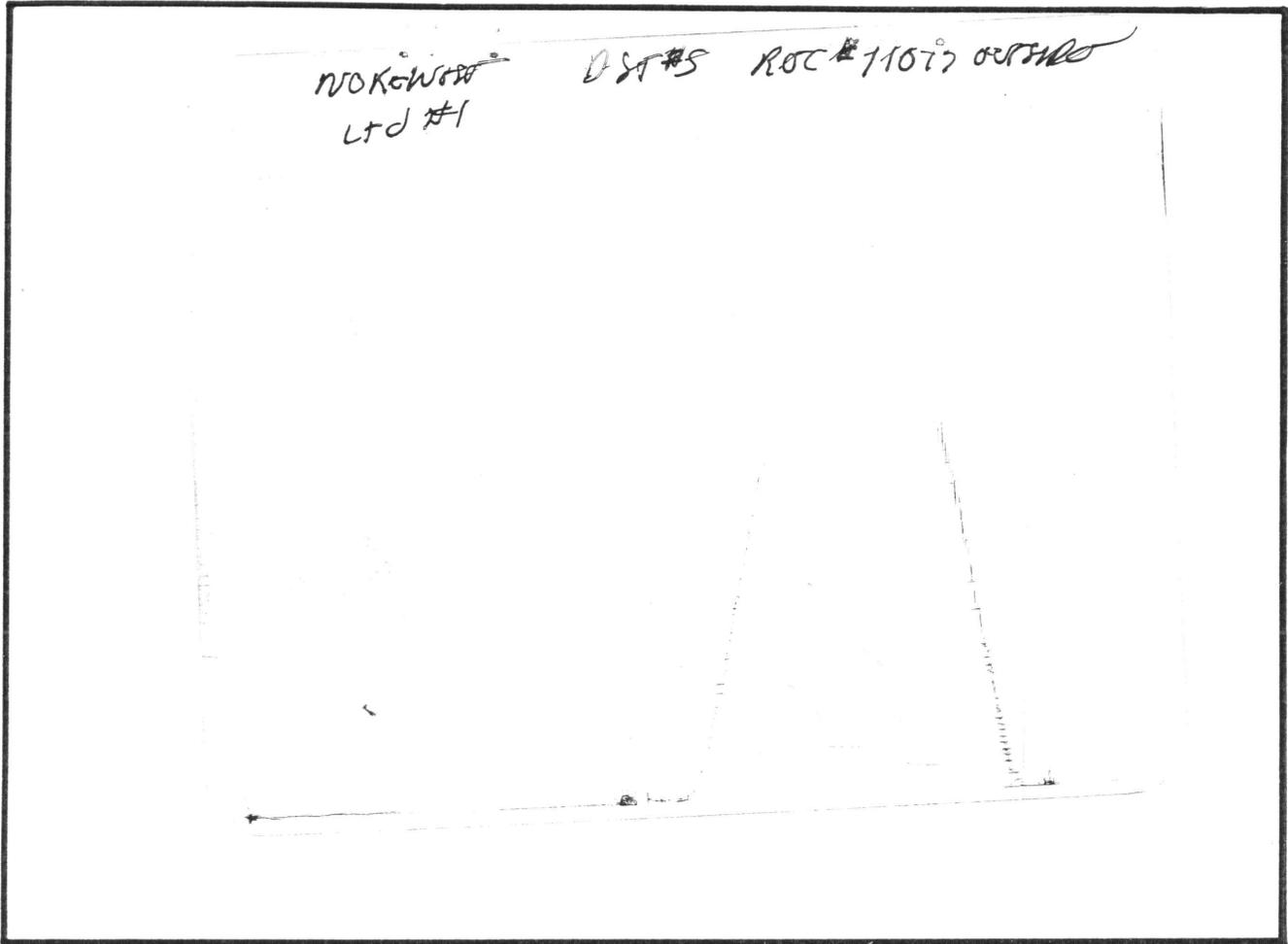
Qualified By: ROGER FISHER

RECOVERY: 350' WATER WITH SCUM OF OIL ON TOP (CHLORIDES 70,000Ppm)



NOKOWOOD
LTD #1

DST #5 ROT #11077 00540



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	PSI
	Field Reading			
(A) Initial Hydrostatic Mud	1810	1810		PSI
(B) First Initial Flow Pressure.....	52	52		PSI
(C) First Final Flow Pressure	154	154		PSI
(D) Initial Closed-in Pressure	764	764		PSI
(E) Second Initial Flow Pressure	161	161		PSI
(F) Second Final Flow Pressure.....	210	210		PSI
(G) Final Closed-in Pressure.....	600	600		PSI
(H) Final Hydrostatic Mud	1762	1762		PSI