

IMPORTANT
Kans. Geo. Survey request
samples on this well.

15-065-20983
WICHITA DEC 5 1977

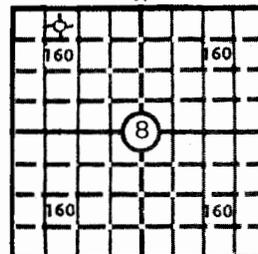
WICHITA BRANCH
KANSAS DRILLERS LOG

S. 8 T. 7 R. 22 ^K/_W

Loc. NE NW NW

County Graham

640 Acres
N



Locate well correctly

Elev.: Gr. 2360

DF _____ KB 2365

API No. 15 — 065 — 20,983
County Number

Operator

The Maurice L. Brown Co.

Address

200 Sutton Place Wichita, Kansas 67202

Well No.

#1

Lease Name

Wilber

Footage Location

330 feet from (N) ~~(S)~~ line 990 feet from (E) (W) line

Principal Contractor

Abercrombie Drlg., Inc.

Geologist

Harlan B. Dixon

Spud Date

12/7/77

Total Depth

4009

P.B.T.D.

Date Completed

12/16/77

Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		279'	Common	200	3% CC, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)				Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator The Maurice L. Brown Company DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Wilber Dry hole

S 8 T 7S R 22 W Graham County

WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Table with 5 columns: FORMATION DESCRIPTION, CONTENTS, ETC.; TOP; BOTTOM; NAME; DEPTH. The table is currently empty.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received Signature: Michael K. Maune Title: Geologist Date: 11/3/78

The Maurice L. Brown Company #1 Wilber
Graham County

NE NW NW
Sec. 8-T7S-R22W

Contr: Abercrombie Drilling, Inc.

Elev: 2365' KB Comm: 12/7/77 Comp: 12/16/77 IP: Dry Hole

Casing: 8 5/8" 279'/200 sxs

<u>Log Tops</u>	<u>Depth</u>	<u>Datum</u>
Heebner	3571	-1206
Lansing "A"	3613	-1248
"B"	3645	-1280
"D"	3661	-1296
"E"	3673	-1308
"G"	3677	-1312
"G' "	3720	-1355
"H"	3733	-1368
"I"	3754	-1389
"J"	3765	-1400
"K"	3783	-1418
"L"	3794	-1429
BKC	3800	-1435
Conglomerate	3901	-1536
Cherty Congl.	3934	-1569
Arbuckle	3953	-1588
Total Depth	4009	-1644

DST #1 3618-33'
45"-45"-45"-45"
Rec. 5' DM
IFP 20-20#
ISIP 612#
FFP 20-20#
FSIP 673#

DST #4 3726-3780'
45"-45"-45"-45"
Rec. 15' DM
IFP 51-51#
ISIP 448#
FFP 51-51#
FSIP 336#

DST #2 3633-3671'
45"-45"-45"-45"
Rec. 15' DM
IFP 20-41#
ISIP 898#
FFP 41-41#
FSIP 857#

DST #5 3780-3815'
45"-45"-45"-45"
Rec. 30' M, 125' MW, 400' W
IFP 20-224#
ISIP 693#
FFP 224-285#
FSIP 571#

DST #3 3671-3697'
45"-45"-75"-60"
Rec. 25' WM w/trace oil, 125' MW
IFP 20-61#
ISIP 775#
FFP 61-102#
FSIP 775#

OPERATOR: The Maurice L. Brown Company
 CONTRACTOR: Abercrombie Drilling, Inc.
 WELL NAME: Wilbur #1
 LOCATION: NE NW NW Section 8-7S-22W
 Graham County, Kansas
 SPUD DATE: December 7, 1977
 COMPLETION DATE: December 16, 1977

0	270	Clay & sand
270	280	Blue shale
280	1060	Shale
1060	1850	Shale & sand
1850	1980	Shale
1980	2014	Anhydrite
2014	2730	Shale
2730	3380	Shale & lime
3380	3633	Lime & shale
3633	4010	Lime
	4010	Rotary Total Depth

Spud hole at 3:00 p.m., December 7, 1977. Drilled 280' of 12¼" hole. Ran 7 joints of 8-5/8" surface casing. Set at 279.55' K.B. with 200 sacks common cement, 3% CaCl, 2% gel. Plug was down at 10:00 p.m., December 7, 1977. Cement did circulate.

T.D. 4010'. Set 1st plug at 900' with 70 sacks, 2nd plug at 240' with 20 sacks, 40' solid bridge with 10 sacks. Cemented with 50/50 posmix, 6% gel. Plug was down at 6:30 a.m., December 16, 1977. State Plugger - Gilbert Balthazor.

SAMPLE TOPS:

Anhydrite 1980'
 B/Anhydrite 2014'