

15-7-22W *one*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-065-22,479

County.....Graham

SE SW SW Sec 15 Twp 7 Rge 22 East  
XX West

330 Ft North from Southeast Corner of Section  
4280 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name.....Nichol Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground.....2299 KB.....2307

Operator: License # 5058  
Name Griggs Oil, Inc.  
Address 107 N. Market  
Suite 800  
City/State/Zip Wichita, Ks. 67202

Purchaser.....

Operator Contact Person Rick Griggs  
Phone 316-267-7779

Contractor: License # 9087  
Name R & C Drilling Co., Inc.

Wellsite Geologist Chuck Brewer  
Phone 316-685-9379

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

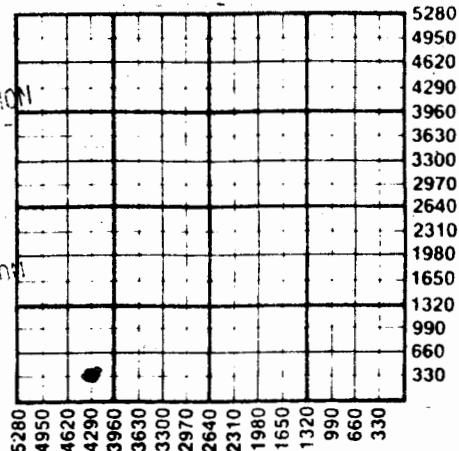
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
8/13/88 8/22/88 8/22/88  
Spud Date Date Reached TD Completion Date  
3875' 3800' SEP 01 1988  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

RECEIVED  
AUG 30 1988  
STATE CORPORATION COMMISSION

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
.....Ft West from Southeast Corner of  
Sec Twp Rge East West

X Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Virginia Lee Smith*

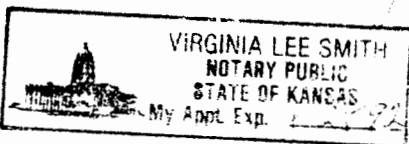
Title *Notary Public* Date *8-20-88*

Subscribed and sworn to before me this *29<sup>th</sup>* day of *August* 19*88*

Notary Public *Virginia Lee Smith*

Date Commission Expires *August 25, 1992*

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



Sec. 15 Twp. 7 Rge. 22

Operator Name Griggs Oil, Inc. Lease Name Nichol Well # 1

Sec. 15 Twp. 7 Rge. 22 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [ ] Sample

DSI #1, 3442-20, 10 30 30 30, HP 172 172 #, SEP 1174-1173 #,
FR 20/20 #, Rec 20 mm, 60 5000 ft.
DSI #2, 3435-3530, 10 30 30 30, HP 172-172 #, S.O. 3-2-72 #,
FR 34 34/34 #, Rec 30 3000 ft.
DSI #3, 3534-75, 45 00 45 00, HP 190 190 #, SEP 1073-1073 #,
FR 101-00 1/00 #, Rec 100 1000 ft.
DSI #4, 2581-3018, 45 00 45 00, HP 180 180 #, SEP 1215-1215 #,
FR 34 34/34 #, Rec 20 2000 ft. (Leather 150)
DSI #5, 3008-30, 10 30 30, HP 172 172 #, SEP 1073-1073 #,
FR 34 34/34 #, Rec 30 3000 ft.
DSI #6, 3015-3015, 10 30 30, HP 172 172 #, SEP 1073-1073 #,
FR 34 34/34 #, Rec 30 3000 ft. (Leather 150)
DSI #7, 3015-3015, 10 30 30, HP 172 172 #, SEP 1073-1073 #,
FR 34 34/34 #, Rec 30 3000 ft. (Leather 150)

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite (1735-1962), Topsoil (3076), Hecker (3474), Toronto (8117), Lansing (3739), NKC (3732-3725), Hamilton (3745-3741), Conglomerate (3773), Congl. sand (3774), Gravel (3774).

CASING RECORD [ ] New [X] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.
PERFORATION RECORD: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record.
TUBING RECORD: Size, Set At, Packer at, Liner Run [ ] Yes [ ] No.
Date of First Production, Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (explain).
Estimated Production Per 24 Hours: Oil (Bbls), Gas (MCF), Water (Bbls), Gas-Oil Ratio, Gravity (CFPB).

METHOD OF COMPLETION Production Interval

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perforation [ ] Other (Specify) [ ] Dually Completed [ ] Conmingled