

TYPE

AFFIDAVIT OF COMPLETION FORM

15-7-22W
ACO-1 WELL HISTORY
Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6861 EXPIRATION DATE June 30, 1985

OPERATOR Ron's Oil Operations API NO. 15-065-21969

ADDRESS R.R. #1, Box 76 COUNTY Graham

Hill City, Ks. 67642 FIELD WORCESTER

** CONTACT PERSON Ronald Nickelson PROD. FORMATION Toronto

PHONE 913-674-2409 _____ Indicate if new pay.

PURCHASER Clear Creek Inc LEASE Nichol

ADDRESS McPherson, Ks WELL NO. 5

WELL LOCATION App N/2 NW SE

DRILLING Helberg Oil Company 2440 Ft. from South Line and

CONTRACTOR 1970 Ft. from East Line of

ADDRESS Box 32 the (Qtr.) SEC 15 TWP 7 RGE 22 (W).

Morland, Ks. 67650

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3824' PBD _____

SPUD DATE 4-21-1984 DATE COMPLETED 5-8-1984

ELEV: GR 2287 DF 2290 KB _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AKR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 265' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

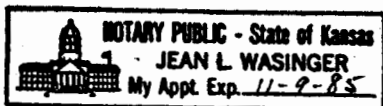
Ronald Nickelson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald Nickelson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of June

19 84.



Jean L. Wasinger
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-9-85

AUG 27 1984

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

AUG 22 1984

State Geological Survey
WICHITA BRANCH

CONSERVATION DIVISION
Wichita, Kansas

W 55-7-21

Side TWO

OPERATOR Ron's Oil Operations

LEASE NAME Nichol

SECL5

TWP 7

RGE 22

(E)
(W)

WELL NO 5

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.

Top

Bottom

Name

Depth

Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. Sand & Shale Sand & Shale Sand & Shale Sand & Shale Anhydrite Shale Shale Shale Shale Shale Shale & Lime Shale & Lime Shale & Lime Lime & Shale Shale & Lime Shale & Lime Lime & Shale Lime Lime Lime Lime Lime Lime Lime T.D. Run 5 1/2" Casing	0	288		
	288	940		
	940	1747		
	1747	1887		
	1877	1920		
	1920	2010		
	2010	2112		
	2112	2329		
	2329	2476		
	2476	2626		
	2626	2796		
	2796	2934		
	2934	3044		
	3044	3165		
	3165	3256		
	3256	3398		
	3398	3492		
	3492	3515		
	3515	3527		
	3527	3602		
3602	3660			
3660	3708			
3708	3712			
3712	3786			
3786	3824			

If additional space is needed use Page 2

Report of all strings set -- surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	265'	60-40 Poz	165	3%Cal cl 2%Gel
Long string	7 7/8"	5 1/2"	14 1/2"	3837'	Quik-set		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Factor set of		
2 7/8"	3832'		4	3501-3505

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1250 gal 15%	3501-3505

Date of first production 5-19-84	Producing method (Flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production-I.P. 100 bbls.	Gas MCF	Water 40% bbls.
Disposition of gas (vented, used on lease or sold) Vented		Gas-oil ratio CFPB
		Perforations

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Ron's Oil Opers Inc LEASE NAME Nichol
 WELL NO. 5

SEC 15 TWP 7 RGE 22 (E)
 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Dst # 1 3468-3515. 30-45-60-60-: FSIP 265: Rec 180' gas. 80' OCM, 240' heavy mud, 60' water.	ISIP 155,	oil cut		
Dst 2: 3575-3602 30-51-60-66: Rec 500' muddy water.	ISIP 818,	FSIP 813,		
Dst #3 3669-3708, 30-45-60-60. Rec 320' muddy water.	ISIP 1164	FSIP 1142:		