

15-7-22 WP

TYPE

State Geological Survey

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

WICHITA BRANCH

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 68601 EXPIRATION DATE 6/85

OPERATOR Ron's Oil Operations API NO. 15-065-21880

ADDRESS Penokee, Ks. 67659 COUNTY Graham

FIELD \_\_\_\_\_

\*\* CONTACT PERSON Ron Nickelson PROD. FORMATION \_\_\_\_\_

PHONE 913-674-2315

PURCHASER \_\_\_\_\_ LEASE Nichol

ADDRESS \_\_\_\_\_ WELL NO. A-4

WELL LOCATION App NW SE SE

DRILLING CONTRACTOR Helberg Oil Company 1060 Ft. from South Line and

ADDRESS Box 32 1000 Ft. from East Line of

Morland, Ks. 67650 the (Qtr.) SEC 15 TWP 7 RGE 22 (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)


KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 3787' PBTD \_\_\_\_\_

SPUD DATE 10-27-1983 DATE COMPLETED 11-6-1983

ELEV: GR 2270 DF \_\_\_\_\_ KB 2275

DRILLED WITH (CASING) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 247' DV Tool Used? \_\_\_\_\_

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 Gal Acid	3484-88
500 Gal Acid	3654-56

Date of first production 11-21-83 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 35%

Estimated Production -I.P. 20 bbls. Gas 0% Water 0% Gas-oil ratio \_\_\_\_\_ bbls. CFPB \_\_\_\_\_

Disposition of gas (vented, used on lease or sold) Vented Perforations \_\_\_\_\_

OPERATOR Ron's Oil Operations LEASE Nichol

SEC. 15 TWP. 7 RGE. 22 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. A-4

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & Shale	0	280		
Sand & Shale	280	477		
Sand & Shale	477	1314		
Sand & Shale	1314	1899		
Shale	1899	2269		
Shale	2269	2476		
Lime & Shale	2476	2559		
Lime & Shale	2559	2694		
Lime & Shale	2694	2848		
Lime & Shale	2848	2950		
Lime & Shale	2950	3055		
Lime & Shale	3055	3184		
Lime & Shale	3184	3271		
Lime & Shale	3271	3371		
Lime & Shale	3371	3488		
Lime	3488	3495		
Lime	3495	3518		
Lime	3518	3535		
Lime	3535	3561		
Lime	3561	3581		
Lime	3581	3587		
Lime	3587	3643		
Lime	3643	3685		
Lime	3685	3746		
Lime	3746	3787		
T.D.	3787			
Run Casing				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediates, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	247'	Common	175	60-40 Poz 2% Cal. cl. 2% Gel
Production	8 7/8"	5 1/2"	14#	3781	Common	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3484-88
			4		3654-56
			Open hole		3781-87
TUBING RECORD					
Size	Setting depth	Packer set at			
2"	3781				