

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8618  
name Moore Oil Company  
address 609 S. Broadway  
City/State/Zip Plainville, Ks 67663

Operator Contact Person Kevin Adams  
Phone 913-628-6698

Contractor: license # 5665  
name Pioneer Drilling Company, Inc.

Wellsite Geologist Kevin Adams  
Phone 913-628-6698

PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
8-17-84 8-25-84 8-25-84  
Spud Date Date Reached TD Completion Date  
3880' PBT  
Total Depth

Amount of Surface Pipe Set and Cemented at 8.5/8" @ 288' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

WIRE LINE LOG RECEIVED  
DRILLER TIME LOG RECEIVED

API NO. 15-065-22,030  
County Graham  
NE NW NW Sec 15 Twp 7S Rge 22  
4950 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

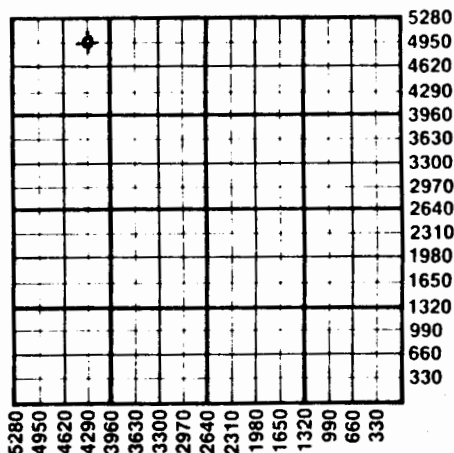
Lease Name Davis Well# 1

Field Name

Producing Formation

Elevation: Ground 2263' KB 2268'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
Irrigation Well 3960'  
 Groundwater 3960' Ft North From Southeast Corner and  
(Well) 5260' Ft West From Southeast Corner of  
Sec 10 Twp 7S Rge 22  East  West  
 Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

STATE CORPORATION COMMISSION

SEP 21 1984

**SIDE TWO**

Operator Name Moose Oil Company Lease Name Davis Well# 1 SEC 15 TWP 7s RGE 22  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

LOG TOPS

ANHYDRITE 1848 (+420)  
 TOPEKA 3264 (-996)  
 HEEBNER 3454 (-1186)  
 TORONTO 3476 (-1208)  
 LANSING/KC 3495 (-1227)  
 BASE/KC 3690 (-1422)  
 ARBUCKLE 3855 (-1587)

DST #1

Interval: 3391-3432, 30-30-45-45. Blow: IF-good, increased to 14" in 30 min. FF-fair, increased to 10½" in 45 min. Pressures: IF 57-85, FF 142-171, Shut-In 875-875. Recovered 225' watery, oil specked mud, 120' salt water.

DST #2

Interval: 3466-3507, 30-30-30-30. Blow: IF-weak, stayed steady at 3/4" for 30 min. FF-no blow. Pressures: IF 38-38, FF 38-38, Shut-In 914-770. Recovered 30' slightly oil cut mud.

DST #3

Interval: 3520-35, 30-30-15-30. Blow: IF-strong to bottom of bucket in 3 min. FF-strong, to bottom of bucket in 3 min. Pressures: IF 142-494, FF 608-656, Shut-In 952-952. Recovered 310' muddy water with scum of oil, 1055' salt water with scum of oil.

Name	Top	Bottom
sand and shale	0'	90'
sand and shale	90'	289'
sand and shale	289'	1210'
sand and shale	1210'	1261'
sand	1261'	1590'
shale	1590'	1853'
anhydrite	1853'	1887'
shale	1887'	2203'
shale	2203'	2277'
shale and lime	2277'	2353'
shale and lime	2353'	2600'
shale and lime	2600'	2838'
shale and lime	2838'	3056'
lime and shale	3056'	31'
lime and shale	3197'	3338'
lime and shale	3336'	3432'
lime and shale	3432'	3475'
lime and shale	3475'	3507'
lime and shale	3507'	3555'
lime and shale	3555'	3604'
lime and shale	3604'	3681'
lime and shale	3681'	3758'
lime and shale	3758'	3444'
lime and shale	3444'	3880'
	3880'	R.T.D.

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Casing	12. 1/4"	8. 5/8"	20#	288'	60-40pos	170	3%cc 2%gel

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth