

TYPE

SIDE ONE

*** AFFIDAVIT OF COMPLETION FORM**
State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY

Compt. _____

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6861 EXPIRATION DATE June 30, 1984

OPERATOR Ron's Oil Operations API NO. 15-065-21,816

ADDRESS Penokee, KS 67659 COUNTY Graham

FIELD _____

** CONTACT PERSON Ron Nickelson PROD. FORMATION _____

PHONE 913 - 674-2315 _____ Indicate if new pay.

PURCHASER _____ LEASE Nichol E-1

ADDRESS _____ WELL NO. 1

WELL LOCATION _____

DRILLING H-30, Inc. 534Ft. from North Line and

CONTRACTOR 251 N. Water, Suite 10 1447Ft. from East Line of **REX**

ADDRESS Wichita, KS 67202 the _____ (Qtr.) SEC 22 TWP 7S RGE 22 (W).

PLUGGING Sun Oilwell Cementing, Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS Box 169 _____

Great Bend, KS 67530 _____

TOTAL DEPTH 3550' PBTD _____

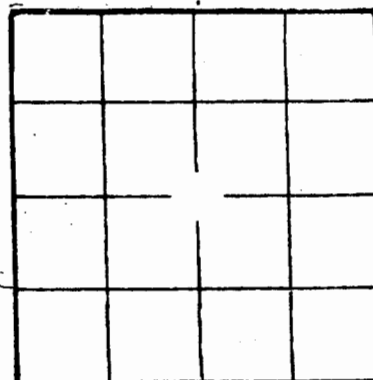
SPUD DATE 7/1/83 DATE COMPLETED 7/6/83

ELEV: GR 2291 DF 2293 KB 2296

DRILLED WITH (~~CABLE~~) (ROTARY) (~~TOOLS~~) **PTW-KC**

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 250' DV Tool Used? _____



TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Ronald Nickelson, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO

OPERATOR Ron's Oil Operations LEASE NAME Nichol E-1 SEC 22 TWP 7S RGE 22 (W)
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|---------------------------------------------------------------------------------------------------------------------------------|-------|--------|------|-------|
| <input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey. | | | | |
| Shale | 0' | 691' | | |
| Shale, Sand and Lime | 691' | 1440' | | |
| Sand | 1440' | 1653' | | |
| Shale and Lime | 1653' | 1690' | | |
| Shale | 1690' | 1919' | | |
| Anhydrite | 1919' | 1950' | | |
| Shale and Lime | 1950' | 2200' | | |
| Lime and Shale | 2200' | 3530' | | |
| Lime | 3530' | 3550' | | |
| R.T.D. | 3550' | | | |
| If additional space is needed use Page 2 | | | | |

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| SURFACE | 12-1/4" | 8-5/8" | 24# | 250' | 60/40 Poz. | 165 | 3% c.c., 2% gel |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| TUBING RECORD | | | | | |
| Size | Setting depth | Packer set at | | | |