

State Geological Survey

WICHITA BRANCH

15-7-22 W Ind

(REV) ACO-1

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

✓ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Ron's Oil Operations Inc Lic.# 6861

API NO. 15-065-21,735

ADDRESS Rt 1 Box 76

COUNTY Graham

Hill City, Ks 67642

FIELD Worcester

**CONTACT PERSON Ronald Nickelson

PROD. FORMATION KC- Toronto

PHONE 913-674-2409

LEASE Nichol

PURCHASER Clear Creek, Inc

WELL NO. 3-A

ADDRESS McPherson, Ks

WELL LOCATION C-S/2-N/2-SE/4

DRILLING Santa Fe Drilling

 Ft. from Line and

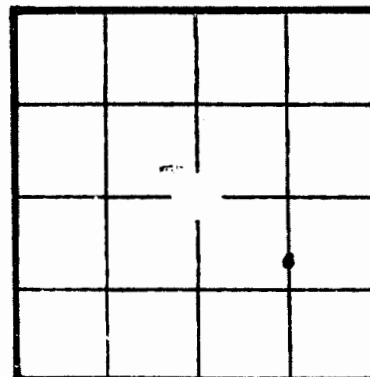
CONTRACTOR

 Ft. from Line of

ADDRESS Wichita, Ks

the SEC. 15 TWP. 7 RGE. 22 W

WELL PLAT



KCC
KGS ☒
(Office
Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3800 PBTD

SPUD DATE 12-11-82 DATE COMPLETED 12-17-82

ELEV: GR 2261 DF KB 2271

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 294 DV Tool Used? Yes

A F F I D A V I T

STATE OF Kansas, COUNTY OF Graham SS, I,

Ronald Nickelson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (FOR)(OF)

OPERATOR OF THE Nichol LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3-A ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF May, 19 83, AND THAT

W 22-7-81
 Anhydrite
 Topeka Ls
 Heebner Sh
 Toronto Ls
 Lansing Fm
 B. Kansas City
 Simpson Sand

Electric Log
 Depth Datum
 1868 +403
 3268 -997
 3453 -1182
 3477 -1206
 3496 -1225
 3694 -1423
 3755 -1484

15-7-22w

Samples on file KGS

Drill Stem # 1 3461-3490 30-45-45-90. Strong blows.

Recovery: 350' gas in piep, 90' 50% oil, 50% mud

120' oil cut mud, 45% oil, 55% mud

60' oil cut mud, 30% oil, 70% mud . IHP 1738 IFP 65-120 ICIP 229
 FFP 141-163 FCIP 240 FHP 1696

DST # 2 3553-3575 30-30-30-30. Weak first blow for 20 min. No second blow

Recovery: 20' mud with oil spots/

IHP 1843 IFP 54-54 ICIP 651 FFP 54-54 FCIP 565 FHP 1822

Date of first production 1-1-83		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 37	
RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls.	Gas MCF	Water % 2	Gas-oil ratio bbls.	CFPS
Disposition of gas (vented, used on lease or sold) Vented			Perforations 3478-82		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7 7/8	4 1/2	10 1/2	3798	RFC	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3/8	3754-59
TUBING RECORD			4	3/8	3674-79
			4	3/8	3478-82
Size	Setting depth	Pecker set at			
2"	3790				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Set plug	3664, 3754-59
1500 gal acid	3674-79
300 gal acid	3478-82