

PI  
and

SIDE ONE

14-7-22 W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Ron's Oil Operstions Inc

API NO. 15-065-21,763

ADDRESS Rt 1 Box 76, Hill City, Ks

COUNTY Graham

67642

FIELD Worcester

\*\*CONTACT PERSON Ronald Nickelson

PROD. FORMATION Toronto, KC, Arb

PHONE 913-674-2409

LEASE Nichol

PURCHASER \_\_\_\_\_

WELL NO. D-1

ADDRESS \_\_\_\_\_

WELL LOCATION \_\_\_\_\_

DRILLING H-30 Drilling Inc

1550 Ft. from north Line and

CONTRACTOR \_\_\_\_\_

448 Ft. from west Line of

ADDRESS Wichita, Ks

the NW SEC.14 TWP.7 RGE.22W

WELL PLAT

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_


KCC  
KGS  
(Office Use)

TOTAL DEPTH 3823 PBTD \_\_\_\_\_

SPUD DATE 2-17-83 DATE COMPLETED 3-28-83

ELEV: GR 2233 DF \_\_\_\_\_ KB 2238

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS \_\_\_\_\_

Amount of surface pipe set and cemented 250. DV Tool Used? Yes

AFFIDAVIT

STATE OF Kansas, COUNTY OF Graham SS, I, \_\_\_\_\_

Ronald Nickelson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS \_\_\_\_\_ (FOR)(OF) \_\_\_\_\_

OPERATOR OF THE Nichol LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO D-1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF April, 19 83, AND THAT

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner 3418 -1180				14-7-22w
Toronto 3440 --1202				
Kansas City 3455 -1217				
Kansas City K 3621 -1383				
b/ Kansas City 3649 -1411				
Arbuckle 3764 -1526				
TD in Arbuckle 3822 -1584				
Ist 1 (Heeb-Tor) 3420-46, op60, si60, op60, si60, 186 GIP, Rec 65' GCO (Gty 29), 110' OCM (10% oil), ISIP 277, FP 69-99, 99-99, FSIP 277				
Ist 2 (KC) 3474-3500, op45, si60, op45, si60, Rec 174' OCM (5% oil), 620' OCS GCSW, 186' GCSW, 60' mud, ISIP 1203, FP 158-327, 376-505, FSIP 1194				
Ist 3 Misrun				
Ist 4 (KC) 3523-36, op60, si60, Rec 248' mud, 60' SW w/SO, ISIP 663, FP 178-198				
Ist 5 (KC) 3594-3624, op60, si60, op 60, si60, Rec 90' mud, 20' SW w/SO, ISIP 1321, FP 109-119, 138-158, FSIP 1311				
Ist 6 (KC) 3621-50, op60, si60, op15, si15, Rec 20' mud, NS, ISIP 958, FP 59-59, 49-49, FSIP 376				
Ist 7 (ARB) 3760-67, OP60, si60, op30, si30, Rec 10' oil, 50' OCM (20% oil), ISIP 302 FP 33-35, 49-49, FSIP 85				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gal mud acid	3764-67 3506-10
1000 gal 15% acid	3490-92, 3440-46

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Temporarily abandoned		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Production	7 7/8	4 1/2	10 1/2	3820	RFC	175	
Bad cement job							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			4	3/8	3764-67
			4	3/8	3506-10

TUBING RECORD

Size	Setting depth	Pecker set at