

WELL COMPLETION REPORT AND
DRILLER'S LOG

API No. 15 — 065 — 21,296
County Number

Operator
Oxford Exploration Company

Address
1550 Denver Club Building, Denver, CO 80202

Well No. 19-53 Lease Name Steward

Footage Location
990 feet from 1990 (S) line 330 feet from 22X (W) line NW 1/4

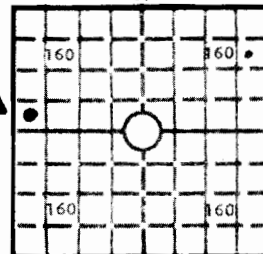
Principal Contractor Geologist
Murfin Drilling Mark Young

Spud Date Date Completed Total Depth P.B.T.D.
9-9-80 9-26-80 3770

Directional Deviation Oil and/or Gas Purchaser
Procoil, Inc.

County _____

640 Acres
N



Locate well correctly

Elev.: Gr. 2281

DF _____ KB 2286

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8		207	Quickset	150	
Production		4 1/2"		3764	Common	25	
					50-50 Poz	150	2% Gel, 18% salt 3/4% CFR

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			7	3" casing gun	3675-78

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production 10-10-80	Producing method (flowing, pumping, gas lift, etc.) Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil 15 bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Producing interval (s) 3675-78		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Oxford Exploration		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 19-53	Lease Name Steward	Oil Well
S 19 T 7 R 22 E W		

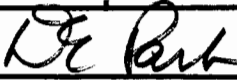
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Dst #1 3550-3634 15-30-45-90 Rec. 1542' Gassy salt water/scum of oil thru-out			Anhydrite	1919
			Heebner	3490
			Toronto	3512
			LKC	3531
			BKC	3727
IH 1886				
ISIP 1201				
IF 163-326				
FSIP 1223				
FF 391-586				
FH 1870				
Dst #2 3662-3700 15-30-45-90 Rec. 455' Free oil 62' Oily mud 780' Gas				
IH 1940				
ISIP 534				
IF 86-119				
FSIP 597				
FF 163-184				
FH 1897				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	David E. Park, Jr. <small>Signature</small>
	President
	November 26, 1980
	<small>Date</small>

WELL LOG

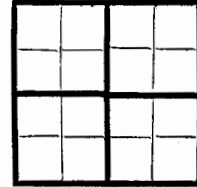
31
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COMPANY Oxford Exploration
 FARM STEWARD NO. 19-⁵³73
 RIG. NO. 16
 TOTAL DEPTH 3770'
 COMM. 9-9-80 COMP. 9-16-80
 CONTRACTOR Murfin Drilling Company

SEC. 19 T. 7S R. 22W
 LOC.

SW SW NW

COUNTY Graham
 KANSAS



CASING

20 10
 15 8 -5/8" csg. set @ 207' w/150 sx. of ELEVATION
 12 6 Quickset.
 13 5 4 1/2" csg. set @ 3764' w/175 sx. (25 sx. of Common, + 150 sx. of PRODUCTION
 FIGURES INDICATE BOTTOM OF FORMATIONS
 50-50 posmix, 2% gel, 18% salt, 3/4% CFR-2)

70' Surface Soil & Sand & Clay
 508' Shale
 1500' Sand & Shale
 1670' Sand
 1919' Shale & Sand
 1956' ANHYDRITE
 2430' Shale
 2685' Shale & Sand
 2825' Shale
 3440' Shale & Lime
 3710' Lime
 3770' Lime & Shale R T D

RECEIVED
 STATE CORPORATION COMMISSION
 OCT - 6 1980
 CONSERVATION DIVISION
 Wichita, Kansas