

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

125 N Market Ste 1075
Wichita Ks 67202

ATTN: Gary Gensch

33-7s-22w-Graham

Morphew#2-33

Start Date: 2005.12.15 @ 11:28:13

End Date: 2005.12.15 @ 19:36:58

Job Ticket #: 24584 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp
125 N Market Ste 1075
Wichita Ks 67202

ATTN: Gary Gensch

Morphew#2-33
33-7s-22w-Graham
Job Ticket: 24584 **DST#: 1**
Test Start: 2005.12.15 @ 11:28:13

Tool Information

Drill Pipe:	Length: 3325.00 ft	Diameter: 3.80 inches	Volume: 46.64 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.25 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: lb
			<u>Total Volume: - bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	3438.00 ft			Final lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	45.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Shut In Tool	5.00			3423.00	
Hydraulic tool	5.00			3428.00	
Packer	5.00			3433.00	20.00 Bottom Of Top Packer
Packer	5.00			3438.00	
Stubb	1.00			3439.00	
Perforations	1.00			3440.00	
Recorder	0.00	8166	Inside	3440.00	
Perforations	20.00			3460.00	
Recorder	0.00	11020	Inside	3460.00	
Bullnose	3.00			3463.00	25.00 Bottom Packers & Anchor
Total Tool Length:	45.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp
125 N Market Ste 1075
Wichita Ks 67202
ATTN: Gary Gensch

Morphew#2-33
33-7s-22w-Graham
Job Ticket: 24584 **DST#: 1**
Test Start: 2005.12.15 @ 11:28:13

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 5.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

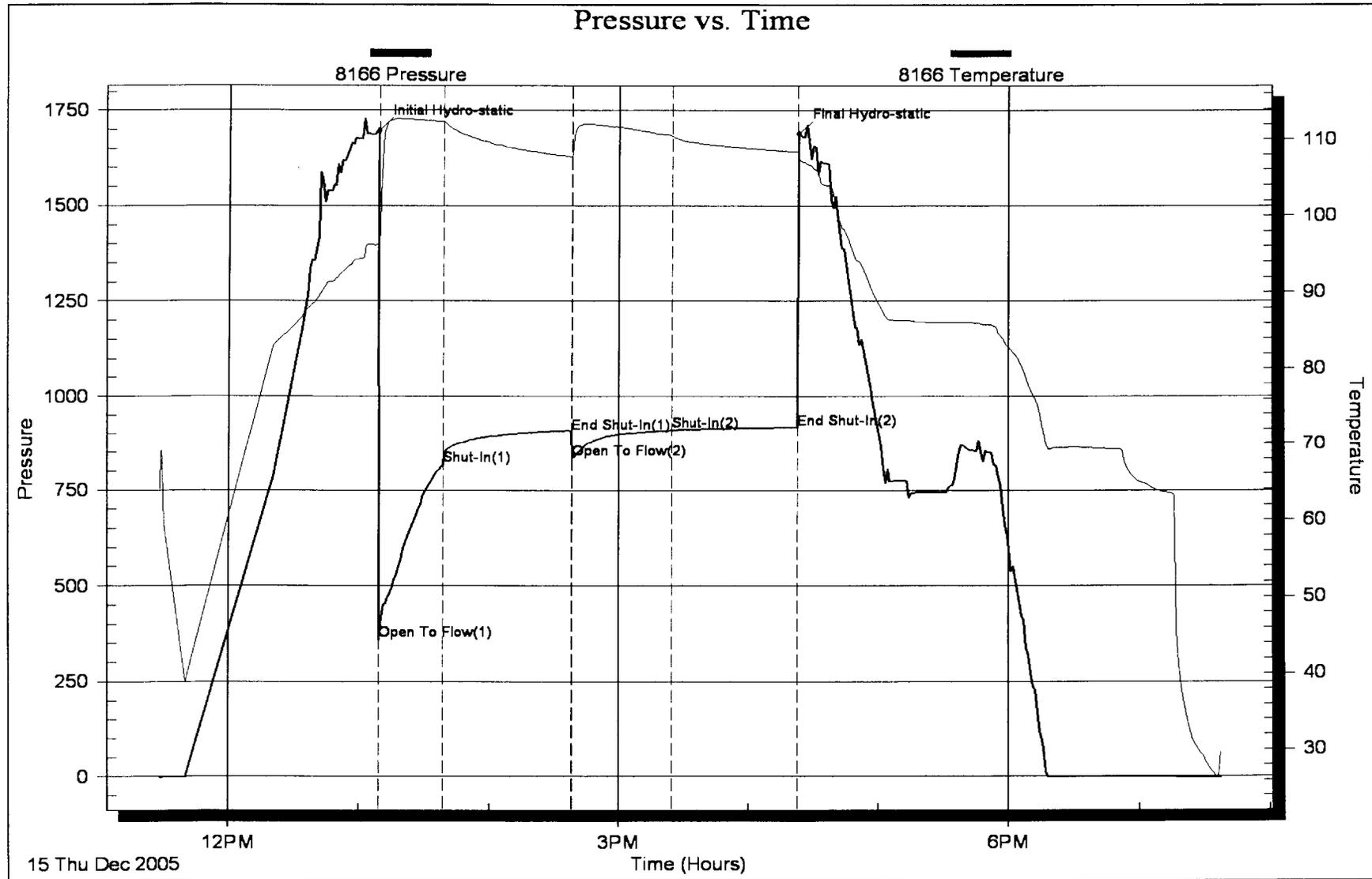
Length ft	Description	Volume bbl
305.00	OSP KDMC W1%O43%M56%W	3.149
1550.00	OSP KDMy W1%O9%M90%W	21.742

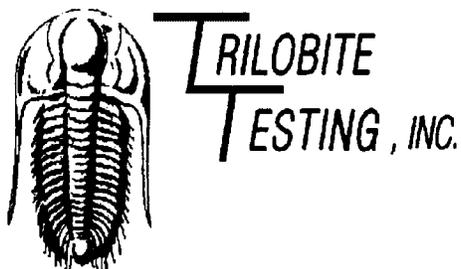
Total Length: 1855.00 ft Total Volume: 24.891 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

125 N Market Ste 1075
Wichita Ks 67202

ATTN: Gary Gensch

33-7s-22w-Graham

Morphew#2-33

Start Date: 2005.12.16 @ 10:00:36

End Date: 2005.12.16 @ 17:15:06

Job Ticket #: 24585 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp
125 N Market Ste 1075
Wichita Ks 67202

ATTN: Gary Gensch

Morphew#2-33
33-7s-22w-Graham
Job Ticket: 24585 **DST#: 2**
Test Start: 2005.12.16 @ 10:00:36

Tool Information

Drill Pipe:	Length: 3418.00 ft	Diameter: 3.80 inches	Volume: 47.95 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.25 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 40000.00 lb
			<u>Total Volume: - bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial 39000.00 lb
Depth to Top Packer:	3529.00 ft			Final 37000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	44.00 ft			
Tool Length:	64.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3514.00	
Hydraulic tool	5.00			3519.00	
Packer	5.00			3524.00	20.00 Bottom Of Top Packer
Packer	5.00			3529.00	
Stubb	1.00			3530.00	
Perforations	3.00			3533.00	
Change Over Sub	1.00			3534.00	
Recorder	0.00	8166	Inside	3534.00	
Blank Spacing	31.00			3565.00	
Change Over Sub	1.00			3566.00	
Perforations	4.00			3570.00	
Recorder	0.00	11020	Inside	3570.00	
Bullnose	3.00			3573.00	44.00 Bottom Packers & Anchor

Total Tool Length: 64.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp
125 N Market Ste 1075
Wichita Ks 67202

Morphew#2-33

33-7s-22w-Graham

Job Ticket: 24585

DST#: 2

ATTN: Gary Gensch

Test Start: 2005.12.16 @ 10:00:36

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	48.00 sec/qt	Cushion Volume:	bbbl		
Water Loss:	6.79 in ³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
93.00	Muddy Oil 40%M60%O	0.457

Total Length: 93.00 ft Total Volume: 0.457 bbl

Num Fluid Samples: 0

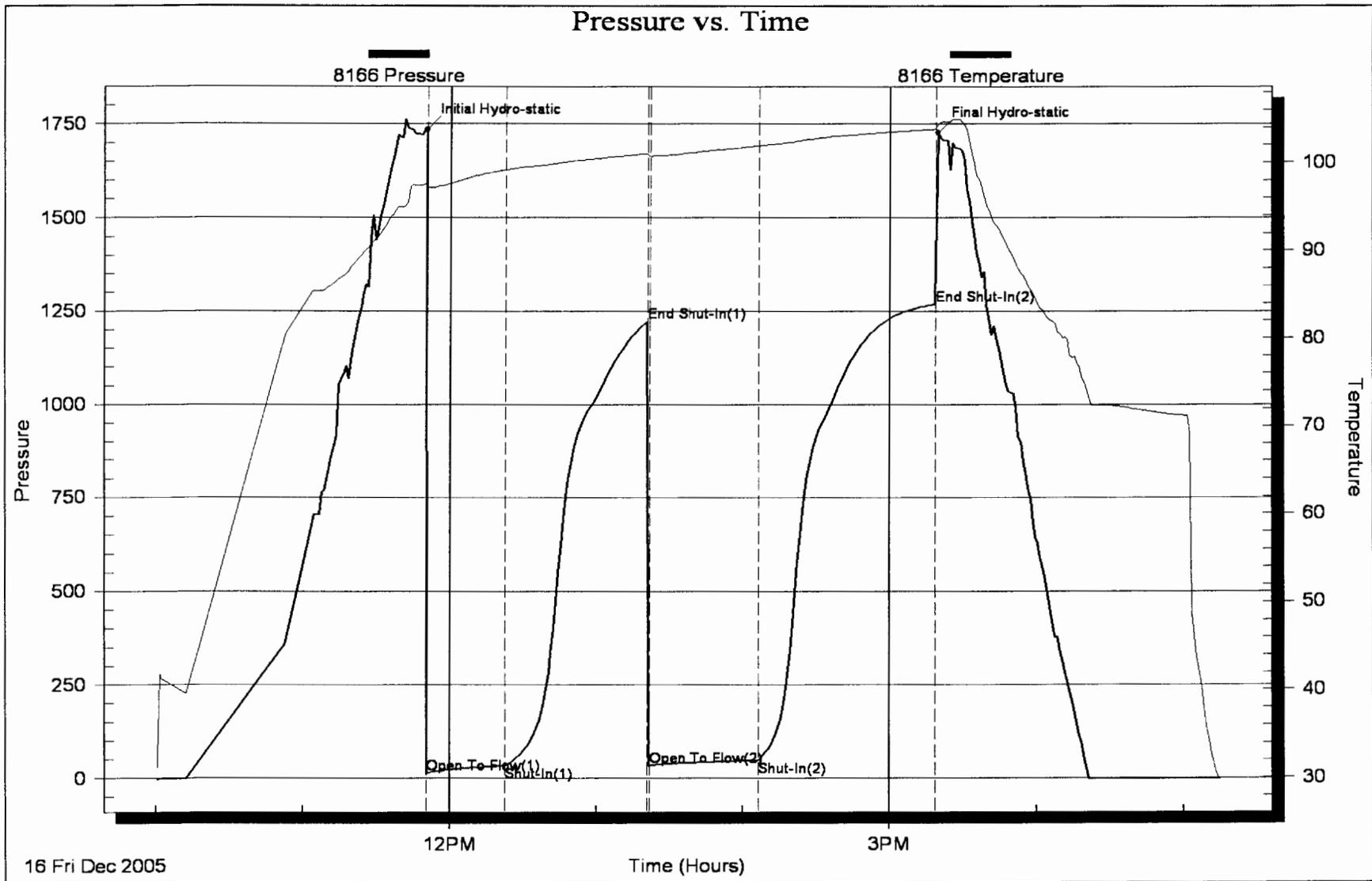
Num Gas Bombs: 0

Serial #:

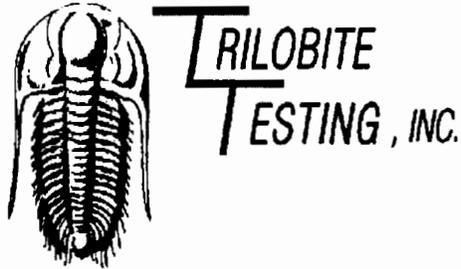
Laboratory Name:

Laboratory Location:

Recovery Comments:



16 Fri Dec 2005



DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

125 N Market Ste 1075
Wichita Ks 67202

ATTN: Gary Gensch

33-7s-22w-Graham

Morphew#2-33

Start Date: 2005.12.16 @ 23:30:31

End Date: 2005.12.17 @ 07:12:31

Job Ticket #: 24585 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp
125 N Market Ste 1075
Wchita Ks 67202

Morphew#2-33

33-7s-22w-Graham

Job Ticket: 24585

DST#: 3

ATTN: Gary Gensch

Test Start: 2005.12.16 @ 23:30:31

Tool Information

Drill Pipe:	Length: 3441.00 ft	Diameter: 3.80 inches	Volume: 48.27 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.25 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: - bbl</u>	Tool Chased 5.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3570.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	21.00 ft			
Tool Length:	41.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			3555.00	
Hydraulic tool	5.00			3560.00	
Packer	5.00			3565.00	20.00 Bottom Of Top Packer
Packer	5.00			3570.00	
Stubb	1.00			3571.00	
Perforations	2.00			3573.00	
Recorder	0.00	8166	Inside	3573.00	
Perforations	15.00			3588.00	
Recorder	0.00	11020	Inside	3588.00	
Bullnose	3.00			3591.00	21.00 Bottom Packers & Anchor
Total Tool Length:	41.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp
125 N Market Ste 1075
Wichita Ks 67202
ATTN: Gary Gensch

Morphew#2-33
33-7s-22w-Graham
Job Ticket: 24585 **DST#: 3**
Test Start: 2005.12.16 @ 23:30:31

Mud and Cushion Information

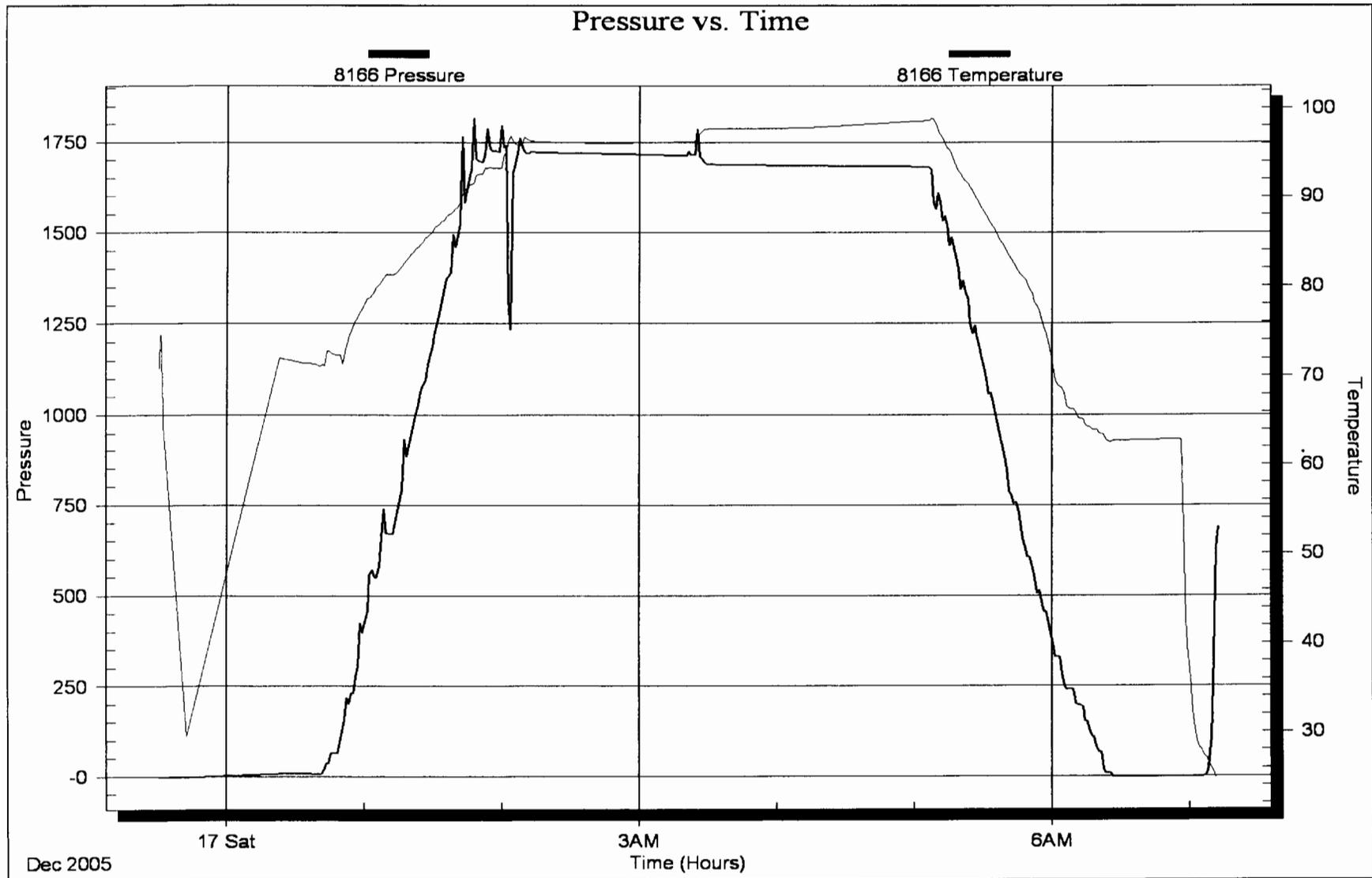
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 5.18 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: ppm			
Filter Cake: inches			

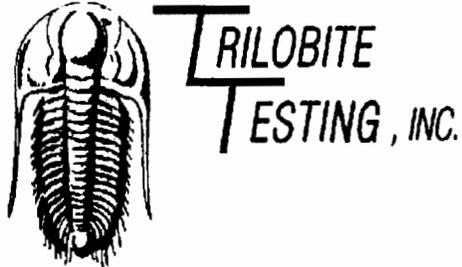
Recovery Information

Recovery Table

Length ft	Description	Volume bbl

Total Length: ft Total Volume: bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

125 N Market Ste 1075
Wichita Ks 67202

ATTN: Gary Gensch

33-7s-22w-Graham

Morphew#2-33

Start Date: 2005.12.17 @ 07:25:41

End Date: 2005.12.17 @ 15:40:41

Job Ticket #: 24587 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp
 125 N Market Ste 1075
 Wichita Ks 67202
 ATTN: Gary Gensch

Morphew#2-33
33-7s-22w-Graham
 Job Ticket: 24587 **DST#: 4**
 Test Start: 2005.12.17 @ 07:25:41

GENERAL INFORMATION:

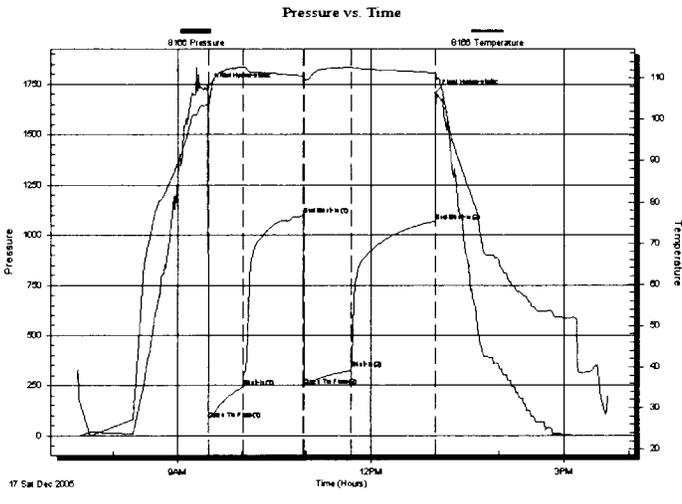
Formation: **L,Kc I-J**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 09:28:26
 Time Test Ended: 15:40:41
 Interval: **3558.00 ft (KB) To 3591.00 ft (KB) (TVD)**
 Total Depth: **3591.00 ft (KB) (TVD)**
 Hole Diameter: **7.80 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole**
 Tester: **Joe**
 Unit No: **22**
 Reference Elevations: **2192.00 ft (KB)**
2187.00 ft (CF)
 KB to GR/CF: **5.00 ft**

Serial #: 8166

Inside

Press@RunDepth: **331.31 psig @ 3561.00 ft (KB)** Capacity: **7000.00 psig**
 Start Date: **2005.12.17** End Date: **2005.12.17** Last Calib.: **2005.12.17**
 Start Time: **07:25:42** End Time: **15:40:41** Time On Btm: **2005.12.17 @ 09:28:11**
 Time Off Btm: **2005.12.17 @ 13:00:26**

TEST COMMENT: F-Strong Blow Blew off BOB in 2min
 ISI-Good Surface Blow Blew off BOB in 14min
 FF-Strong Blow Blew off BOB in 5 min
 FSI-Good Blow Blew to 7" in



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1741.01	103.49	Initial Hydro-static
1	80.35	102.58	Open To Flow (1)
33	242.43	112.61	Shut-In(1)
89	1100.98	110.17	End Shut-In(1)
90	249.68	109.79	Open To Flow (2)
134	331.31	112.55	Shut-In(2)
212	1069.42	111.17	End Shut-In(2)
213	1704.91	111.39	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	GOCM5%G40%O55%M	0.61
124.00	GMCO30%G30%M40%O	1.74
592.00	GO15%G85%O	8.30
0.00	896 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp
125 N Market Ste 1075
Wichita Ks 67202

ATTN: Gary Gensch

Morphew#2-33
33-7s-22w-Graham
Job Ticket: 24587 **DST#: 4**
Test Start: 2005.12.17 @ 07:25:41

Tool Information

Drill Pipe:	Length: 3418.00 ft	Diameter: 3.80 inches	Volume: 47.95 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.25 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: - bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3558.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	33.00 ft			
Tool Length:	53.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			3543.00	
Hydraulic tool	5.00			3548.00	
Packer	5.00			3553.00	20.00 Bottom Of Top Packer
Packer	5.00			3558.00	
Stubb	1.00			3559.00	
Perforations	2.00			3561.00	
Recorder	0.00	8166	Inside	3561.00	
Perforations	27.00			3588.00	
Recorder	0.00	11020	Inside	3588.00	
Bullnose	3.00			3591.00	33.00 Bottom Packers & Anchor
Total Tool Length:	53.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

Morphew#2-33

125 N Market Ste 1075
Wichita Ks 67202

33-7s-22w-Graham

Job Ticket: 24587

DST#: 4

ATTN: Gary Gensch

Test Start: 2005.12.17 @ 07:25:41

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 5.18 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	GOCM5%G40%O55%M	0.610
124.00	GMCO30%G30%M40%O	1.739
592.00	GO15%G85%O	8.304
0.00	896 GIP	0.000

Total Length: 840.00 ft Total Volume: 10.653 bbl

Num Fluid Samples: 0

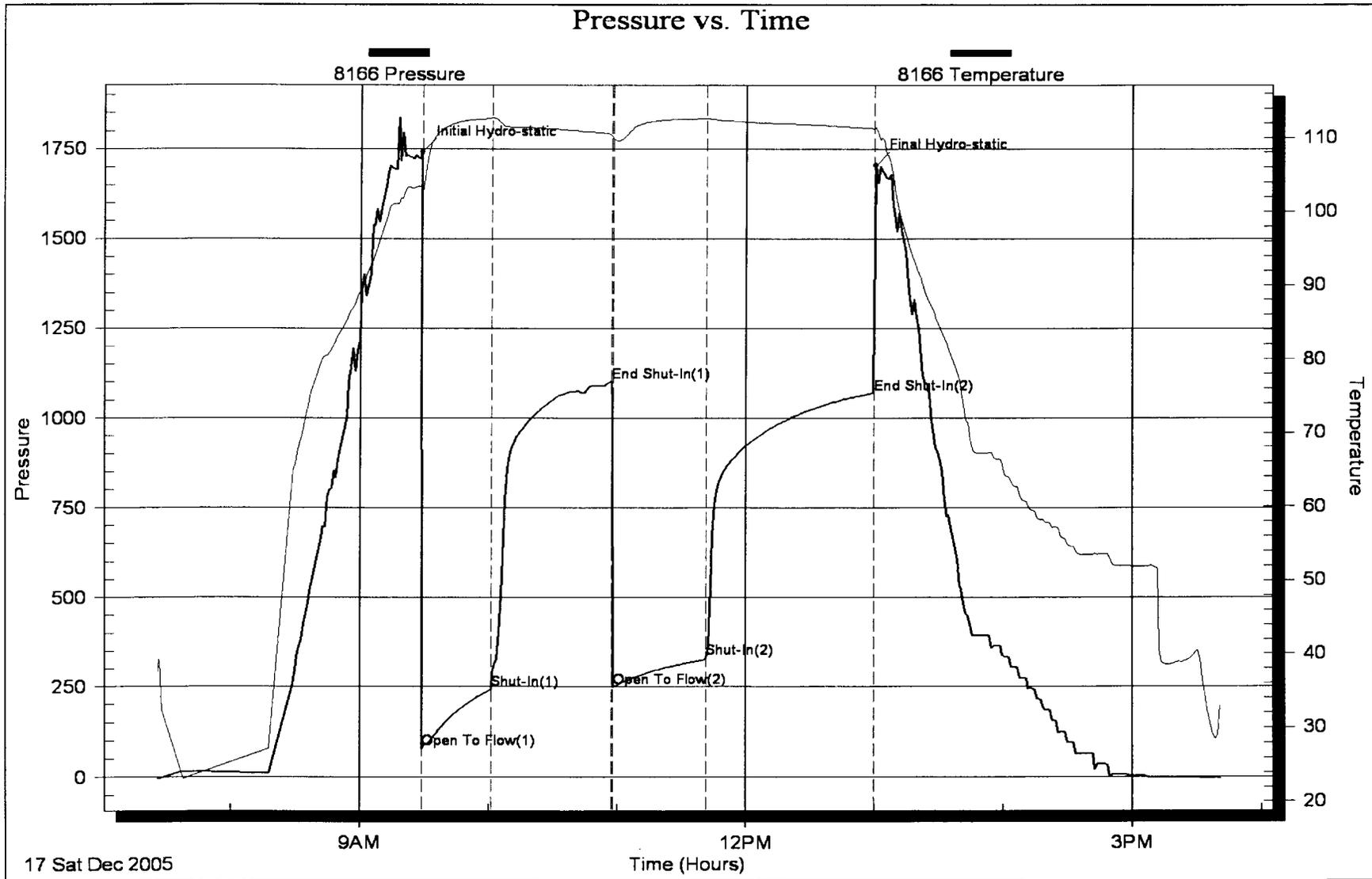
Num Gas Bombs: 0

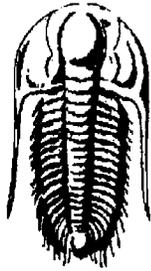
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

125 N Market Ste 1075
Wichita Ks 67202

ATTN: Gary Gensch

33-7s-22w-Graham

Morphew#2-33

Start Date: 2005.12.18 @ 01:04:57

End Date: 2005.12.18 @ 09:45:57

Job Ticket #: 24588 DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp
125 N Market Ste 1075
Wichita Ks 67202
ATTN: Gary Gensch

Morphew#2-33
33-7s-22w-Graham
Job Ticket: 24588 DST#: 5
Test Start: 2005.12.18 @ 01:04:57

GENERAL INFORMATION:

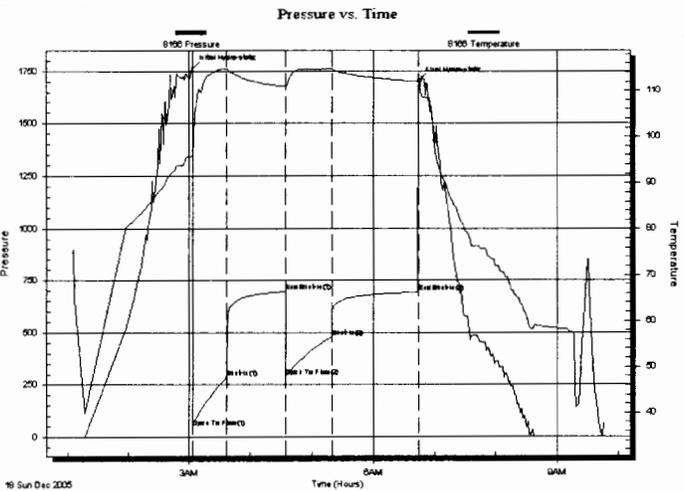
Formation: **L,Kc K-L**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 03:03:42
Time Test Ended: 09:45:57
Interval: **3585.00 ft (KB) To 3622.00 ft (KB) (TVD)**
Total Depth: **3622.00 ft (KB) (TVD)**
Hole Diameter: **7.80 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Joe**
Unit No: **22**
Reference Elevations: **2192.00 ft (KB)**
2187.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 8166

Inside

Press@RunDepth: **478.25 psig @ 3588.00 ft (KB)** Capacity: **7000.00 psig**
Start Date: **2005.12.18** End Date: **2005.12.18** Last Calib.: **2005.12.18**
Start Time: **01:04:58** End Time: **09:45:57** Time On Btm: **2005.12.18 @ 03:03:27**
Time Off Btm: **2005.12.18 @ 06:44:12**

TEST COMMENT: **F-Strong Blow Blew off BOB in 2 min**
IS-Weak Surface Blow back
FF-Strong Blow Blew off BOB in 2 min
FSI-Weak Surface Blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1763.35	95.85	Initial Hydro-static
1	44.67	95.45	Open To Flow (1)
34	286.51	114.85	Shut-In(1)
91	695.36	110.96	End Shut-In(1)
92	290.69	110.89	Open To Flow (2)
136	478.25	114.74	Shut-In(2)
221	691.43	111.98	End Shut-In(2)
221	1701.09	112.37	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	DM100%M	0.02
535.00	MW7%MB3%W	6.42
240.00	MWSiShow O1%O15%MB4%W	3.37
360.00	GOCMM10%G10%O30M50%W	5.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp
125 N Market Ste 1075
Wichita Ks 67202

ATTN: Gary Gensch

Morphew#2-33
33-7s-22w-Graham
Job Ticket: 24588 **DST#: 5**
Test Start: 2005.12.18 @ 01:04:57

Tool Information

Drill Pipe:	Length: 3447.00 ft	Diameter: 3.80 inches	Volume: 48.35 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.25 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: - bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3585.00 ft			Final 43000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	37.00 ft			
Tool Length:	57.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3570.00	
Hydraulic tool	5.00			3575.00	
Packer	5.00			3580.00	20.00 Bottom Of Top Packer
Packer	5.00			3585.00	
Stubb	1.00			3586.00	
Perforations	2.00			3588.00	
Recorder	0.00	8166	Inside	3588.00	
Perforations	31.00			3619.00	
Recorder	0.00	11020	Inside	3619.00	
Bullnose	3.00			3622.00	37.00 Bottom Packers & Anchor
Total Tool Length:	57.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp
125 N Market Ste 1075
Wichita Ks 67202
ATTN: Gary Gensch

Morphew#2-33
33-7s-22w-Graham
Job Ticket: 24588 **DST#: 5**
Test Start: 2005.12.18 @ 01:04:57

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 5.18 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

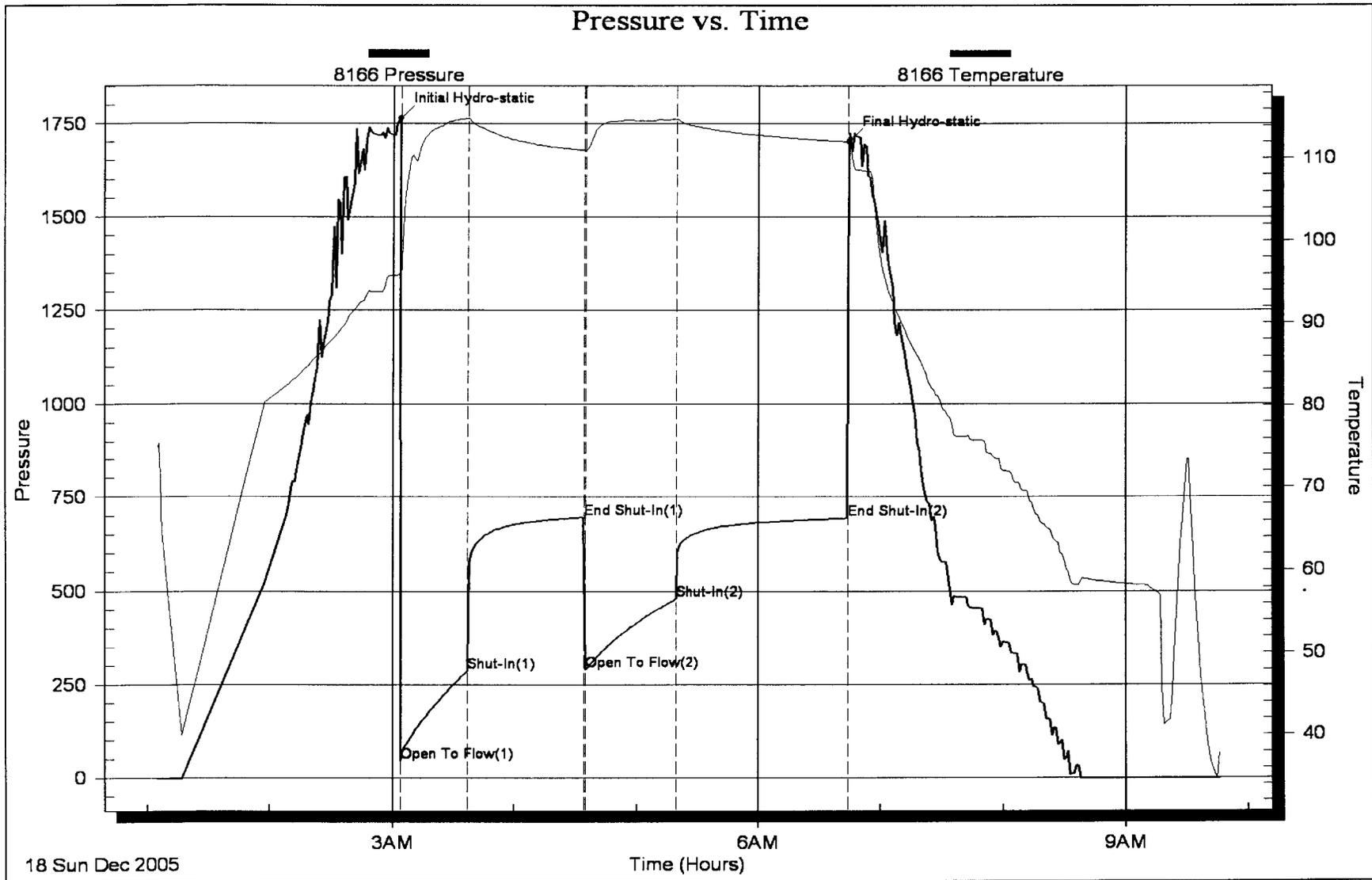
Length ft	Description	Volume bbl
5.00	DM100%M	0.025
535.00	MMV7%M93%W	6.421
240.00	MMSiShow O1%O15%MB4%W	3.367
360.00	GOCMM10%G10%O30M50%W	5.050

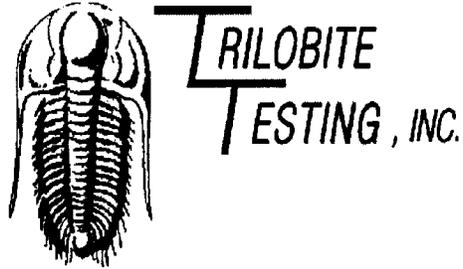
Total Length: 1140.00 ft Total Volume: 14.863 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

125 N Market Ste 1075
Wichita Ks 67202

ATTN: Gary Gensch

33-7s-22w-Graham

Morphew#2-33

Start Date: 2005.12.19 @ 00:25:21

End Date: 2005.12.19 @ 09:10:36

Job Ticket #: 24589 DST #: 6

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp
125 N Market Ste 1075
Wichita Ks 67202
ATTN: Gary Gensch

Morphew#2-33
33-7s-22w-Graham
Job Ticket: 24589 **DST#: 6**
Test Start: 2005.12.19 @ 00:25:21

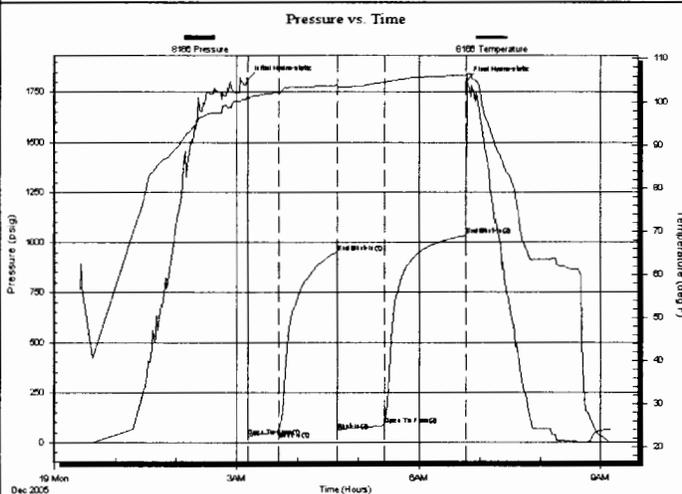
GENERAL INFORMATION:

Formation: **ARB**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 03:11:06
Time Test Ended: 09:10:36
Interval: **3666.00 ft (KB) To 3777.00 ft (KB) (TVD)**
Total Depth: **3463.00 ft (KB) (TVD)**
Hole Diameter: **7.80 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Joe**
Unit No: **22**
Reference Elevations: **2192.00 ft (KB)**
2187.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 8166

Press@RunDepth: **56.54 psig @ ft (KB)** Capacity: **7000.00 psig**
Start Date: **2005.12.19** End Date: **2005.12.19** Last Calib.: **2005.12.19**
Start Time: **00:25:22** End Time: **09:10:36** Time On Btm: **2005.12.19 @ 03:10:51**
Time Off Btm: **2005.12.19 @ 06:47:21**

TEST COMMENT: IF-Fair Blow Built to 4" in
IS-No Blow back
FF-Weak Surface Blow Built to 1" in
FS-No Blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1814.89	101.21	Initial Hydro-static
1	26.56	100.38	Open To Flow (1)
32	56.54	102.22	Shut-In(1)
88	948.36	103.82	End Shut-In(1)
89	57.48	103.57	Shut-In(2)
135	86.71	104.56	Open To Flow (2)
215	1033.07	106.16	End Shut-In(2)
217	1808.09	106.58	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
135.00	OCM10%O90%M	0.76

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp
125 N Market Ste 1075
Wichita Ks 67202
ATTN: Gary Gensch

Morphew#2-33
33-7s-22w-Graham
Job Ticket: 24589 **DST#: 6**
Test Start: 2005.12.19 @ 00:25:21

Tool Information

Drill Pipe:	Length: 3536.00 ft	Diameter: 3.80 inches	Volume: 49.60 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.25 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: - bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3666.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	111.00 ft			
Tool Length:	131.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3651.00	
Hydraulic tool	5.00			3656.00	
Packer	5.00			3661.00	20.00 Bottom Of Top Packer
Packer	5.00			3666.00	
Stubb	1.00			3667.00	
Perforations	2.00			3669.00	
Change Over Sub	1.00			3670.00	
Recorder	0.00	8166	Inside	3670.00	
Blank Spacing	93.00			3763.00	
Blank Spacing	1.00			3764.00	
Perforations	10.00			3774.00	
Recorder	0.00	11020	Inside	3774.00	
Bullnose	3.00			3777.00	111.00 Bottom Packers & Anchor

Total Tool Length: 131.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp
125 N Market Ste 1075
Wichita Ks 67202
ATTN: Gary Gensch

Morphew#2-33
33-7s-22w-Graham
Job Ticket: 24589 **DST#: 6**
Test Start: 2005.12.19 @ 00:25:21

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 5.18 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
135.00	OCM10%O90%M	0.764

Total Length: 135.00 ft Total Volume: 0.764 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

