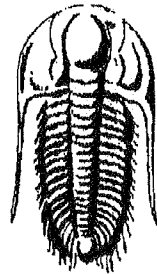


15-065-23263

30-7s-22w



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste 700
Wichita KS 67202

ATTN: Jim Hall

30 7 22W Graham KS

Webb #1-30

Start Date: 2006.12.27 @ 17:45:36

End Date: 2006.12.28 @ 01:46:06

Job Ticket #: 26071

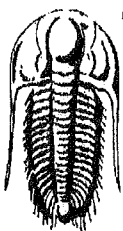
DST #: 1

KCC
MAR 08 2007
CONFIDENTIAL

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Vincent Oil Corporation

155 N Market Ste 700
Wichita KS 67202

ATTN: Jim Hall

Webb #1-30

30 7 22W Graham KS

Job Ticket: 26071

DST#: 1

Test Start: 2006.12.27 @ 17:45:36

GENERAL INFORMATION:

Formation: **Lansing "A&B"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:43:06

Time Test Ended: 01:46:06

Test Type: Conventional Bottom Hole

Tester: Jake Fahrenbruch

Unit No: 22

Interval: **3485.00 ft (KB) To 3535.00 ft (KB) (TVD)**

Total Depth: 3535.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2258.00 ft (KB)

2253.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6799

Inside

Press@RunDepth: 237.84 psig @ 3486.00 ft (KB)

Start Date: 2006.12.27

End Date:

2006.12.28

Start Time: 17:45:38

End Time:

01:46:06

Capacity: 7000.00 psig

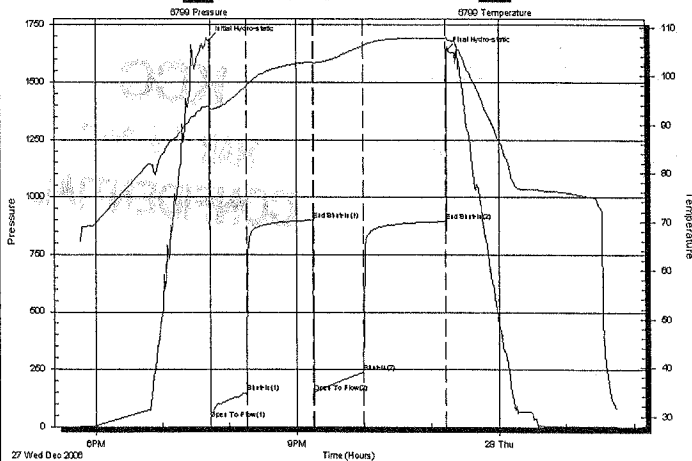
Last Calib.: 2006.12.28

Time On Btm: 2006.12.27 @ 19:42:56

Time Off Btm: 2006.12.27 @ 23:13:56

TEST COMMENT: IF Strong blow building to BOB in 14.5 minutes.
ISI Bled off no blow back
FF Strong blow building to BOB in 18 minutes.
FSI Bled off no blow back

Pressure vs. Time



PRESSURE SUMMARY

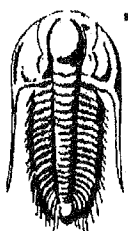
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1682.51	93.68	Initial Hydro-static
1	33.94	93.08	Open To Flow (1)
33	149.32	97.96	Shut-In (1)
92	899.67	102.91	End Shut-In (1)
93	151.28	102.72	Open To Flow (2)
137	237.84	106.20	Shut-In (2)
211	895.36	107.72	End Shut-In (2)
211	1639.31	108.01	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
355.00	MCW w/Oil trace 30%M 70%W	3.89
180.00	OWCM 10%O 10%W 80%M	2.52
50.00	Free Oil 100%O (32.5 gravity)	0.70
0.00	RW=.25 OHMS @ 35 degF= 62,000ppm C0.00	

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Webb #1-30

155 N Market Ste 700
Wichita KS 67202

30 7 22W Graham KS

ATTN: Jim Hall

Job Ticket: 26071

DST#: 1

Test Start: 2006.12.27 @ 17:45:36

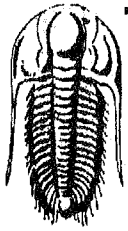
Tool Information

Drill Pipe:	Length: 3348.00 ft	Diameter: 3.80 inches	Volume: 46.96 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 70000.00 lb
		Total Volume:	47.55 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 41000.00 lb
Depth to Top Packer:	3485.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	50.00 ft			
Tool Length:	73.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3467.00	
Hydraulic tool	5.00			3472.00	
Safety Joint	3.00			3475.00	
Packer	5.00			3480.00	23.00 Bottom Of Top Packer
Packer	5.00			3485.00	
Stubb	1.00			3486.00	
Recorder	0.00	6799	Inside	3486.00	
Perforations	13.00			3499.00	
Blank Spacing	33.00			3532.00	
Recorder	0.00	3354	Outside	3532.00	
Bullnose	3.00			3535.00	50.00 Bottom Packers & Anchor

Total Tool Length: 73.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Webb #1-30

155 N Market Ste 700
Wichita KS 67202

30 7 22W Graham KS

Job Ticket: 26071

DST#: 1

ATTN: Jim Hall

Test Start: 2006.12.27 @ 17:45:36

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: 0.07 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
355.00	MCW w/Oil trace 30%M 70%W	3.887
180.00	OWCM 10%O 10%W 80%M	2.525
50.00	Free Oil 100%O (32.5 gravity)	0.701
0.00	RW=.25 OHMS @ 35 degF= 62,000ppm CHL	0.000

Total Length: 585.00 ft

Total Volume: 7.113 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

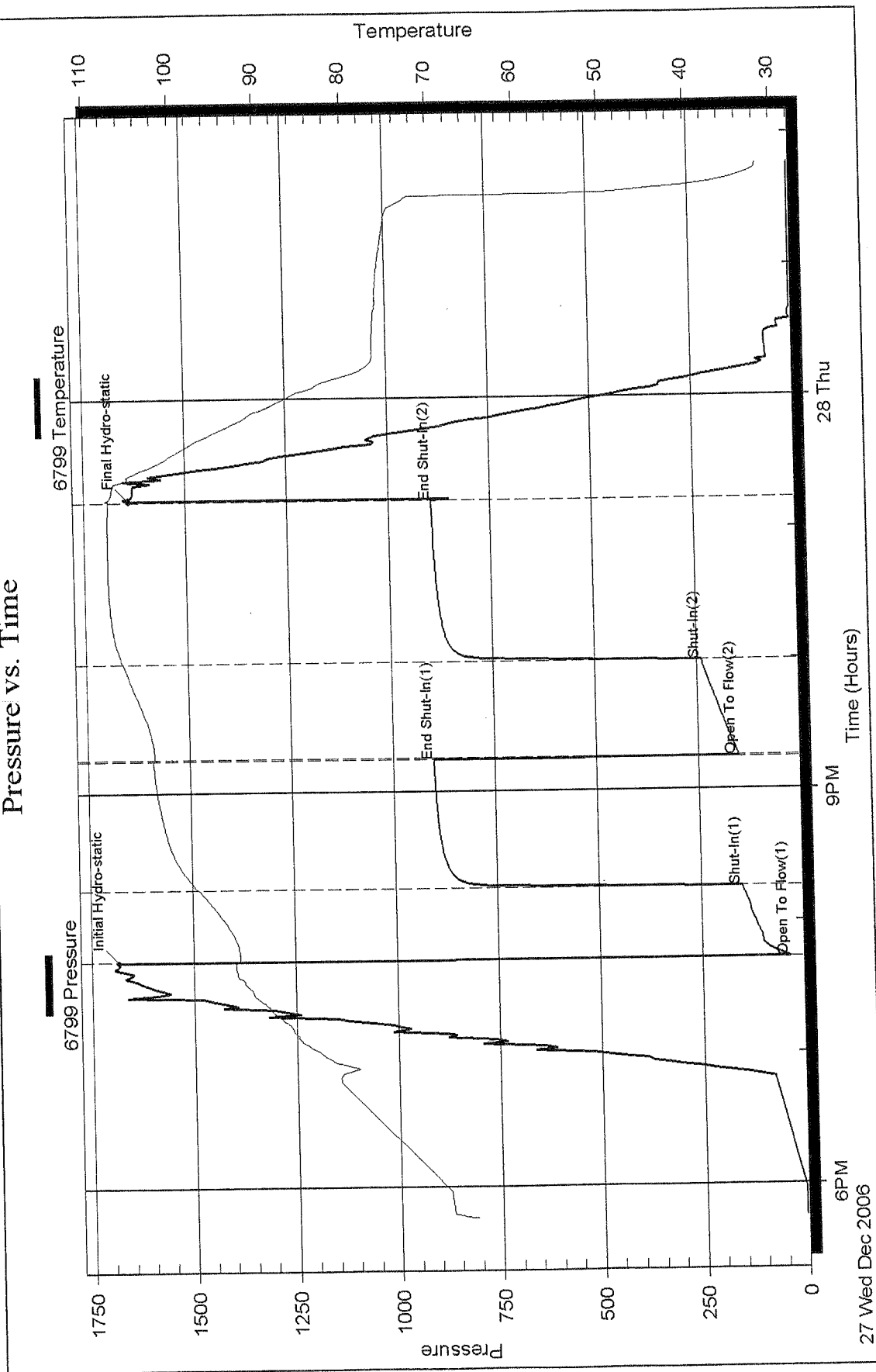
Serial #:

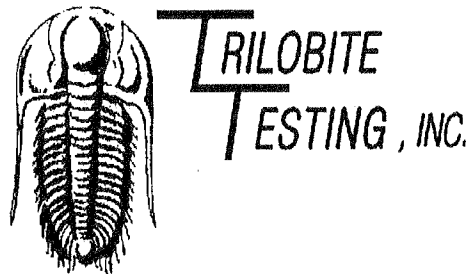
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste 700
Wichita KS 67202

ATTN: Jim Hall

30 7 22W Graham KS

Webb #1-30

Start Date: 2006.12.28 @ 20:48:31

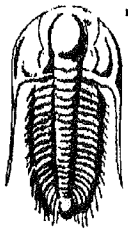
End Date: 2006.12.29 @ 04:51:31

Job Ticket #: 26072 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation

155 N Market Ste 700
Wichita KS 67202

ATTN: Jim Hall

Webb #1-30

30 7 22W Graham KS

Job Ticket: 26072

DST#: 2

Test Start: 2006.12.28 @ 20:48:31

GENERAL INFORMATION:

Formation: **KC "H,I,J"**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 22:22:21

Time Test Ended: 04:51:31

Test Type: **Conventional Bottom Hole**

Tester: **Jake Fahrenbruch**

Unit No: **22**

Interval: 3596.00 ft (KB) To 3663.00 ft (KB) (TVD)

Total Depth: 3663.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: **Fair**

Reference Elevations: **2258.00 ft (KB)**

2253.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6799

Inside

Press@RunDepth: **169.68 psig @ 3597.00 ft (KB)**

Start Date: **2006.12.28**

End Date:

2006.12.29

Start Time: **20:48:33**

End Time:

04:51:31

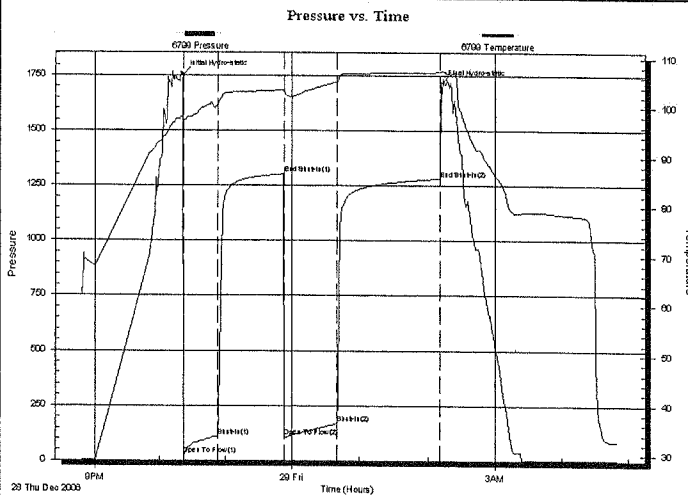
Capacity: **7000.00 psig**

Last Calib.: **2006.12.29**

Time On Btm: **2006.12.28 @ 22:22:01**

Time Off Btm: **2006.12.29 @ 02:11:21**

TEST COMMENT: IF Strong blow built to BOB in 14 minutes
ISI Bled off blow back @ 1.5 " in bucket
FF Strong blow built to BOB in 7 minutes
FSI Bled off blow back @ 1.5 " in bucket



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1754.88	98.05	Initial Hydro-static
1	27.61	97.40	Open To Flow (1)
32	109.78	100.55	Shut-In (1)
91	1302.47	103.53	End Shut-In (1)
92	108.42	103.08	Open To Flow (2)
138	169.68	105.18	Shut-In (2)
229	1282.21	107.13	End Shut-In (2)
230	1716.72	107.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
55.00	GCOM 20%G 20%O 60%M	0.27
155.00	GCOM 16%G 34%O 50%M	1.58
190.00	Free Oil 100%O	2.67
0.00	Gravity = 69.5 API corrected	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Webb #1-30

155 N Market Ste 700
Wichita KS 67202

30 7 22W Graham KS

ATTN: Jim Hall

Job Ticket: 26072

DST#: 2

Test Start: 2006.12.28 @ 20:48:31

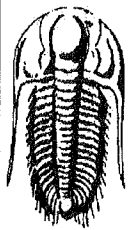
Tool Information

Drill Pipe:	Length: 3471.00 ft	Diameter: 3.80 inches	Volume: 48.69 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 65000.00 lb
		Total Volume:	49.28 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3596.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	67.00 ft			
Tool Length:	90.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3578.00	
Hydraulic tool	5.00			3583.00	
Safety Joint	3.00			3586.00	
Packer	5.00			3591.00	23.00 Bottom Of Top Packer
Packer	5.00			3596.00	
Stubb	1.00			3597.00	
Recorder	0.00	6799	Inside	3597.00	
Perforations	13.00			3610.00	
Blank Spacing	33.00			3643.00	
Recorder	0.00	3354	Outside	3643.00	
Perforations	17.00			3660.00	
Bullnose	3.00			3663.00	67.00 Bottom Packers & Anchor

Total Tool Length: 90.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Webb #1-30

155 N Market Ste 700
Wichita KS 67202

30 7 22W Graham KS

Job Ticket: 26072

DST#: 2

ATTN: Jim Hall

Test Start: 2006.12.28 @ 20:48:31

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1600.00 ppm

Filter Cake: 0.07 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
55.00	GCOCM 20%G 20%O 60%M	0.270
155.00	GCOM 16%G 34%O 50%M	1.582
190.00	Free Oil 100%O	2.665
0.00	Gravity = 69.5 API corrected	0.000

Total Length: 400.00 ft

Total Volume: 4.517 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

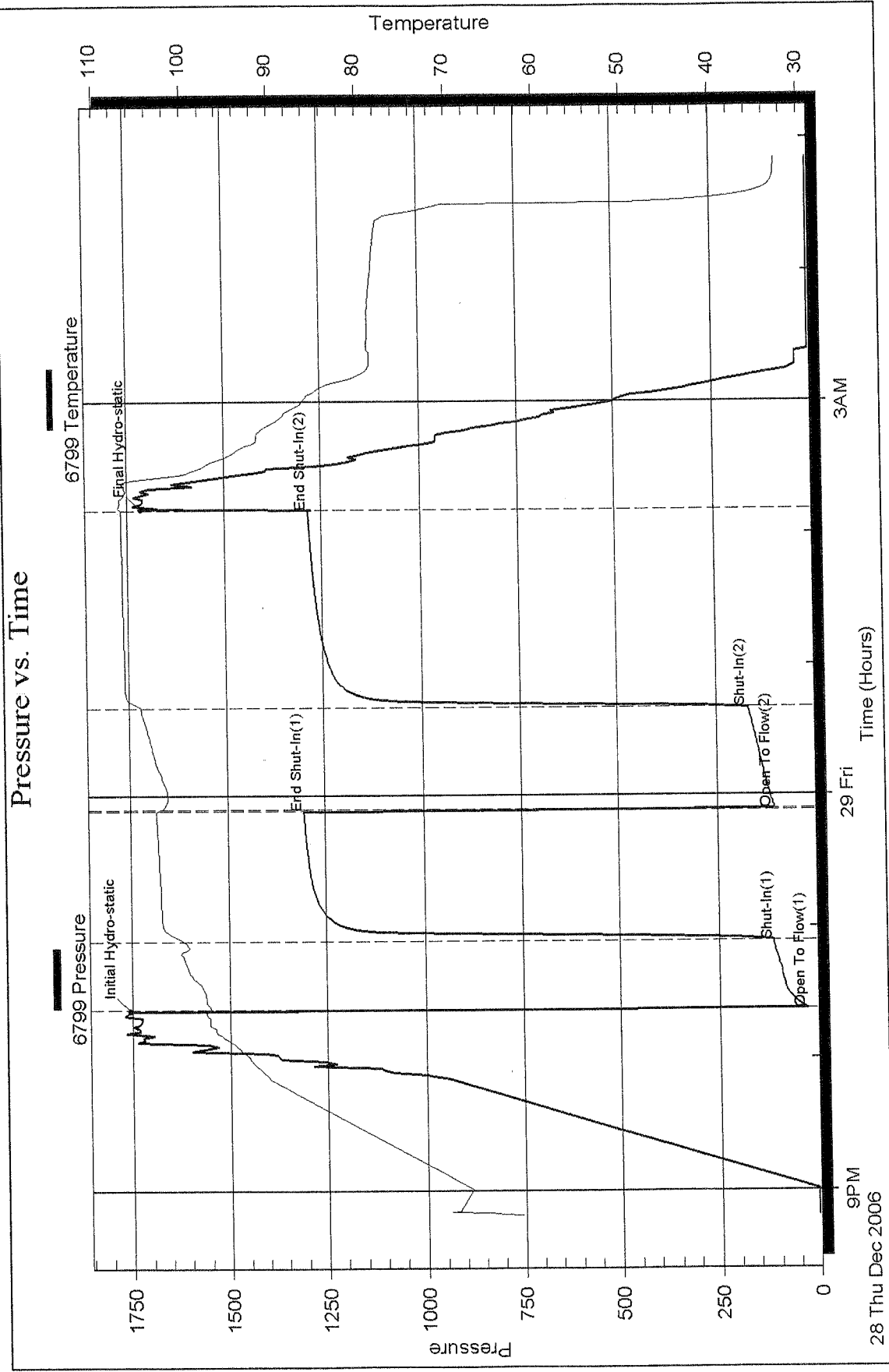
Serial #:

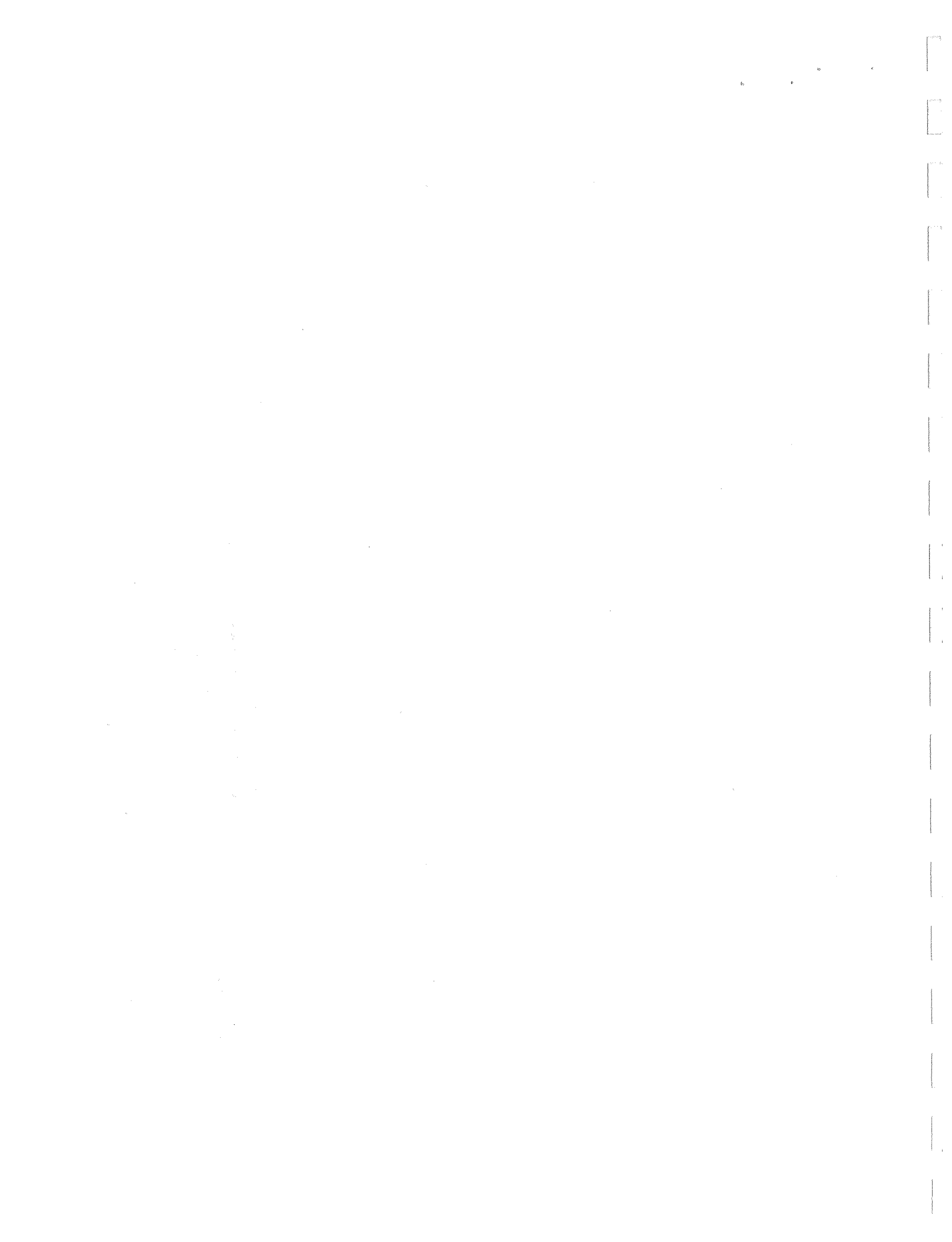
Laboratory Name:

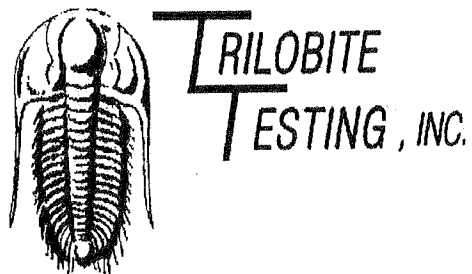
Laboratory Location:

Recovery Comments:

Pressure vs. Time







DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste 700
Wichita KS 67202

ATTN: Jim Hall

30 7 22W Graham KS

Webb #1-30

Start Date: 2006.12.29 @ 15:34:50

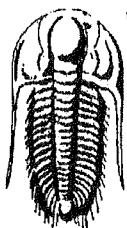
End Date: 2006.12.29 @ 22:11:59

Job Ticket #: 26073 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Vincent Oil Corporation

155 N Market Ste 700
Wichita KS 67202

ATTN: Jim Hall

Webb #1-30

30 7 22W Graham KS

Job Ticket: 26073

DST#: 3

Test Start: 2006.12.29 @ 15:34:50

GENERAL INFORMATION:

Formation: **KC "K-L"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:11:20

Time Test Ended: 22:11:59

Test Type: Conventional Bottom Hole

Tester: Jake Fahrenbruch

Unit No: 22

Interval: **3660.00 ft (KB) To 3700.00 ft (KB) (TVD)**

Total Depth: 3700.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2258.00 ft (KB)

2253.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6799

Inside

Press@RunDepth: 47.80 psig @ 3661.00 ft (KB)

Start Date: 2006.12.29

End Date:

2006.12.29

Capacity: 7000.00 psig

Last Calib.: 2006.12.29

Start Time: 15:34:52

End Time:

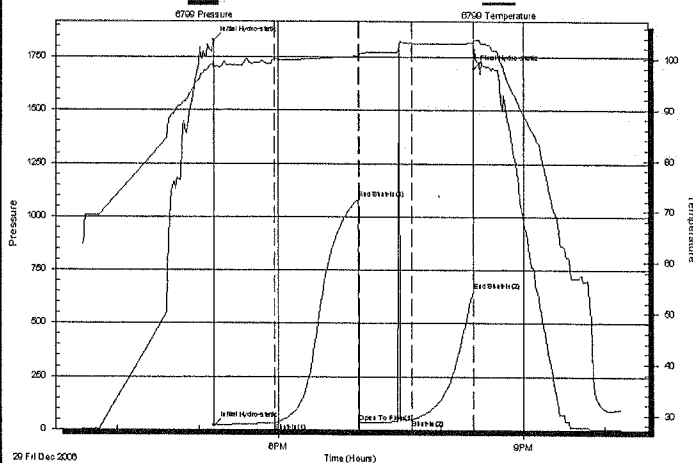
22:12:00

Time On Btm: 2006.12.29 @ 17:11:10

Time Off Btm: 2006.12.29 @ 20:23:50

TEST COMMENT: IF Weak blow built to 1.5 " in bucket
ISI Bled off no blow back
FF No blow flushed tool @ 27 minutes no blow
FSI No blow back

Pressure vs. Time



PRESSURE SUMMARY

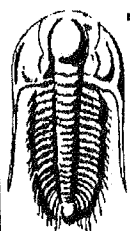
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1829.10	98.85	Initial Hydro-static
1	18.96	98.02	Initial Hydro-static
46	30.88	99.90	Shut-In(1)
109	1084.04	100.48	End Shut-In(1)
109	35.08	100.55	Open To Flow(1)
148	47.80	103.09	Shut-In(2)
193	656.60	103.14	End Shut-In(2)
193	1695.22	103.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Free Oil 100%O	0.02
60.00	OCM 20%O 80%M	0.30
0.00	Gravity= 27 API Corrected	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

155 N Market Ste 700
Wichita KS 67202

ATTN: Jim Hall

Webb #1-30

30 7 22W Graham KS

Job Ticket: 26073

DST#: 3

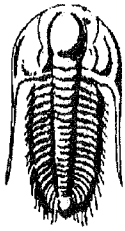
Test Start: 2006.12.29 @ 15:34:50

Tool Information

Drill Pipe:	Length: 3533.00 ft	Diameter: 3.80 inches	Volume: 49.56 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 60000.00 lb
		Total Volume:	50.15 bbl	Tool Chased 2.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 43000.00 lb
Depth to Top Packer:	3660.00 ft			Final 43000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	40.00 ft			
Tool Length:	63.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3642.00	
Hydraulic tool	5.00			3647.00	
Safety Joint	3.00			3650.00	
Packer	5.00			3655.00	23.00 Bottom Of Top Packer
Packer	5.00			3660.00	
Stubb	1.00			3661.00	
Recorder	0.00	6799	Inside	3661.00	
Perforations	36.00			3697.00	
Recorder	0.00	3354	Outside	3697.00	
Bullnose	3.00			3700.00	40.00 Bottom Packers & Anchor
Total Tool Length:		63.00			



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Webb #1-30

155 N Market Ste 700
Wichita KS 67202

30 7 22W Graham KS

Job Ticket: 26073

DST#: 3

ATTN: Jim Hall

Test Start: 2006.12.29 @ 15:34:50

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1600.00 ppm

Filter Cake: 0.07 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Free Oil 100%O	0.025
60.00	OCM 20%O 80%M	0.295
0.00	Gravity= 27 API Corrected	0.000

Total Length: 65.00 ft

Total Volume: 0.320 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 3

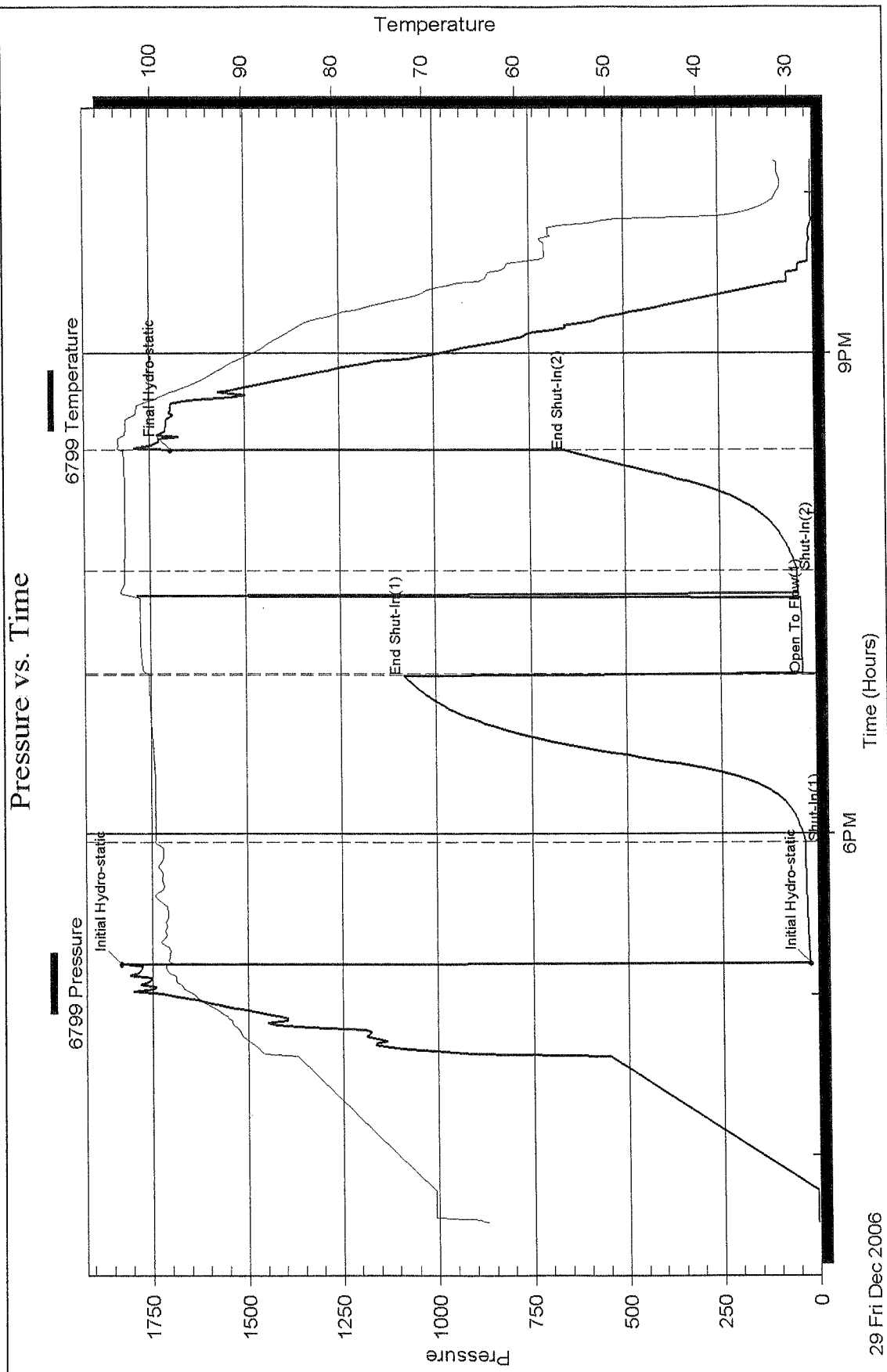
30 7 22W Graham KS

Vincent Oil Corporation

Inside

Serial #: 6799

Pressure vs. Time



29 Fri Dec 2006

Ref. No: 26073

Trilobite Testing, Inc

233497

100 100 100 100

100 100 100 100