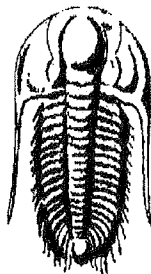


150



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil**

155 N Market Ste 300
Wichita, KS 67202

ATTN: Jim Hall

CONFIDENTIAL
MAY 01 2008

KCC

29 7S 22W Graham KS

Webb # 2-29

Start Date: 2008.03.04 @ 18:14:13

End Date: 2008.03.05 @ 02:15:07

Job Ticket #: 31640

DST #: 1

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 02 2008
CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil

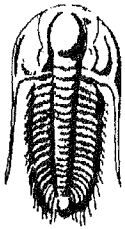
Webb # 2-29

29 7S 22W Graham KS

DST # 1

LKC "H-J"

2008.03.04



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil
155 N Market Ste 300
Wichita KS 67202
ATTN: Jim Hall

Webb # 2-29
29 7S 22W Graham KS
Job Ticket: 31640 **DST#: 1**
Test Start: 2008.03.04 @ 18:14:13

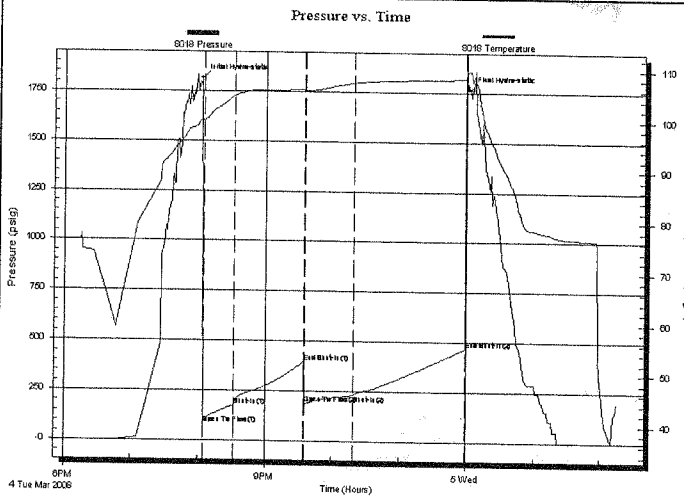
GENERAL INFORMATION:

Formation: **LKC "H-J"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 20:04:08
Time Test Ended: 02:15:07
Test Type: Conventional Bottom Hole
Tester: Brian Fairbank
Unit No: 41
Interval: **3614.00 ft (KB) To 3684.00 ft (KB) (TVD)**
Total Depth: 3684.00 ft (KB) (TVD)
Reference Elevations: 2283.00 ft (KB)
2278.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: KB to GR/CF: 5.00 ft

Serial #: 8018 Inside
Press@RunDepth: 229.58 psig @ 3621.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2008.03.04 End Date: 2008.03.05 Last Calib.: 2008.03.05
Start Time: 18:14:13 End Time: 02:15:07 Time On Btm: 2008.03.04 @ 20:02:38
Time Off Btm: 2008.03.05 @ 00:02:07

TEST COMMENT: IFP BOB 3 min.
ISI 6 1/2" blow back
FFP BOB 8 min.
FSI 6" blow back died 87 min.

COMPLETED
RODS 1 0 YAM



PRESSURE SUMMARY

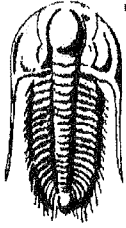
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1813.16	99.91	Initial Hydro-static
2	84.02	99.78	Open To Flow (1)
30	175.39	104.67	Shut-In(1)
92	394.07	106.01	End Shut-In(1)
93	188.04	105.90	Open To Flow (2)
137	229.58	107.39	Shut-In(2)
236	464.92	108.24	End Shut-In(2)
240	1764.32	109.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
185.00	GOCM 40%G 20%O 40%M	1.47
160.00	GMCO 25%G 50%O 25%M	2.24
225.00	FREE OIL 5%M 95%O	3.16
0.00	370' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil
155 N Market Ste 300
Wichita KS 67202

ATTN: Jim Hall

Webb # 2-29
29 7S 22W Graham KS
Job Ticket: 31640 **DST#: 1**
Test Start: 2008.03.04 @ 18:14:13

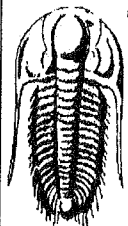
Tool Information

Drill Pipe:	Length: 3487.00 ft	Diameter: 3.80 inches	Volume: 48.91 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 49.51 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 43000.00 lb
Depth to Top Packer:	3614.00 ft			Final 46000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	70.00 ft			
Tool Length:	97.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:
Tool slid 2' to bottom

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3592.00	
Hydraulic tool	5.00			3597.00	
Jars	5.00			3602.00	
Safety Joint	2.00			3604.00	
Packer	5.00			3609.00	27.00 Bottom Of Top Packer
Packer	5.00			3614.00	
Stubb	1.00			3615.00	
Perforations	5.00			3620.00	
Change Over Sub	1.00			3621.00	
Recorder	0.00	8018	Inside	3621.00	
Recorder	0.00	6755	Outside	3621.00	
Blank Spacing	30.00			3651.00	
Change Over Sub	1.00			3652.00	
Perforations	29.00			3681.00	
Bullnose	3.00			3684.00	70.00 Bottom Packers & Anchor

Total Tool Length: 97.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil
155 N Market Ste 300
Wichita KS 67202

ATTN: Jim Hall

Webb # 2-29
29 7S 22W Graham KS
Job Ticket: 31640 **DST#: 1**
Test Start: 2008.03.04 @ 18:14:13

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 39 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 59.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.96 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 1400.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
185.00	GOCM 40%G 20%O 40%M	1.475
160.00	GMCO 25%G 50%O 25%M	2.244
225.00	FREE OIL 5%M 95%O	3.156
0.00	370' GIP	0.000

Total Length: 570.00 ft Total Volume: 6.875 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Pressure vs. Time

