

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste 700
Wichita KS 67202

ATTN: Jim Hall

29 7 22W Graham KS

Davis Trust #1-29

Start Date: 2007.11.01 @ 14:10:52

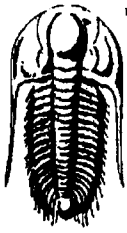
End Date: 2007.11.01 @ 19:57:22

Job Ticket #: 29052 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Vincent Oil Corporation

Davis Trust #1-29

155 N Market Ste 700
Wichita KS 67202

29 7 22W Graham KS

Job Ticket: 29052

DST#: 1

ATTN: Jim Hall

Test Start: 2007.11.01 @ 14:10:52

GENERAL INFORMATION:

Formation: **Lansing "A"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:24:22

Time Test Ended: 19:57:22

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Interval: **3505.00 ft (KB) To 3537.00 ft (KB) (TVD)**

Reference Elevations: 2373.00 ft (KB)

Total Depth: 3537.00 ft (KB) (TVD)

2368.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6719

Inside

Press@RunDepth: 28.30 psig @ 3509.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2007.11.01

End Date:

2007.11.01

Last Calib.: 2007.11.02

Start Time: 14:10:54

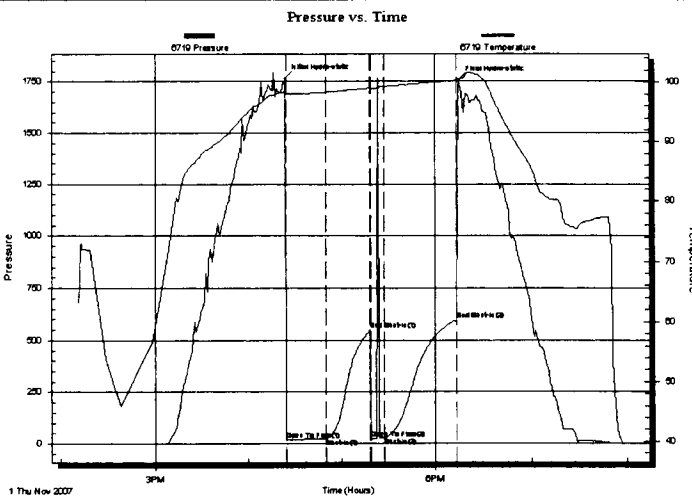
End Time:

19:57:22

Time On Btm: 2007.11.01 @ 16:23:52

Time Off Btm: 2007.11.01 @ 18:14:22

TEST COMMENT: IFP Weak Blow Died in 6 Min
ISI Dead
FFP Dead Flush Tool Still Dead
FSI Dead



PRESSURE SUMMARY

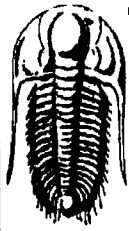
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1763.82 | 98.46 | Initial Hydro-static |
| 1 | 17.75 | 98.14 | Open To Flow (1) |
| 26 | 23.61 | 98.34 | Shut-In(1) |
| 55 | 548.57 | 99.00 | End Shut-In(1) |
| 55 | 26.00 | 98.90 | Open To Flow (2) |
| 64 | 28.30 | 99.24 | Shut-In(2) |
| 110 | 598.04 | 100.31 | End Shut-In(2) |
| 111 | 1757.37 | 100.49 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|----------------|--------------|
| 4.00 | VSOCM 3%O 97%M | 0.02 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Davis Trust #1-29

155 N Market Ste 700
Wichita KS 67202

29 7 22W Graham KS

Job Ticket: 29052

DST#: 1

ATTN: Jim Hall

Test Start: 2007.11.01 @ 14:10:52

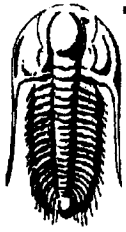
Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 3385.00 ft | Diameter: 3.80 inches | Volume: 47.48 bbl | Tool Weight: 2000.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 2.70 inches | Volume: 0.00 bbl | Weight set on Packer: 25000.00 lb |
| Drill Collar: | Length: 122.00 ft | Diameter: 2.25 inches | Volume: 0.60 bbl | Weight to Pull Loose: 60000.00 lb |
| | | | <u>Total Volume: 48.08 bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 30.00 ft | | | String Weight: Initial 40000.00 lb |
| Depth to Top Packer: | 3505.00 ft | | | Final 40000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 32.00 ft | | | |
| Tool Length: | 60.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|-------------------------------|
| Change Over Sub | 1.00 | | | 3478.00 | |
| Shut In Tool | 5.00 | | | 3483.00 | |
| Hydraulic tool | 5.00 | | | 3488.00 | |
| Jars | 5.00 | | | 3493.00 | |
| Safety Joint | 2.00 | | | 3495.00 | |
| Packer | 5.00 | | | 3500.00 | 28.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 3505.00 | |
| Stubb | 1.00 | | | 3506.00 | |
| Perforations | 3.00 | | | 3509.00 | |
| Recorder | 0.00 | 6719 | Inside | 3509.00 | |
| Perforations | 25.00 | | | 3534.00 | |
| Recorder | 0.00 | 13221 | Outside | 3534.00 | |
| Bullnose | 3.00 | | | 3537.00 | 32.00 Bottom Packers & Anchor |

Total Tool Length: 60.00



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Davis Trust #1-29

155 N Market Ste 700
Wichita KS 67202

29 7 22W Graham KS

Job Ticket: 29052

DST#: 1

ATTN: Jim Hall

Test Start: 2007.11.01 @ 14:10:52

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: sec/qt

Cushion Volume:

bbl

Water Loss: in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|----------------|---------------|
| 4.00 | VSOCM 3%O 97%M | 0.020 |

Total Length: 4.00 ft Total Volume: 0.020 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6719

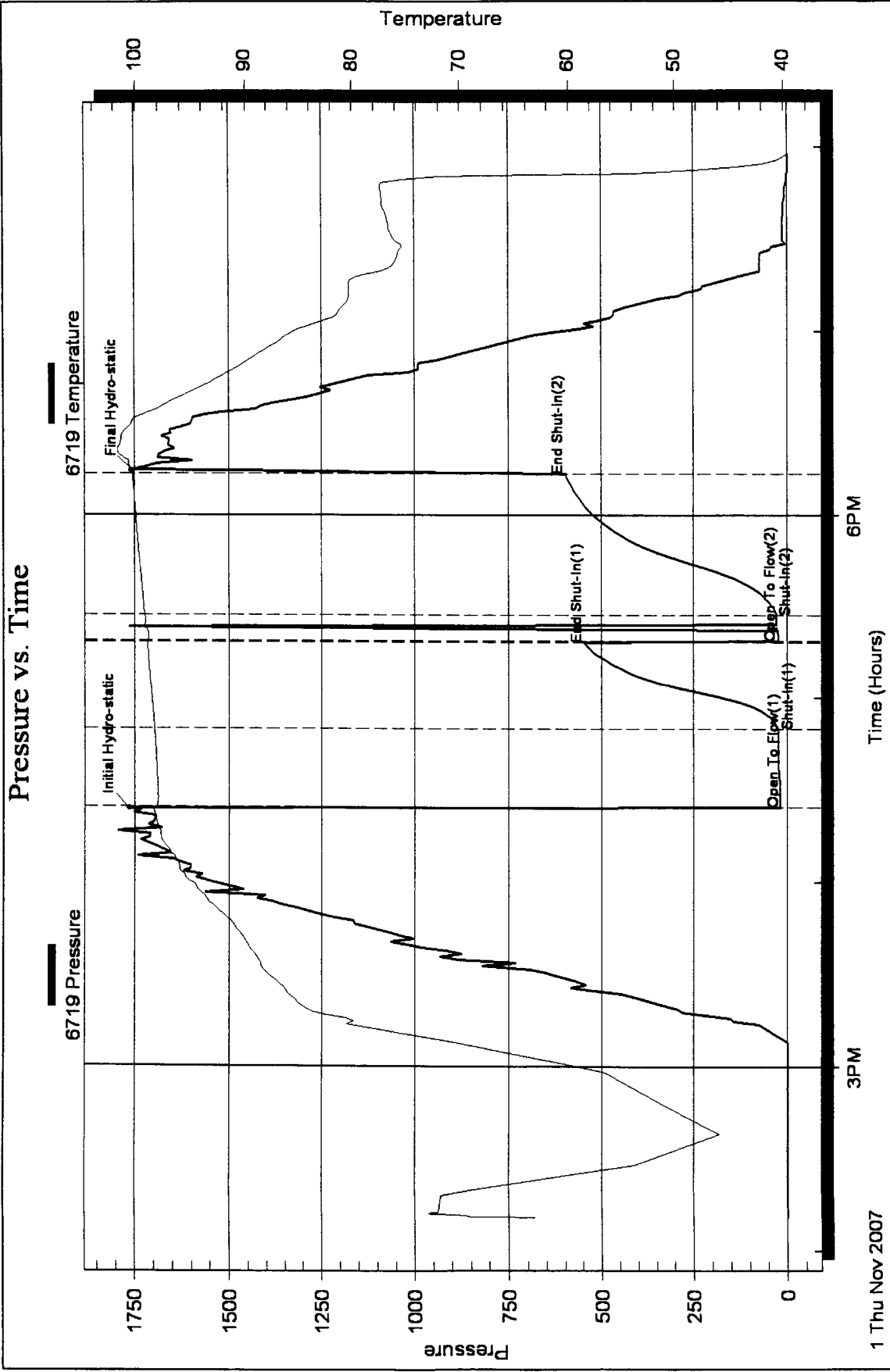
Inside

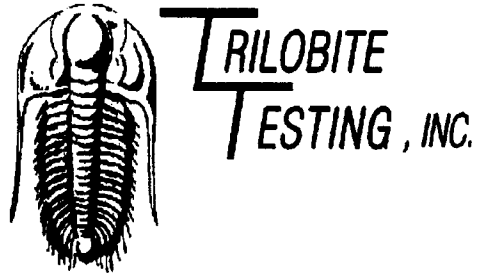
Vincent Oil Corporation

29 7 22W Graham KS

DST Test Number: 1

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste 700
Wichita KS 67202

ATTN: Jim Hall

29 7 22W Graham KS

Davis Trust #1-29

Start Date: 2007.11.02 @ 14:02:52

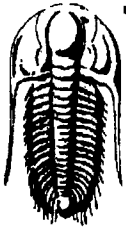
End Date: 2007.11.02 @ 21:12:22

Job Ticket #: 29053 DST #: 2

Trilobite Testing, Inc

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TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Vincent Oil Corporation

Davis Trust #1-29

155 N Market Ste 700
Wichita KS 67202

29 7 22W Graham KS

Job Ticket: 29053

DST#: 2

ATTN: Jim Hall

Test Start: 2007.11.02 @ 14:02:52

GENERAL INFORMATION:

Formation: **Lansing "B"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:48:22

Time Test Ended: 21:12:22

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Interval: **3529.00 ft (KB) To 3556.00 ft (KB) (TVD)**

Reference Elevations: 2373.00 ft (KB)

Total Depth: 3556.00 ft (KB) (TVD)

2368.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6719 Inside

Press@RunDepth: 246.10 psig @ 3533.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2007.11.02

End Date:

2007.11.02

Last Calib.:

2007.11.02

Start Time: 14:02:54

End Time:

21:12:22

Time On Btm:

2007.11.02 @ 15:47:52

Time Off Btm:

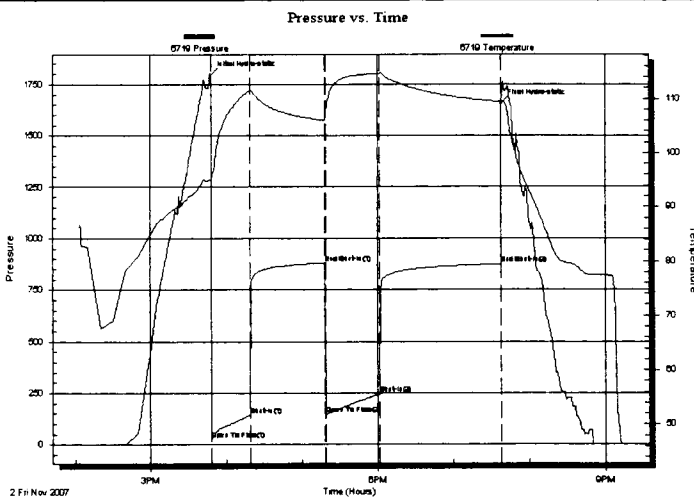
2007.11.02 @ 19:38:22

TEST COMMENT: IFP Good Blow BOB in 12 Mn.

ISI Dead

FFP Fair Blow BOB in 18 Mn.

FSI Dead



PRESSURE SUMMARY

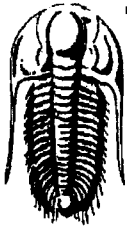
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1793.83 | 95.07 | Initial Hydro-static |
| 1 | 22.70 | 94.85 | Open To Flow (1) |
| 32 | 142.16 | 111.48 | Shut-In (1) |
| 91 | 879.17 | 105.95 | End Shut-In (1) |
| 92 | 145.94 | 107.11 | Open To Flow (2) |
| 134 | 246.10 | 114.64 | Shut-In (2) |
| 230 | 873.18 | 109.37 | End Shut-In (2) |
| 231 | 1653.80 | 109.54 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 419.00 | MW | 4.77 |
| 1.00 | Clean Oil | 0.01 |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Davis Trust #1-29

155 N Market Ste 700
Wichita KS 67202

29 7 22W Graham KS

Job Ticket: 29053

DST#: 2

ATTN: Jim Hall

Test Start: 2007.11.02 @ 14:02:52

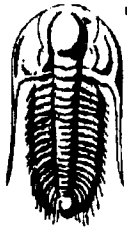
Tool Information

| | | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------|-------------|
| Drill Pipe: | Length: 3388.00 ft | Diameter: 3.80 inches | Volume: 47.52 bbl | Tool Weight: | 2000.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 2.70 inches | Volume: 0.00 bbl | Weight set on Packer: | 25000.00 lb |
| Drill Collar: | Length: 122.00 ft | Diameter: 2.25 inches | Volume: 0.60 bbl | Weight to Pull Loose: | 45000.00 lb |
| | | | <u>Total Volume: 48.12 bbl</u> | Tool Chased | 0.00 ft |
| Drill Pipe Above KB: | 9.00 ft | | | String Weight: Initial | 40000.00 lb |
| Depth to Top Packer: | 3529.00 ft | | | Final | 42000.00 lb |
| Depth to Bottom Packer: | ft | | | | |
| Interval between Packers: | 27.00 ft | | | | |
| Tool Length: | 55.00 ft | | | | |
| Number of Packers: | 2 | Diameter: | 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|-------------------------------|
| Change Over Sub | 1.00 | | | 3502.00 | |
| Shut In Tool | 5.00 | | | 3507.00 | |
| Hydraulic tool | 5.00 | | | 3512.00 | |
| Jars | 5.00 | | | 3517.00 | |
| Safety Joint | 2.00 | | | 3519.00 | |
| Packer | 5.00 | | | 3524.00 | 28.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 3529.00 | |
| Stubb | 1.00 | | | 3530.00 | |
| Perforations | 3.00 | | | 3533.00 | |
| Recorder | 0.00 | 6719 | inside | 3533.00 | |
| Perforations | 20.00 | | | 3553.00 | |
| Recorder | 0.00 | 13221 | Outside | 3553.00 | |
| Bullnose | 3.00 | | | 3556.00 | 27.00 Bottom Packers & Anchor |

Total Tool Length: 55.00



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Davis Trust #1-29

155 N Market Ste 700
Wichita KS 67202

29 7 22W Graham KS

Job Ticket: 29053

DST#: 2

ATTN: Jim Hall

Test Start: 2007.11.02 @ 14:02:52

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

24000 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1300.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-------------|---------------|
| 419.00 | MW | 4.766 |
| 1.00 | Clean Oil | 0.014 |

Total Length: 420.00 ft

Total Volume: 4.780 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6719

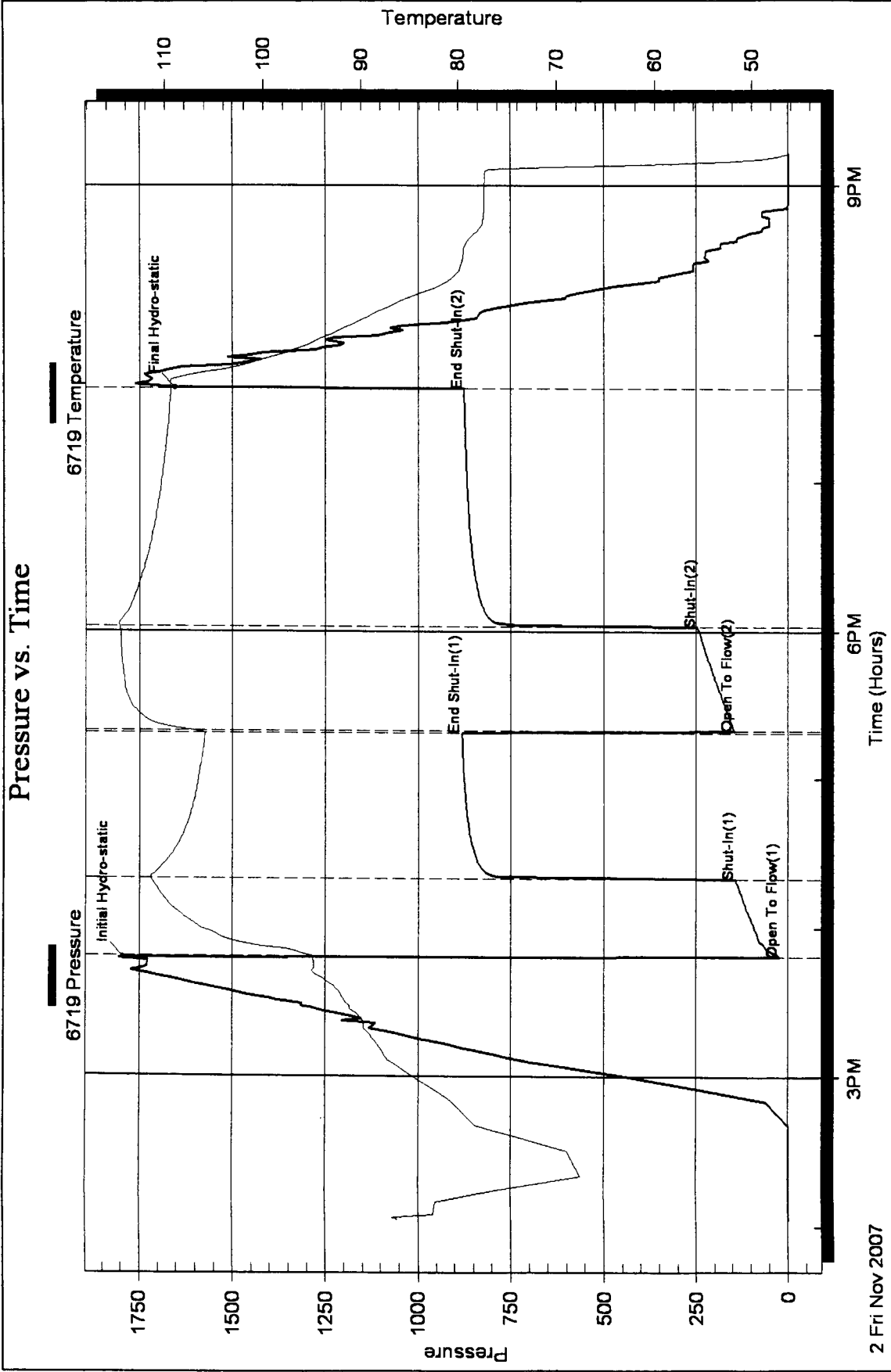
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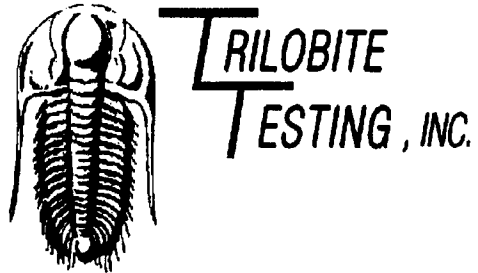
Vincent Oil Corporation

29 7 22W Graham KS

DST Test Number: 2

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste 700
Wichita KS 67202

ATTN: Jim Hall

29 7 22W Graham KS

Davis Trust #1-29

Start Date: 2007.11.03 @ 16:13:54

End Date: 2007.11.04 @ 00:26:54

Job Ticket #: 29054 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

Vincent Oil Corporation

155 N Market Ste 700
Wichita KS 67202

ATTN: Jim Hall

Davis Trust #1-29

29 7 22W Graham KS

Job Ticket: 29054

DST#: 3

Test Start: 2007.11.03 @ 16:13:54

GENERAL INFORMATION:

Formation: **KC-"I-J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:00:54

Time Test Ended: 00:26:54

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Interval: **3644.00 ft (KB) To 3681.00 ft (KB) (TVD)**

Total Depth: 3681.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 2373.00 ft (KB)

2368.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6719

Inside

Press@RunDepth: 443.78 psig @ 3648.00 ft (KB)

Start Date: 2007.11.03

End Date:

2007.11.04

Start Time: 16:13:56

End Time:

00:26:54

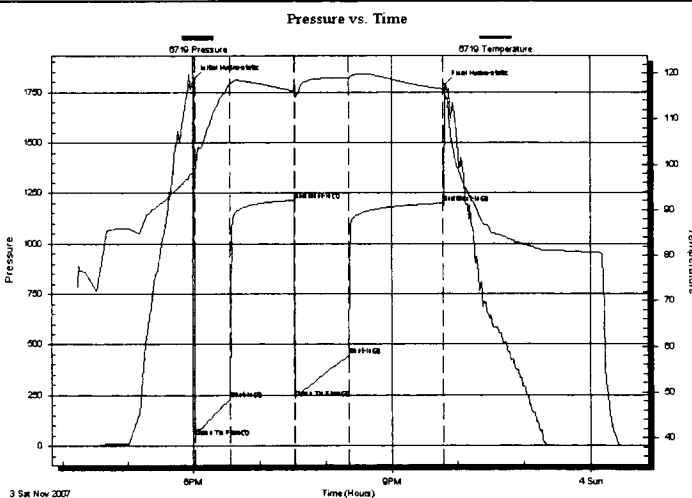
Capacity: 7000.00 psig

Last Calib.: 2007.11.03

Time On Btm: 2007.11.03 @ 18:00:54

Time Off Btm: 2007.11.03 @ 21:48:24

TEST COMMENT: IFP Strong Blow BOB in 4 Min.
ISI Blow back BOB in 17 Min.
FFP Strong Blow BOB in 6 Min.
FSI Blow back Built to 7 "



PRESSURE SUMMARY

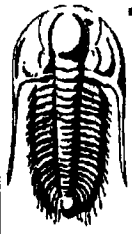
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1815.53 | 98.81 | Initial Hydro-static |
| 1 | 44.93 | 98.62 | Open To Flow (1) |
| 33 | 229.47 | 117.60 | Shut-In (1) |
| 91 | 1214.47 | 116.04 | End Shut-In (1) |
| 91 | 236.15 | 115.39 | Open To Flow (2) |
| 140 | 443.78 | 118.88 | Shut-In (2) |
| 226 | 1199.48 | 116.46 | End Shut-In (2) |
| 228 | 1788.61 | 115.79 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|--------------|--------------|
| 30.00 | MO 75%O 25%M | 0.15 |
| 1170.00 | GO 35%G 65%O | 15.57 |
| 0.00 | 420' GIP | 0.00 |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation
155 N Market Ste 700
Wichita KS 67202
ATTN: Jim Hall

Davis Trust #1-29
29 7 22W Graham KS
Job Ticket: 29054 **DST#: 3**
Test Start: 2007.11.03 @ 16:13:54

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 3514.00 ft | Diameter: 3.80 inches | Volume: 49.29 bbl | Tool Weight: 2000.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 2.70 inches | Volume: 0.00 bbl | Weight set on Packer: 25000.00 lb |
| Drill Collar: | Length: 122.00 ft | Diameter: 2.25 inches | Volume: 0.60 bbl | Weight to Pull Loose: 60000.00 lb |
| | | | <u>Total Volume: 49.89 bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 20.00 ft | | | String Weight: Initial 42000.00 lb |
| Depth to Top Packer: | 3644.00 ft | | | Final 45000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 37.00 ft | | | |
| Tool Length: | 65.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|------------------------------------|
| Change Over Sub | 1.00 | | | 3617.00 | |
| Shut In Tool | 5.00 | | | 3622.00 | |
| Hydraulic tool | 5.00 | | | 3627.00 | |
| Jars | 5.00 | | | 3632.00 | |
| Safety Joint | 2.00 | | | 3634.00 | |
| Packer | 5.00 | | | 3639.00 | 28.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 3644.00 | |
| Stubb | 1.00 | | | 3645.00 | |
| Perforations | 3.00 | | | 3648.00 | |
| Recorder | 0.00 | 6719 | Inside | 3648.00 | |
| Perforations | 30.00 | | | 3678.00 | |
| Recorder | 0.00 | 13221 | Outside | 3678.00 | |
| Bullnose | 3.00 | | | 3681.00 | 37.00 Bottom Packers & Anchor |

Total Tool Length: 65.00



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Davis Trust #1-29

155 N Market Ste 700
Wichita KS 67202

29 7 22W Graham KS

Job Ticket: 29054

DST#: 3

ATTN: Jim Hall

Test Start: 2007.11.03 @ 16:13:54

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

40 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|--------------|---------------|
| 30.00 | MO 75%O 25%M | 0.148 |
| 1170.00 | GO 35%G 65%O | 15.574 |
| 0.00 | 420' GIP | 0.000 |

Total Length: 1200.00 ft

Total Volume: 15.722 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

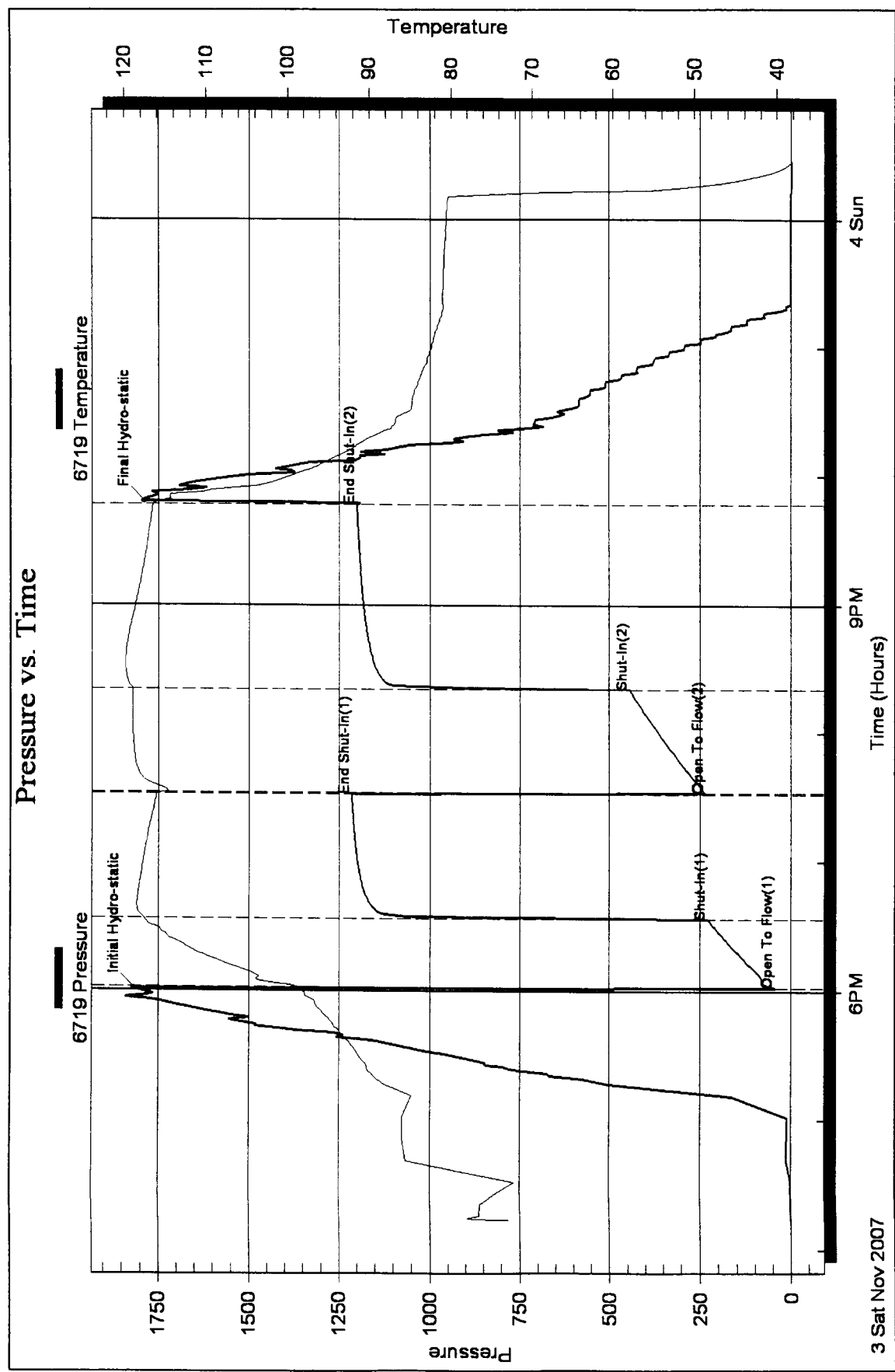
Serial #:

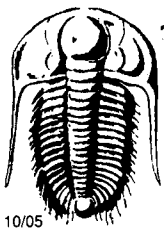
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

29052

RECEIVED
NOV 05 2007

10853

BY: _____

Test Ticket

Well Name & No. Davis Trust #1-29 Test No. 1 Date 11-1-07
 Company Vincent Oil Corporation Zone Tested A
 Address 155 N Market, Ste 700, Wichita, KS 67202 Elevation 2273 KB _____ GL _____
 Co. Rep / Geo. Jim Hall Rig WW #6
 Location: Sec. 29 Twp. 7S Rge. 22W Co. Graham State KS
 Comment: _____ Release date / time: _____

Interval Tested 3505 - 3537 Initial Str Wt./Lbs. 40,000 Unseated Str Wt/Lbs. 40,000
 Anchor Length 32 Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 60,000
 Top Packer Depth 3500 Tool Weight 2,000
 Bottom Packer Depth 3505 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 3537 Wt. Pipe Run 0 Drill Collar Run 122
 Mud Wt. _____ LCM _____ Vis. _____ WL _____ Drill Pipe Size 4 1/2 X 14 Ft. Run 3385
 Blow Description IFP - Weak Blow, Died in 6 min.
ISI - Dead
FFP - Dead, Flush Tool, Still Dead
FSI - Dead

| Recovery - Total Feet | GIP | Ft. in DC | Ft. in DP |
|-----------------------|----------------------|--|---------------------------------------|
| <u>4'</u> | | | |
| Rec. <u>4'</u> | Feet of <u>VSOCM</u> | %gas <u>3</u> %oil _____ %water <u>97</u> %mud _____ | |
| Rec. _____ | Feet of _____ | %gas _____ %oil _____ %water _____ %mud _____ | |
| Rec. _____ | Feet of _____ | %gas _____ %oil _____ %water _____ %mud _____ | |
| Rec. _____ | Feet of _____ | %gas _____ %oil _____ %water _____ %mud _____ | |
| BHT <u>100°</u> | °F Gravity _____ | °API D @ _____ | °F Corrected Gravity _____ °API _____ |
| RW _____ @ _____ | °F Chlorides _____ | ppm Recovery _____ | Chlorides _____ ppm System _____ |

| | AK-1 | Alpine | Recorder No. | Test |
|----------------------------------|-------------|--------|---------------------------|------------------------|
| (A) Initial Hydrostatic Mud | <u>1767</u> | PSI | <u>6719</u> | <u>1100</u> |
| (B) First Initial Flow Pressure | <u>18</u> | PSI | (depth) <u>3509</u> | (Jars) <u>250</u> |
| (C) First Final Flow Pressure | <u>27</u> | PSI | Recorder No. <u>13221</u> | (Safety Jt.) <u>75</u> |
| (D) Initial Shut-In Pressure | <u>549</u> | PSI | (depth) <u>3534</u> | Circ Sub _____ |
| (E) Second Initial Flow Pressure | <u>26</u> | PSI | Recorder No. _____ | Sampler _____ |
| (F) Second Final Flow Pressure | <u>28</u> | PSI | (depth) _____ | Straddle _____ |
| (G) Final Shut-In Pressure | <u>598</u> | PSI | Initial Opening <u>25</u> | Ext. Packer _____ |
| (Q) Final Hydrostatic Mud | <u>1757</u> | PSI | Initial Shut-In <u>30</u> | Shale Packer _____ |

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

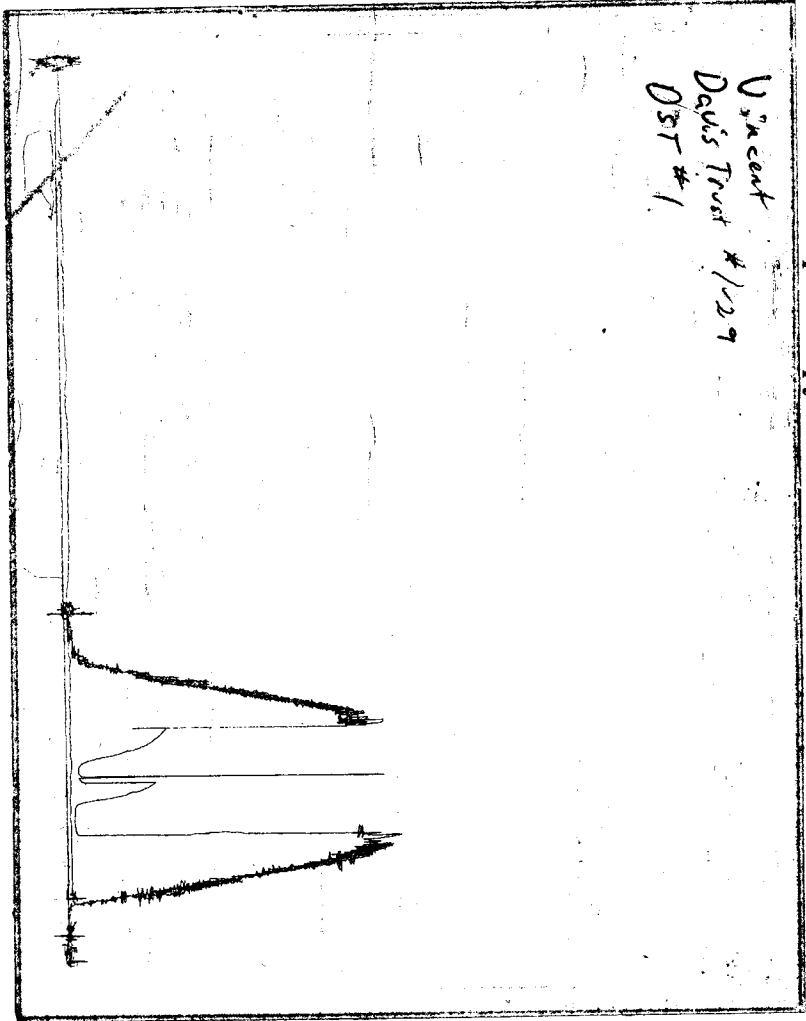
| | | | |
|---------------|-------------------------|--------------------|------------------|
| Final Flow | <u>10</u> | Ruined Packer | _____ |
| Final Shut-In | <u>45 30</u> | Mileage | <u>132 + 165</u> |
| T-On Location | <u>20:38</u> | Sub Total: | _____ |
| T-Started | <u>2:10</u> | Std. By <u>2.5</u> | <u>250</u> |
| T-Open | <u>4:25</u> | Acc. Chg: | _____ |
| T-Pulled | <u>6:00:15</u> | Other: | _____ |
| T-Out | <u>8:00</u> | Total: | <u>11840</u> |

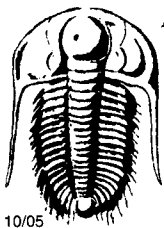
Approved By Jim Hall
 Our Representative Jason McJannet Thank you!

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart

V₂ in cent
Davis Truss #1029
DST #1





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

29053

RECEIVED
NOV 05 2007

BY: _____

Test Ticket

Well Name & No. Davis Trust #1-29 Test No. 2 Date 11-2-07
 Company Vincent Oil Corp. Zone Tested Lansing "B"
 Address 155 N Market, Ste 700, Wichita, Ks 67202 Elevation 2273 KB 2268 GL
 Co. Rep / Geo. Jim Hall Rig WW #6
 Location: Sec. 29 Twp. 7s Rge. 22w Co. Graham State Ks
 Comment: _____ Release date / time: _____

Interval Tested 3529-3556 Initial Str Wt./Lbs. 40,000 Unseated Str Wt./Lbs. 42,000
 Anchor Length 27' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 45,000
 Top Packer Depth 3524 Tool Weight 2,000
 Bottom Packer Depth 3529 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 3556 Wt. Pipe Run 0 Drill Collar Run 122
 Mud Wt. 9.2 LCM 2# Vis. 55 WL 8.0 Drill Pipe Size 4 1/2 XH Ft. Run 3388
 Blow Description IFP - Good Blow, BOB in 12 min.
ISI - Dead
FFP - Fair Blow, BOB in 18 min.
FSI - Dead

Recovery - Total Feet 420 GIP _____ Ft. in DC _____ Ft. in DP _____
 Rec. 1 Feet of Clean Oil %gas _____ %oil _____ %water _____ %mud _____
 Rec. 419 Feet of Muddy Water %gas _____ %oil 90 %water 10 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 109° °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW 0.495 @ 45° °F Chlorides 29,000 ppm Recovery _____ Chlorides 1,300 ppm System

| | AK-1 | Alpine | Recorder No. | Test | |
|----------------------------------|-------------|--------|----------------------------------|---------------------------------|-------------|
| (A) Initial Hydrostatic Mud | <u>1794</u> | PSI | <u>6719</u> | <u>Test</u> | <u>1100</u> |
| (B) First Initial Flow Pressure | <u>23</u> | PSI | (depth) <u>3531</u> | <u>Jars</u> | <u>250</u> |
| (C) First Final Flow Pressure | <u>142</u> | PSI | Recorder No. <u>13221</u> | <u>Safety J</u> | <u>75</u> |
| (D) Initial Shut-In Pressure | <u>879</u> | PSI | (depth) <u>3553</u> | Circ Sub | |
| (E) Second Initial Flow Pressure | <u>146</u> | PSI | Recorder No. | Sampler | |
| (F) Second Final Flow Pressure | <u>246</u> | PSI | (depth) | Straddle | |
| (G) Final Shut-In Pressure | <u>873</u> | PSI | Initial Opening <u>30</u> | Ext. Packer | |
| (Q) Final Hydrostatic Mud | <u>1654</u> | PSI | Initial Shut-In <u>60</u> | Shale Packer | |
| | | | Final Flow <u>45</u> | Ruined Packer | |
| | | | Final Shut-In <u>90</u> | Mileage <u>132ct</u> <u>165</u> | |

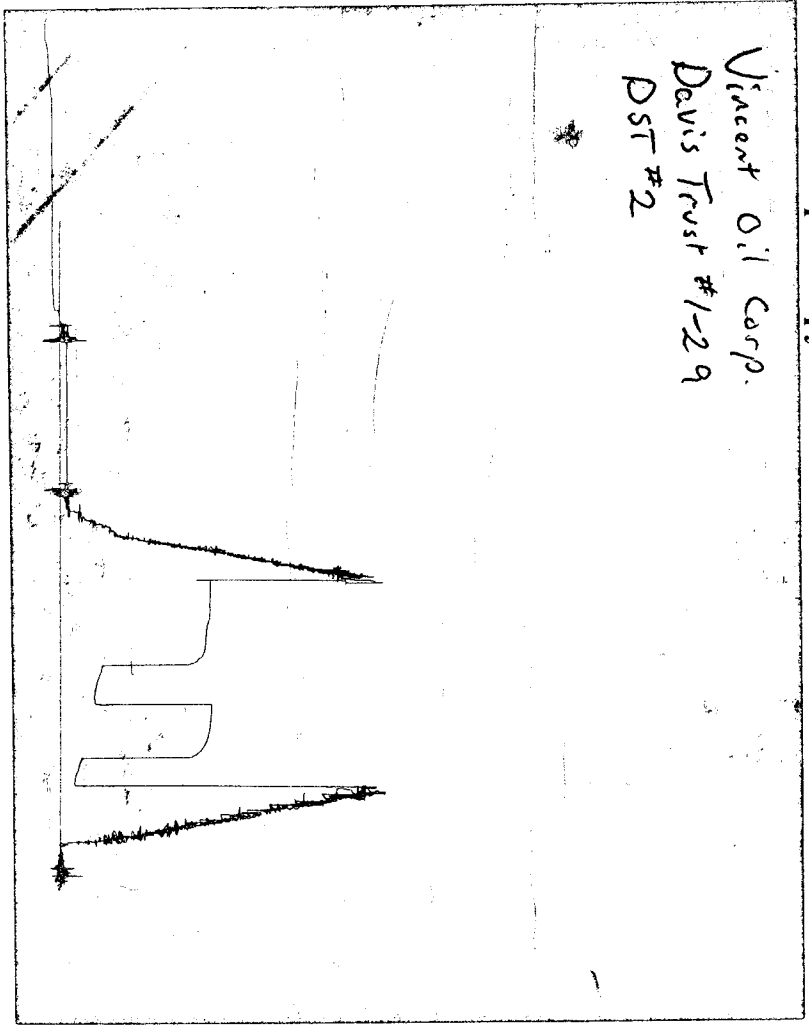
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

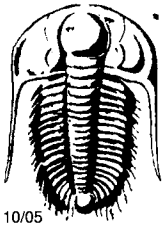
Approved By Jim Hall T-Started 13:15 Std. By _____
 Our Representative G. Mc Lamon T-Open 14:02 Acc. Chg: _____
Thank you! T-Pulled 15:47 Other: _____
 T-Out 19:32 Total: 115.90
21:11

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart

Vicent Oil Corp.
Davis Trust #1-29
DST #2





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

29054

RECEIVED
NOV 05 2007

BY: _____

Test Ticket

Well Name & No. Davis Trust #1-29 Test No. 3 Date 11-3-07
 Company Vincent Oil Corp. Zone Tested "I-J"
 Address 155 N. Market, Ste 700, Wichita, Ks. 67202 Elevation 2273 KB 2268 GL
 Co. Rep / Geo. Jim Hall Rig WW #6
 Location: Sec. 29 Twp. 7s Rge. 22w Co. Graham State Ks
 Comment: _____ Release date / time: _____

Interval Tested 3644 - 3681 Initial Str Wt./Lbs. 42,000 Unseated Str Wt/Lbs. 45,000
 Anchor Length 37' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 60,000
 Top Packer Depth 3639 Tool Weight 2,000
 Bottom Packer Depth 3644 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 3681 Wt. Pipe Run 0 Drill Collar Run 122
 Mud Wt. 9.4 LCM 2 Vis. 58 WL 9.2 Drill Pipe Size 4 1/2 XH Ft. Run 3514
 Blow Description IFP - Strong Blow, BOB in 4 min.
ISI - Blowback BOB in 17 min
FFP - Strong Blow, BOB in 6 min.
FSI - Blowback Built to 7"

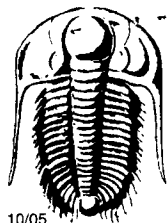
Recovery - Total Feet 1200 GIP 420 Ft. in DC _____ Ft. in DP _____
 Rec. 1170 Feet of Gassy Oil 35 %gas 65 %oil %water %mud
 Rec. 30 Feet of Muddy Oil %gas 75 %oil %water 25 %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 116° °F Gravity 39 °API D @ 50 °F Corrected Gravity 40 °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 2,000 ppm System

| | AK-1 | Alpine | Recorder No. | Test |
|----------------------------------|------|----------|--------------------|--------------------|
| (A) Initial Hydrostatic Mud | | 1816 PSI | 6719 | 1100 |
| (B) First Initial Flow Pressure | | 45 PSI | (depth) 3648 | Jars _____ |
| (C) First Final Flow Pressure | | 229 PSI | Recorder No. 13221 | Safety Jt. _____ |
| (D) Initial Shut-In Pressure | | 1214 PSI | (depth) 3678 | Circ Sub _____ |
| (E) Second Initial Flow Pressure | | 236 PSI | Recorder No. _____ | Sampler _____ |
| (F) Second Final Flow Pressure | | 444 PSI | (depth) _____ | Straddle _____ |
| (G) Final Shut-In Pressure | | 1199 PSI | Initial Opening 30 | Ext. Packer _____ |
| (Q) Final Hydrostatic Mud | | 1789 PSI | Initial Shut-In 60 | Shale Packer _____ |

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Approved By Jim Hall
 Our Representative J. McLenore *Thank you*

| | | | |
|---------------|-------|---------------|------------|
| Final Flow | 45 | Ruined Packer | _____ |
| Final Shut-In | 90 | Mileage | 132 rt 165 |
| T-On Location | 15:30 | Sub Total: | _____ |
| T-Started | 16:13 | Std. By | _____ |
| T-Open | 18:00 | Acc. Chg: | _____ |
| T-Pulled | 21:45 | Other: | _____ |
| T-Out | 00:25 | Total: | \$1765 |



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

29055

Test Ticket

Well Name & No. Davis Trust #1-29 Test No. — Date 11-5-07
 Company Vincent Oil Corp. Zone Tested _____
 Address _____ Elevation _____ KB _____ GL _____
 Co. Rep / Geo. _____ Rig _____
 Location: Sec. _____ Twp. _____ Rge. _____ Co. _____ State _____
 Comment: Stand by Tim, 1 Day, 4 hrs Release date / time: 11-5-07 04:15

Interval Tested _____ Initial Str Wt./Lbs. _____ Unseated Str Wt/Lbs. _____
 Anchor Length _____ Wt. Set Lbs. _____ Wt. Pulled Loose/Lbs. _____
 Top Packer Depth _____ Tool Weight _____
 Bottom Packer Depth _____ Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth _____ Wt. Pipe Run _____ Drill Collar Run _____
 Mud Wt. _____ LCM _____ Vis. _____ WL _____ Drill Pipe Size _____ Ft. Run _____
 Blow Description _____

Recovery - Total Feet _____ GIP _____ Ft. in DC _____ Ft. in DP _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 BHT _____ °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides _____ ppm System

| | AK-1 | Alpine | PSI | Recorder No. | Test |
|----------------------------------|------|--------|-----|------------------------|--------------|
| (A) Initial Hydrostatic Mud | | | | | |
| (B) First Initial Flow Pressure | | | | (depth) | Jars |
| (C) First Final Flow Pressure | | | | Recorder No. | Safety Jt. |
| (D) Initial Shut-In Pressure | | | | (depth) | Circ Sub |
| (E) Second Initial Flow Pressure | | | | Recorder No. | Sampler |
| (F) Second Final Flow Pressure | | | | (depth) | Straddle |
| (G) Final Shut-In Pressure | | | | Initial Opening | Ext. Packer |
| (Q) Final Hydrostatic Mud | | | | Initial Shut-In | Shale Packer |

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Approved By [Signature]
 Our Representative J. M. Lemm *Thank you*

Final Flow _____
 Final Shut-In _____
T-On Location
 T-Started _____
 T-Open _____
 T-Pulled _____
 T-Out _____

Sub Total: _____
 Std. By [Signature]
 Acc. Chg: _____
 Other: _____
 Total: _____