

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste 700
Wichita KS 67202

ATTN: Tom Funk

30 7 22 Graham KS

Davis Trust #1-30

Start Date: 2007.06.01 @ 04:08:59

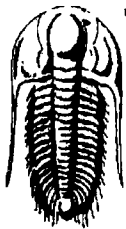
End Date: 2007.06.01 @ 12:14:29

Job Ticket #: 27782 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation

155 N Market Ste 700
Wichita KS 67202

ATTN: Tom Funk

Davis Trust #1-30

30 7 22 Graham KS

Job Ticket: 27782

DST#: 1

Test Start: 2007.06.01 @ 04:08:59

GENERAL INFORMATION:

Formation: **Lansing "A-B"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:00:19

Time Test Ended: 12:14:29

Test Type: Conventional Bottom Hole

Tester: Jake Fahrenbruch

Unit No: 22

Interval: **3471.00 ft (KB) To 3516.00 ft (KB) (TVD)**

Total Depth: 3516.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2244.00 ft (KB)

2239.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6799

Inside

Press@RunDepth: 485.73 psig @ 3472.00 ft (KB)

Start Date: 2007.06.01

End Date: 2007.06.01

Start Time: 04:09:01

End Time: 12:14:29

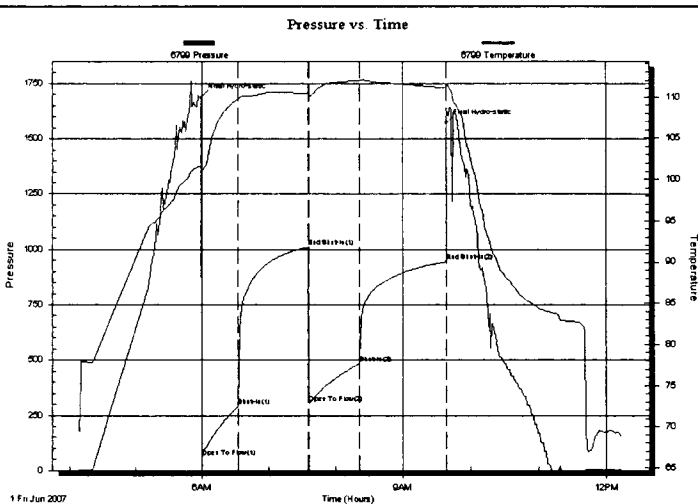
Capacity: 7000.00 psig

Last Calib.: 2007.06.01

Time On Btm: 2007.06.01 @ 05:59:49

Time Off Btm: 2007.06.01 @ 09:38:48

TEST COMMENT: IF Strong blow BOB 3.5 minutes
ISI Bled off weak blow back building to 1" in bucket
FF Strong blow BOB 4.5 Minutes
FSI Bled off blow back building to 2.5 " in bucket



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1686.78	101.67	Initial Hydro-static
1	62.21	101.19	Open To Flow (1)
34	293.40	109.75	Shut-In (1)
96	1011.56	110.38	End Shut-In (1)
97	302.95	110.01	Open To Flow (2)
143	485.73	112.00	Shut-In (2)
219	944.72	111.11	End Shut-In (2)
219	1571.99	111.48	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
820.00	Salt Water 100%w	10.41
240.00	GCOMCW 5%g 10%o 10%m 75%w	3.37
200.00	HGCOMCW 30%g 15%o 20%m 35%w	2.81
60.00	Gassy Oil 20%G 80%O	0.84
0.00	chlorides = 58,000 ppm	0.00
0.00	gravity = 31 deg API corrected	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Davis Trust #1-30

155 N Market Ste 700
Wichita KS 67202

30 7 22 Graham KS

Job Ticket: 27782

DST#: 1

ATTN: Tom Funk

Test Start: 2007.06.01 @ 04:08:59

Tool Information

Drill Pipe:	Length: 3350.00 ft	Diameter: 3.80 inches	Volume: 46.99 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 85000.00 lb
		Total Volume: 47.58 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 55000.00 lb
Depth to Top Packer:	3471.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	45.00 ft			
Tool Length:	65.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3456.00	
Hydraulic tool	5.00			3461.00	
Packer	5.00			3466.00	20.00 Bottom Of Top Packer
Packer	5.00			3471.00	
Stubb	1.00			3472.00	
Recorder	0.00	6799	Inside	3472.00	
Perforations	8.00			3480.00	
Blank Spacing	33.00			3513.00	
Recorder	0.00	3354	Outside	3513.00	
Bullnose	3.00			3516.00	45.00 Bottom Packers & Anchor
Total Tool Length:	65.00				



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DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Davis Trust #1-30

155 N Market Ste 700
Wichita KS 67202

30 7 22 Graham KS

Job Ticket: 27782

DST#: 1

ATTN: Tom Funk

Test Start: 2007.06.01 @ 04:08:59

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
820.00	Salt Water 100%w	10.409
240.00	GCOMCW 5%g 10%o 10%m 75%w	3.367
200.00	HGCOMCW 30%g 15%o 20%m 35%w	2.805
60.00	Gassy Oil 20%G 80%O	0.842
0.00	chlorides = 58,000 ppm	0.000
0.00	gravity = 31 deg API corrected	0.000
0.00	200' GIP	0.000

Total Length: 1320.00 ft

Total Volume: 17.423 bbl

Num Fluid Samples: 0

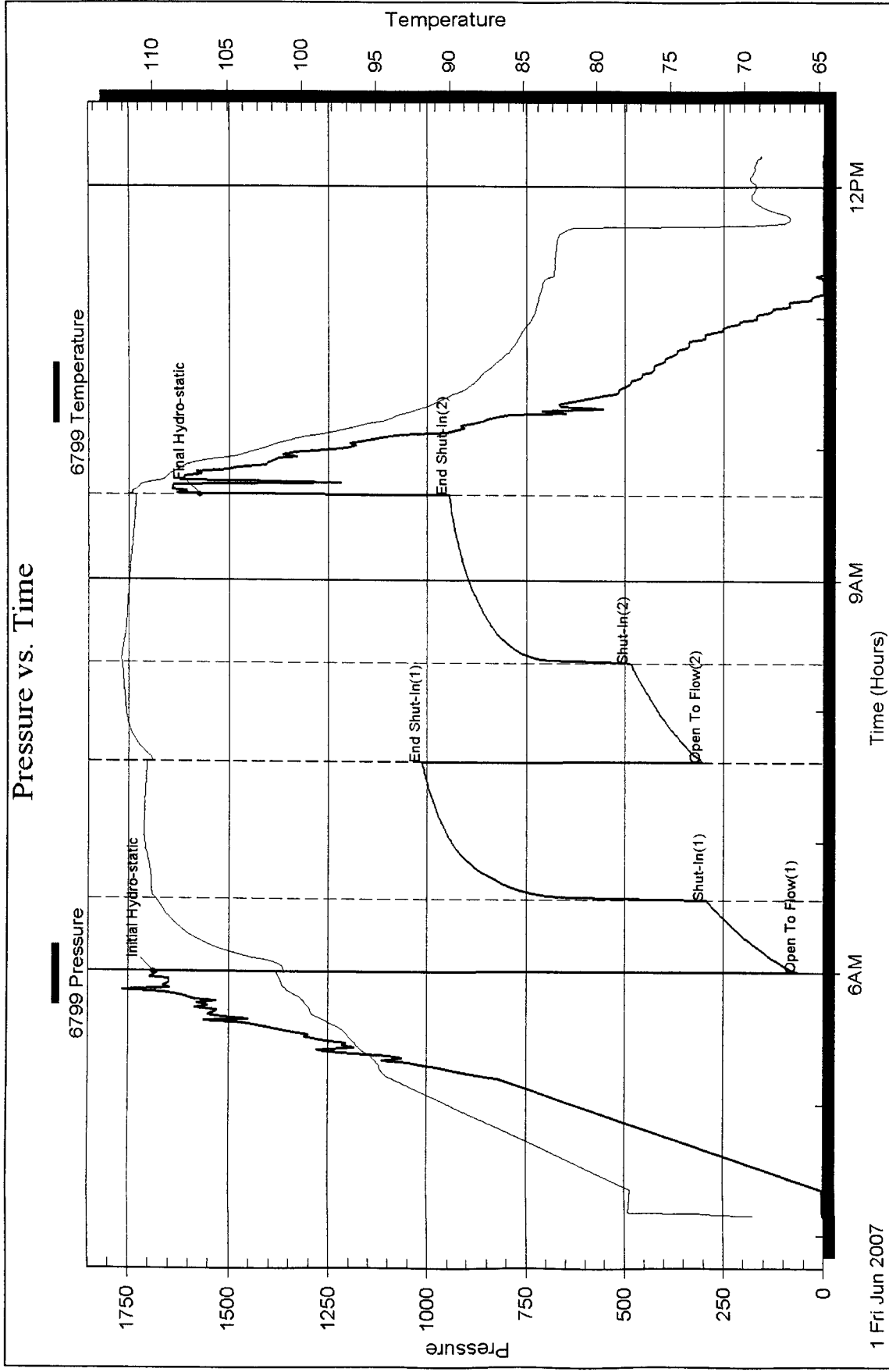
Num Gas Bombs: 0

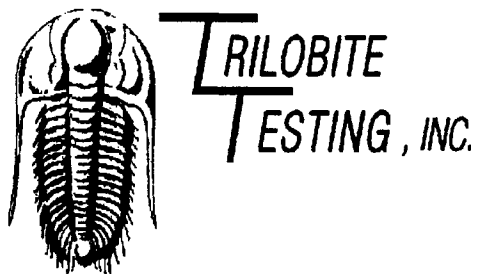
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste 700
Wichita KS 67202

ATTN: Tom Funk

30 7 22 Graham KS

Davis Trust #1-30

Start Date: 2007.06.01 @ 20:18:53

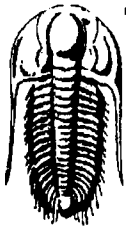
End Date: 2007.06.02 @ 02:29:53

Job Ticket #: 27783 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corporation

155 N Market Ste 700
Wichita KS 67202

ATTN: Tom Funk

Davis Trust #1-30

30 7 22 Graham KS

Job Ticket: 27783

DST#: 2

Test Start: 2007.06.01 @ 20:18:53

GENERAL INFORMATION:

Formation: **Lansing "E-F"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:07:23

Time Test Ended: 02:29:53

Test Type: Conventional Bottom Hole

Tester: Jake Fahrenbruch

Unit No: 22

Interval: **3533.00 ft (KB) To 3557.00 ft (KB) (TVD)**

Total Depth: 3557.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2244.00 ft (KB)

2239.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6799 Inside

Press@RunDepth: 17.23 psig @ 3534.00 ft (KB)

Start Date: 2007.06.01

End Date:

2007.06.02

Start Time: 20:18:55

End Time:

02:29:53

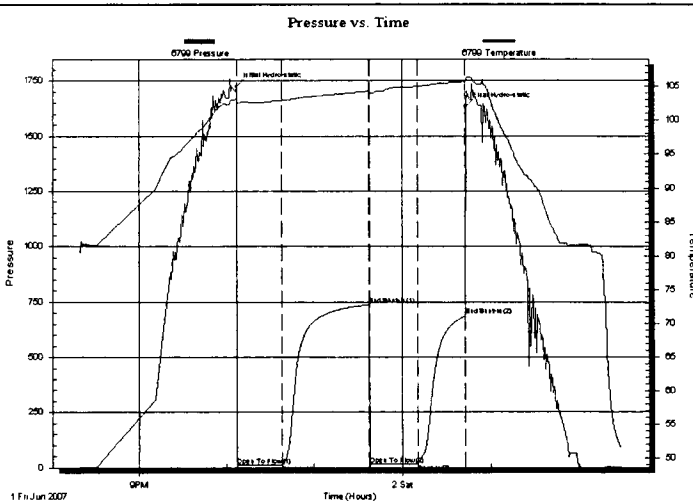
Capacity: 7000.00 psig

Last Calib.: 2007.06.02

Time On Btm: 2007.06.01 @ 22:07:13

Time Off Btm: 2007.06.02 @ 00:43:03

TEST COMMENT: IF Weak surface blow died after 20 minutes
ISI No blow back
FF No blow
FSI No blow back



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1723.14	103.15	Initial Hydro-static
1	9.48	102.58	Open To Flow (1)
31	13.85	102.97	Shut-In(1)
91	736.63	104.30	End Shut-In(1)
91	14.61	104.09	Open To Flow (2)
123	17.23	105.02	Shut-In(2)
156	685.85	105.71	End Shut-In(2)
156	1633.28	106.07	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Drilling Mud 100%M	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Davis Trust #1-30

155 N Market Ste 700
Wichita KS 67202

30 7 22 Graham KS

Job Ticket: 27783

DST#: 2

ATTN: Tom Funk

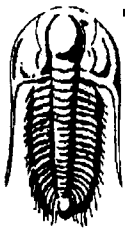
Test Start: 2007.06.01 @ 20:18:53

Tool Information

Drill Pipe:	Length: 3413.00 ft	Diameter: 3.80 inches	Volume: 47.88 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 60000.00 lb
		Total Volume: 48.47 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 55000.00 lb
Depth to Top Packer:	3533.00 ft			Final 55000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	44.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3518.00	
Hydraulic tool	5.00			3523.00	
Packer	5.00			3528.00	20.00 Bottom Of Top Packer
Packer	5.00			3533.00	
Stubb	1.00			3534.00	
Recorder	0.00	6799	Inside	3534.00	
Perforations	20.00			3554.00	
Recorder	0.00	10270	Outside	3554.00	
Bullnose	3.00			3557.00	24.00 Bottom Packers & Anchor
Total Tool Length:		44.00			



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DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Davis Trust #1-30

155 N Market Ste 700
Wichita KS 67202

30 7 22 Graham KS

Job Ticket: 27783

DST#: 2

ATTN: Tom Funk

Test Start: 2007.06.01 @ 20:18:53

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Drilling Mud 100%M	0.025

Total Length: 5.00 ft

Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

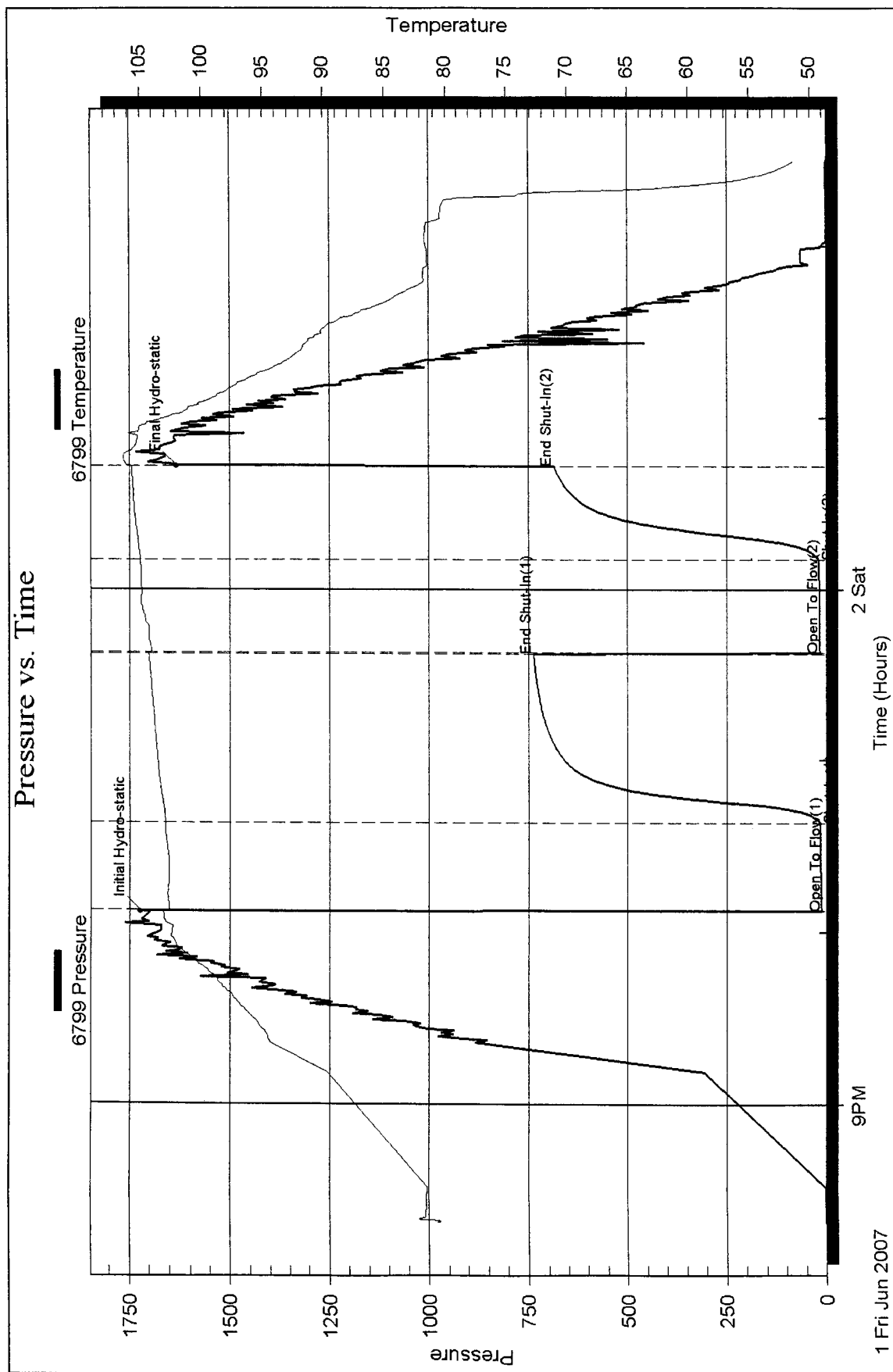
Serial #:

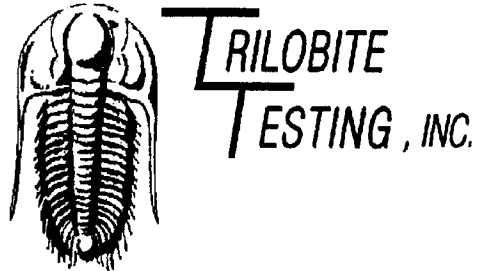
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste 700
Wichita KS 67202

ATTN: Tom Funk

30 7 22 Graham KS

Davis Trust #1-30

Start Date: 2007.06.02 @ 13:15:20

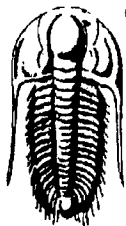
End Date: 2007.06.02 @ 20:53:40

Job Ticket #: 27784 DST #: 3

Trilobite Testing, Inc

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DRILL STEM TEST REPORT

Vincent Oil Corporation

155 N Market Ste 700
Wichita KS 67202

ATTN: Tom Funk

Davis Trust #1-30

30 7 22 Graham KS

Job Ticket: 27784

DST#: 3

Test Start: 2007.06.02 @ 13:15:20

GENERAL INFORMATION:

Formation: **Lansing "I-J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:59:40

Time Test Ended: 20:53:40

Test Type: Conventional Bottom Hole

Tester: Jake Fahrenbruch

Unit No: 22

Interval: **3610.00 ft (KB) To 3648.00 ft (KB) (TVD)**

Total Depth: 3648.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2244.00 ft (KB)

2239.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6799

Inside

Press@RunDepth: 160.06 psig @ 3611.00 ft (KB)

Start Date: 2007.06.02

End Date:

2007.06.02

Start Time: 13:15:22

End Time:

20:53:39

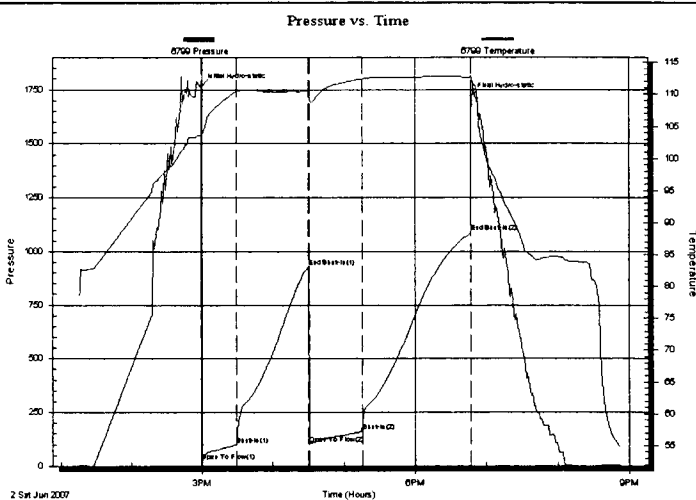
Capacity: 7000.00 psig

Last Calib.: 2007.06.02

Time On Btm: 2007.06.02 @ 14:59:30

Time Off Btm: 2007.06.02 @ 18:47:10

TEST COMMENT: IF Strong blow BOB 9 minutes
ISI Bled off blow back built to 3.5 " in bucket
FF Strong blow BOB 8 minutes
FSI Bled off blow back built to 2.5 " in bucket



PRESSURE SUMMARY

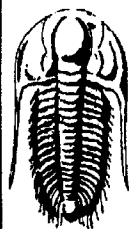
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1763.72	103.67	Initial Hydro-static
1	21.60	102.52	Open To Flow (1)
31	99.79	110.37	Shut-In (1)
91	928.97	110.50	End Shut-In (1)
92	104.62	109.39	Open To Flow (2)
136	160.06	112.37	Shut-In (2)
228	1087.10	112.67	End Shut-In (2)
228	1717.67	112.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
265.00	Gassy Clean Oil 20%G 80%O	2.62
155.00	HGCMO 20%G 40%M 40%O	2.17
0.00	540' GIP	0.00
0.00	corrected gravity = 39	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Davis Trust #1-30

155 N Market Ste 700
Wichita KS 67202

30 7 22 Graham KS

Job Ticket: 27784

DST#: 3

ATTN: Tom Funk

Test Start: 2007.06.02 @ 13:15:20

Tool Information

Drill Pipe:	Length:	3473.00 ft	Diameter:	3.80 inches	Volume:	48.72 bbl	Tool Weight:	2100.00 lb	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	25000.00 lb	
Drill Collar:	Length:	120.00 ft	Diameter:	2.25 inches	Volume:	0.59 bbl	Weight to Pull Loose:	70000.00 lb	
					Total Volume:	49.31 bbl	Tool Chased	3.00 ft	
Drill Pipe Above KB:	3.00 ft							String Weight: Initial	55000.00 lb
Depth to Top Packer:	3610.00 ft							Final	56000.00 lb
Depth to Bottom Packer:	ft								
Interval between Packers:	38.00 ft								
Tool Length:	58.00 ft								
Number of Packers:	2	Diameter:	6.75 inches						
Tool Comments:									

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3595.00	
Hydraulic tool	5.00			3600.00	
Packer	5.00			3605.00	20.00 Bottom Of Top Packer
Packer	5.00			3610.00	
Stubb	1.00			3611.00	
Recorder	0.00	6799	Inside	3611.00	
Perforations	34.00			3645.00	
Recorder	0.00	10270	Outside	3645.00	
Bullnose	3.00			3648.00	38.00 Bottom Packers & Anchor
Total Tool Length:	58.00				



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DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Davis Trust #1-30

155 N Market Ste 700
Wichita KS 67202

30 7 22 Graham KS

Job Ticket: 27784

DST#: 3

ATTN: Tom Funk

Test Start: 2007.06.02 @ 13:15:20

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
265.00	Gassy Clean Oil 20%G 80%O	2.624
155.00	HGCMO 20%G 40%M 40%O	2.174
0.00	540' GIP	0.000
0.00	corrected gravity = 39	0.000

Total Length: 420.00 ft

Total Volume: 4.798 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

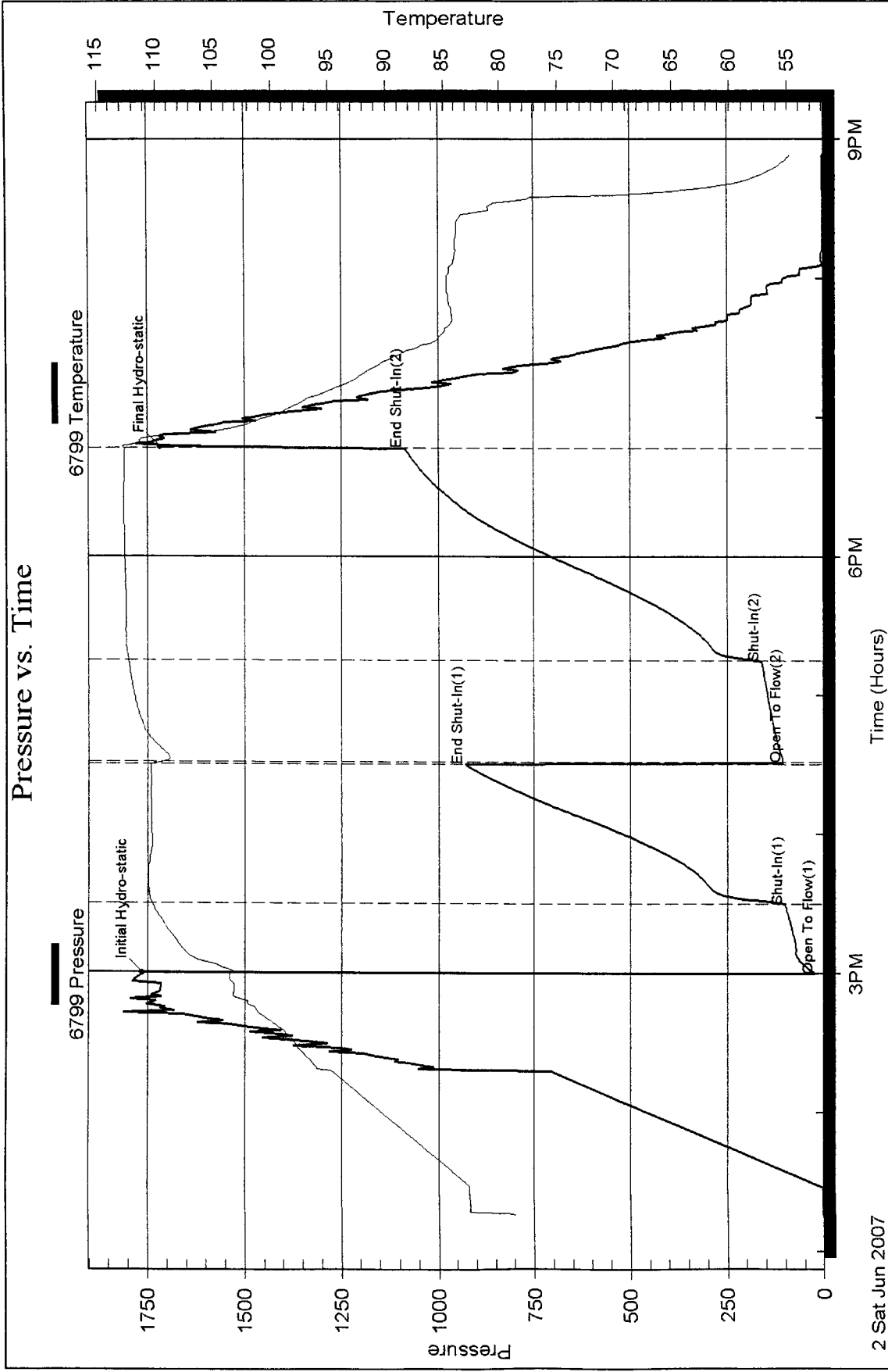
Serial #:

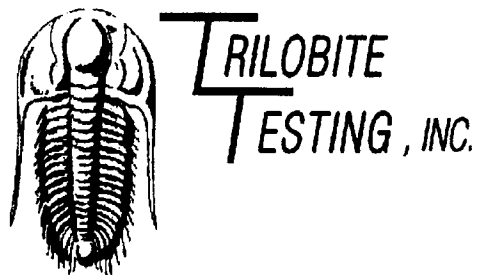
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste 700
Wichita KS 67202

ATTN: Tom Funk

30 7 22 Graham KS

Davis Trust #1-30

Start Date: 2007.06.03 @ 06:36:07

End Date: 2007.06.03 @ 12:38:37

Job Ticket #: 27785 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

Vincent Oil Corporation

155 N Market Ste 700
Wichita KS 67202

ATTN: Tom Funk

Davis Trust #1-30

30 7 22 Graham KS

Job Ticket: 27785

DST#: 4

Test Start: 2007.06.03 @ 06:36:07

GENERAL INFORMATION:

Formation: **Lansing "K-L"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:15:47

Time Test Ended: 12:38:37

Test Type: Conventional Bottom Hole

Tester: Jake Fahrenbruch

Unit No: 22

Interval: **3645.00 ft (KB) To 3680.00 ft (KB) (TVD)**

Total Depth: 3680.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2244.00 ft (KB)

2239.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6799

Inside

Press@RunDepth: 23.01 psig @ 3646.00 ft (KB)

Start Date: 2007.06.03

End Date:

2007.06.03

Start Time: 06:36:09

End Time:

12:38:37

Capacity: 7000.00 psig

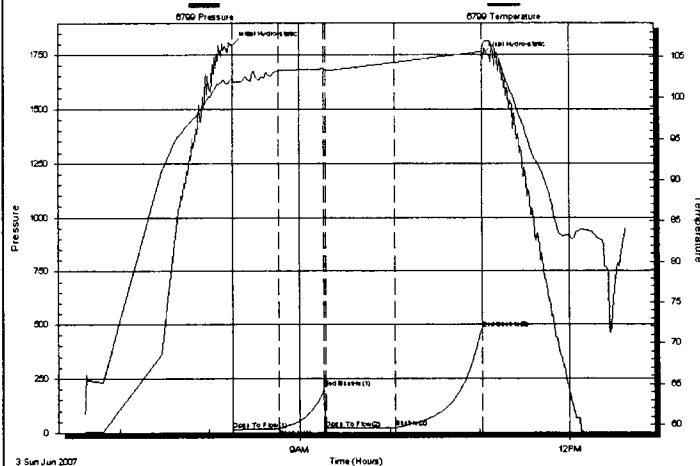
Last Calib.: 2007.06.03

Time On Btm: 2007.06.03 @ 08:15:37

Time Off Btm: 2007.06.03 @ 11:01:57

TEST COMMENT: IF Weak blow built to .5 " in bucket
ISI Bled off no blow back
FF Weak blow , built to .5 " in bucket
FSI Bled off, no blow back

Pressure vs. Time



PRESSURE SUMMARY

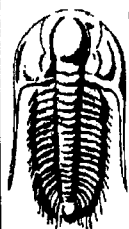
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1794.34	102.28	Initial Hydro-static
1	11.11	101.03	Open To Flow (1)
31	17.95	103.31	Shut-In(1)
61	204.78	103.54	End Shut-In(1)
62	16.98	103.41	Open To Flow (2)
109	23.01	104.30	Shut-In(2)
166	480.23	105.63	End Shut-In(2)
167	1744.56	106.18	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	HOCM 40%O 60%M	0.10

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

155 N Market Ste 700
Wichita KS 67202

ATTN: Tom Funk

Davis Trust #1-30

30 7 22 Graham KS

Job Ticket: 27785

DST#: 4

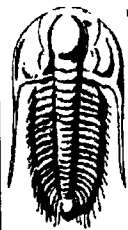
Test Start: 2007.06.03 @ 06:36:07

Tool Information

Drill Pipe:	Length:	3536.00 ft	Diameter:	3.80 inches	Volume:	49.60 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length:	120.00 ft	Diameter:	2.25 inches	Volume:	0.59 bbl	Weight to Pull Loose:	85000.00 lb
					Total Volume:	50.19 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		31.00 ft					String Weight: Initial	55000.00 lb
Depth to Top Packer:		3645.00 ft					Final	55000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		35.00 ft						
Tool Length:		55.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3630.00	
Hydraulic tool	5.00			3635.00	
Packer	5.00			3640.00	20.00 Bottom Of Top Packer
Packer	5.00			3645.00	
Stubb	1.00			3646.00	
Recorder	0.00	6799	Inside	3646.00	
Perforations	31.00			3677.00	
Recorder	0.00	10270	Outside	3677.00	
Bullnose	3.00			3680.00	35.00 Bottom Packers & Anchor
Total Tool Length:	55.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Davis Trust #1-30

155 N Market Ste 700
Wichita KS 67202

30 7 22 Graham KS

Job Ticket: 27785

DST#: 4

ATTN: Tom Funk

Test Start: 2007.06.03 @ 06:36:07

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	HOCM 40%O 60%M	0.098

Total Length: 20.00 ft

Total Volume: 0.098 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

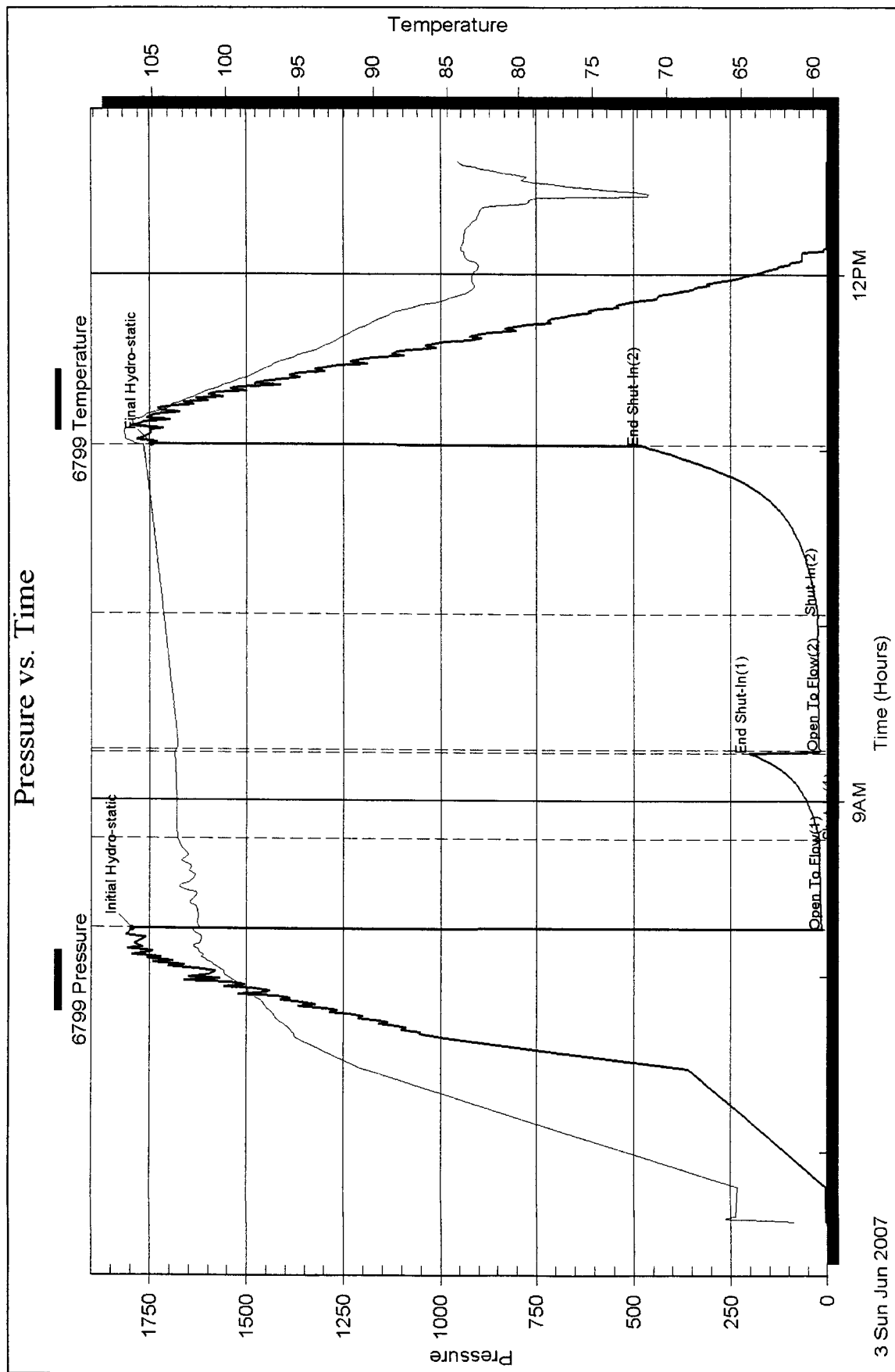
Serial #:

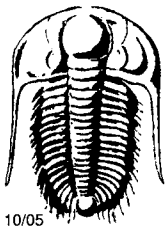
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





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27782

10239

Test Ticket

Well Name & No. <u>Davis Trust #1-30</u>	Test No. <u>1</u>	Date <u>6-1-07</u>
Company <u>Vincent Oil Corp</u>	Zone Tested <u>Lansing "A-B"</u>	
Address <u>155 N. Market, Suite 700, Wichita, KS 67202</u>	Elevation <u>2244</u>	KB <u>2239</u> GL
Co. Rep / Geo. <u>Tom Funk</u>	Rig <u>W W Rig #4</u>	
Location: Sec. <u>30</u> Twp. <u>7s</u> Rge. <u>22W</u>	Co. <u>Graham</u>	State <u>KS</u>
Comment: _____		Release date / time: _____

Interval Tested <u>3471-3516</u>	Initial Str Wt./Lbs. <u>55000</u>	Unseated Str Wt./Lbs. <u>60000</u>
Anchor Length <u>45</u>	Wt. Set Lbs. <u>30000</u>	Wt. Pulled Loose/Lbs. <u>8000</u>
Top Packer Depth <u>3466</u>	Tool Weight <u>2100</u>	
Bottom Packer Depth <u>3471</u>	Hole Size 7 7/8" <u>Yes</u>	Rubber Size 6 3/4" <u>Yes</u>
Total Depth <u>3516</u>	Wt. Pipe Run <u>None</u>	Drill Collar Run <u>120</u>
Mud Wt. <u>8.9</u> LCM <u>2#</u> Vis. <u>54</u> WL <u>7.2</u>	Drill Pipe Size <u>4 1/2 x 4</u>	Ft. Run <u>3350</u>

Blow Description IF: Strong blow, BOB 3 1/2 minutes.
ISI: Bled off, weak blowback building to 1" in bucket.
FF: Strong blow, BOB 4 1/2 minutes.
FSD: Bled off, blowback building to 2 1/2" in bucket.

Recovery - Total Feet <u>1170</u>	GIP <u>200</u>	Ft. in DC <u>120</u>	Ft. in DP <u>1000</u>
Rec. <u>60</u> Feet of <u>Gassy Oil</u>	20 %gas	80 %oil	%water %mud
Rec. <u>200</u> Feet of <u>HGL OMCW</u>	30 %gas	15 %oil	35 %water 20 %mud
Rec. <u>240</u> Feet of <u>GLOMCW</u>	5 %gas	10 %oil	75 %water 10 %mud
Rec. <u>820</u> Feet of <u>Salt Water</u>	%gas	%oil	100 %water %mud
BHT <u>111</u> °F Gravity <u>32</u>	*API D @ <u>70</u>	*F Corrected Gravity <u>31</u>	*API
RW <u>.142</u> @ <u>67</u> °F	Chlorides <u>58000</u> ppm Recovery <u>—</u>	Chlorides <u>800</u> ppm System	

(A) Initial Hydrostatic Mud	AK-1 <u>1687</u> PSI	Alpine Recorder No. <u>6799</u>	Test <u>★</u> <u>1100</u>
(B) First Initial Flow Pressure	<u>62</u> PSI	(depth) <u>3742</u>	Jars <u>—</u>
(C) First Final Flow Pressure	<u>293</u> PSI	Recorder No. <u>10270</u>	Safety Jt. <u>—</u>
(D) Initial Shut-In Pressure	<u>1012</u> PSI	(depth) <u>3513</u>	Circ Sub <u>—</u>
(E) Second Initial Flow Pressure	<u>303</u> PSI	Recorder No. <u>—</u>	Sampler <u>—</u>
(F) Second Final Flow Pressure	<u>486</u> PSI	(depth) <u>—</u>	Straddle <u>—</u>
(G) Final Shut-In Pressure	<u>945</u> PSI	Initial Opening <u>30</u>	Ext. Packer <u>—</u>
(Q) Final Hydrostatic Mud	<u>1676</u> PSI	Initial Shut-In <u>60</u>	Shale Packer <u>—</u>

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Approved By [Signature]

Our Representative [Signature]

Final Flow <u>45</u>	Ruined Packer <u>—</u>
Final Shut-In <u>75</u>	Mileage <u>134</u> R.T. <u>167.5</u>
T-On Location <u>03:30</u>	Sub Total: <u>1267.5</u>
T-Started <u>04:08</u>	Std. By <u>—</u>
T-Open <u>06:00</u>	Acc. Chg: <u>—</u>
T-Pulled <u>09:38</u>	Other: <u>—</u>
T-Out <u>12:00</u>	Total: <u>—</u>

CHART PAGE

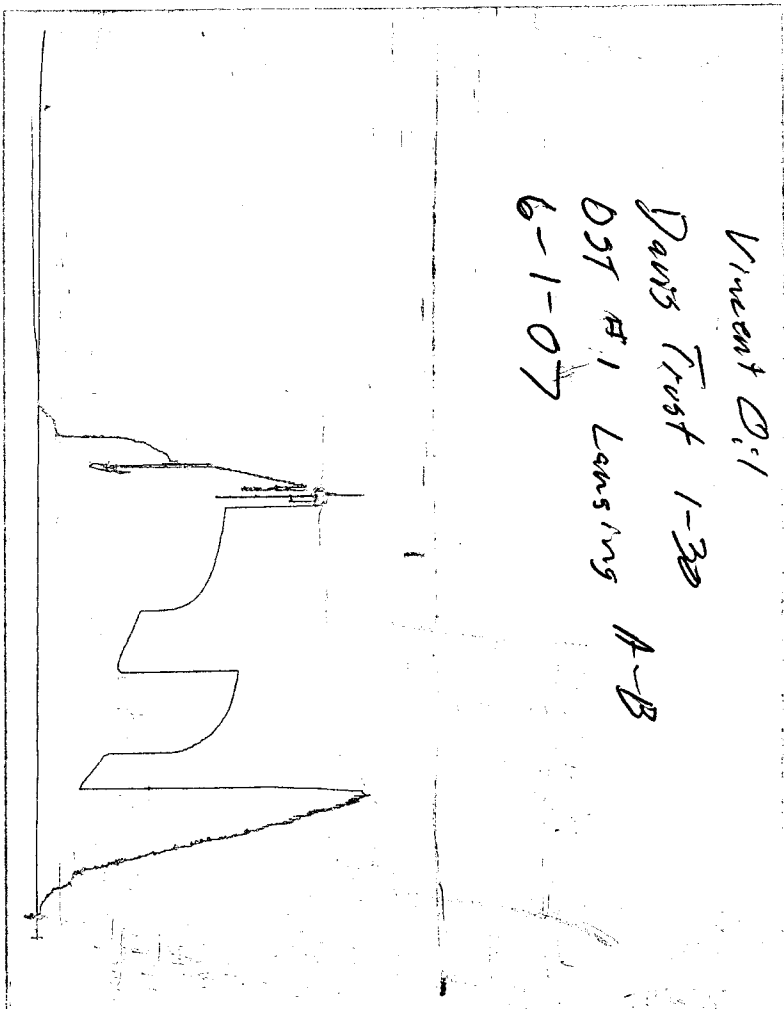
This is a photocopy of the actual AK-1 recorder chart.

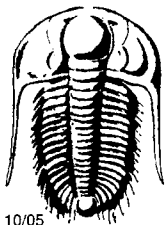
Vincent D. 1

Davis Trust 1-30

DST #1 Lansing A-B

6-1-07





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27783

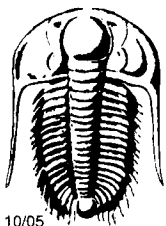
Test Ticket

Well Name & No. <u>Pavis Trust #1-30</u>	Test No. <u>2</u>	Date <u>6-1-07</u>
Company <u>Vincent Oil Corp</u>	Zone Tested <u>Lansing "E-F"</u>	
Address <u>155 N. Market, Suite 200, Wichita, KS 67202</u>	Elevation <u>2244</u> KB <u>2239</u> GL	
Co. Rep / Geo. <u>Tom Funk</u>	Rig <u>WW Rig #4</u>	
Location: Sec. <u>30</u> Twp. <u>7s</u> Rge. <u>22w</u> Co. <u>Graham</u> State <u>KS</u>		
Comment: _____	Release date / time: _____	

Interval Tested <u>3533-3557</u>	Initial Str Wt./Lbs. <u>55000</u>	Unseated Str Wt./Lbs. <u>55000</u>
Anchor Length <u>24</u>	Wt. Set Lbs. <u>25000</u>	Wt. Pulled Loose/Lbs. <u>60000</u>
Top Packer Depth <u>3528</u>	Tool Weight <u>2100</u>	
Bottom Packer Depth <u>3533</u>	Hole Size 7 7/8" <u>Yes</u>	Rubber Size 6 3/4" <u>Yes</u>
Total Depth <u>3557</u>	Wt. Pipe Run <u>None</u>	Drill Collar Run <u>120</u>
Mud Wt. <u>9.1</u> LCM <u>2"</u> Vis. <u>59</u> WL <u>7.2</u>	Drill Pipe Size <u>4 1/2 x 6</u>	Ft. Run <u>3413</u>
Blow Description <u>FF: Weak surface blow, died after 20 minutes.</u>		
<u>ISF: No blowback.</u>		
<u>FP: No blow.</u>		
<u>FSD: No blowback.</u>		

Recovery - Total Feet <u>5</u>	GIP <u>0</u>	Ft. in DC <u>5</u>	Ft. in DP <u>0</u>
Rec. <u>5</u> Feet of <u>Dry Mud</u>	%gas	%oil	%water <u>100</u> %mud
Rec. _____ Feet of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet of _____	%gas	%oil	%water _____ %mud
BHT <u>106</u> °F Gravity <u>NA</u>	*API D @ _____	*F Corrected Gravity _____	*API _____
RW <u>NA</u> @ _____ °F	Chlorides _____ ppm Recovery _____	Chlorides <u>800</u> ppm System	

(A) Initial Hydrostatic Mud	<u>1699</u> PSI	Recorder No. <u>6799</u>	Test <u>★</u> <u>1100</u>
(B) First Initial Flow Pressure	<u>9</u> PSI	(depth) <u>3534</u>	Jars _____
(C) First Final Flow Pressure	<u>14</u> PSI	Recorder No. <u>10270</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>737</u> PSI	(depth) <u>3554</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>15</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>17</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>686</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1641</u> PSI	Initial Shut-In <u>60</u>	Shale Packer _____
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		Final Shut-In <u>30</u>	Mileage <u>134 R.T.</u> <u>167.5</u>
		T-On Location <u>20:00</u>	Sub Total: <u>1527.50</u>
		T-Started <u>20:18</u>	Std. By _____
		T-Open <u>22:07</u>	Acc. Chg: _____
		T-Pulled <u>00:42</u>	Other: _____
		T-Out <u>02:30</u>	Total: _____
Approved By <u>[Signature]</u>			
Our Representative <u>[Signature]</u>			



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

27784

Test Ticket

Well Name & No. <u>Davis Trust #1-30</u>	Test No. <u>3</u>	Date <u>6-2-2007</u>
Company <u>Vincent Oil Corp</u>	Zone Tested <u>Lansing "I-J"</u>	
Address <u>155 N. Market, Suite 700, Wichita, KS 67202</u>	Elevation <u>2244</u> KB <u>2239</u> GL	
Co. Rep / Geo. <u>Tom Funk</u>	Rig <u>WW Rig #4</u>	
Location: Sec. <u>30</u> Twp. <u>7s</u> Rge. <u>22w</u> Co. <u>Graham</u> State <u>KS</u>		
Comment: _____	Release date / time: _____	

Interval Tested <u>3610-3648</u>	Initial Str Wt./Lbs. <u>55000</u>	Unseated Str Wt./Lbs. <u>56000</u>
Anchor Length <u>38</u>	Wt. Set Lbs. <u>25000</u>	Wt. Pulled Loose/Lbs. <u>70000</u>
Top Packer Depth <u>3605</u>	Tool Weight <u>2100</u>	
Bottom Packer Depth <u>3610</u>	Hole Size 7 7/8" <u>Yes</u>	Rubber Size 6 3/4" <u>Yes</u>
Total Depth <u>3618</u>	Wt. Pipe Run <u>None</u>	Drill Collar Run <u>120</u>
Mud Wt. <u>9.1</u> LCM <u>2#</u> Vis. <u>56</u> WL <u>7.6</u>	Drill Pipe Size <u>4 1/2 x 6</u>	Ft. Run <u>3473</u>

Blow Description FF: Strong blow, BOB 9 minutes.

FS: Blad off, blowback built to 3 1/2" in bucket.

FF: Strong blow, BOB 8 minutes

FS: Blad off, blowback built to 2 1/2" in bucket

Recovery - Total Feet <u>420</u>	GIP <u>540</u>	Ft. in DC <u>120</u>	Ft. in DP <u>300</u>
Rec. <u>265</u> Feet of <u>Gassy Clean Oil</u>	<u>20%</u> gas <u>80</u> %oil	%water	%mud
Rec. <u>155</u> Feet of <u>HGC MO</u>	<u>20%</u> gas <u>40</u> %oil	%water	<u>40</u> %mud
Rec. _____ Feet of _____	%gas	%oil	%water
Rec. _____ Feet of _____	%gas	%oil	%water
Rec. _____ Feet of _____	%gas	%oil	%water
BHT <u>113</u> °F Gravity <u>40</u>	*API D @ <u>70</u>	*F Corrected Gravity <u>39</u>	*API
RW <u>NA</u> @ _____ °F	Chlorides _____ ppm Recovery _____	Chlorides <u>1200</u> ppm System	

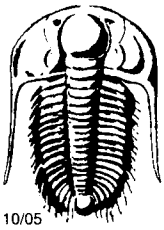
(A) Initial Hydrostatic Mud	<u>1762</u> PSI	Recorder No. <u>6799</u>	Test <u>A</u> <u>1100</u>
(B) First Initial Flow Pressure	<u>22</u> PSI	(depth) <u>3611</u>	Jars _____
(C) First Final Flow Pressure	<u>100</u> PSI	Recorder No. <u>10270</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>929</u> PSI	(depth) <u>3641</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>105</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>160</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>1087</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1718</u> PSI	Initial Shut-In <u>60</u>	Shale Packer _____

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Approved By _____

Our Representative Jacob S. Johnson

Final Flow <u>45</u>	Final Shut-In <u>70</u>	T-On Location <u>13:30</u>	T-Started <u>14:15</u>	T-Open <u>15:59</u>	T-Pulled <u>19:46</u>	T-Out <u>21:45</u>
Test <u>A</u> <u>1100</u>	Jars _____	Safety Jt. _____	Circ Sub _____	Sampler _____	Straddle _____	Ext. Packer _____
Shale Packer _____	Ruined Packer _____	Mileage <u>134 R.T.</u> <u>167.50</u>	Sub Total: <u>1267.50</u>	Std. By _____	Acc. Chg: _____	Other: _____
Total: _____						



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

27785

Test Ticket

Well Name & No. Davis Trust 1-30 Test No. 4 Date 6-3-07
 Company Vincent Oil Corp Zone Tested Lansing "K-L"
 Address 155 N. Market, Suite 700, Wichita, KS 67202 Elevation 2244 KB 2239 GL
 Co. Rep / Geo. Tom Funk Rig WW Rig #4
 Location: Sec. 30 Twp. 7s Rge. 22w Co. Graham State KS
 Comment: _____ Release date / time: _____

Interval Tested 3645-3680 Initial Str Wt./Lbs. 55000 Unseated Str Wt./Lbs. 55000
 Anchor Length 35 Wt. Set Lbs. 3000 Wt. Pulled Loose/Lbs. 8500
 Top Packer Depth 3640 Tool Weight 2100
 Bottom Packer Depth 3645 Hole Size 7 7/8" Yes Rubber Size 6 3/4" Yes
 Total Depth 3680 Wt. Pipe Run None Drill Collar Run 120
 Mud Wt. 9.1 LCM 2# Vis. 49 WL 7.6 Drill Pipe Size 4 1/2 x 1 Ft. Run 3536
 Blow Description FF: Weak blow built to 1/2" in bucket.
ISI: Bled off, no blowback.
FF: Weak blow, built to 1/2" in bucket.
ISI: Bled off, no blowback.

Recovery - Total Feet 20 GIP 0 Ft. in DC _____ Ft. in DP 0
 Rec. 20 Feet of HOCM %gas 40 %oil _____ %water 60 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 106 °F Gravity NA °API D @ _____ °F Corrected Gravity _____ °API
 RW NA @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 1200 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	1794	PSI	6799	1100
(B) First Initial Flow Pressure	11	PSI	(depth) 3646	Jars _____
(C) First Final Flow Pressure	18	PSI	Recorder No. 10270	Safety Jt. _____
(D) Initial Shut-In Pressure	205	PSI	(depth) 3677	Circ Sub _____
(E) Second Initial Flow Pressure	17	PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	23	PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	480	PSI	Initial Opening 30	Ext. Packer _____
(Q) Final Hydrostatic Mud	1755	PSI	Initial Shut-In 30	Shale Packer _____

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Approved By _____

Our Representative _____

Final Flow 45 Ruined Packer _____
 Final Shut-In 60 Mileage 134 R.T. 167.50
 T-On Location 06:00 Sub Total: 1267.50
 T-Started 06:36 Std. By _____
 T-Open 08:15 Acc. Chg: _____
 T-Pulled 11:01 Other: _____
 T-Out 12:45 Total: _____

Thanks