

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

27-7-22 W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5134 EXPIRATION DATE June 30, 1983

OPERATOR Graham-Michaelis Corporation API NO. 15-065-21,677

ADDRESS 211 North Broadway COUNTY Graham

Wichita, KS 67202 FIELD

\*\* CONTACT PERSON Jack L. Yinger PROD. FORMATION

PHONE (316) 264-8394

PURCHASER LEASE Stevenson

ADDRESS WELL NO. 1-27

WELL LOCATION SE NE NW

DRILLING CONTRACTOR Red Tiger Drilling 990 Ft. from North Line and

ADDRESS 1720 KSB Bldg. 330 Ft. from East Line of

Wichita, KS 67202 the NW (Qtr.) SEC 27 TWP 7SRGE 22W.

PLUGGING CONTRACTOR Allied Cementing Company

ADDRESS Box 31, 332 W. Wichita

Russell, KS 67665

TOTAL DEPTH 3736' PBTB

SPUD DATE 7-16-82 DATE COMPLETED 7-26-82

ELEV: GR 2192 DF 2194 KB 2197

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 331.86' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

State Geological Survey WICHITA BRANCH

WELL PLAT

	+		
	27		

(Office Use Only)

KCC  KGS  SWD/REP  PLG.

A F F I D A V I T

Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Jack L. Yinger

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Graham-Michaelis Corp. LEASE Stevenson #1-27 SEC. 27 TWP. 7S RGE. 22W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and oil drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay & Shale	0	346	Heebner	3390 (-1193)
Shale	346	450		
Shale & Sand	450	1214	Lansing	3433 (-1236)
Sand	1214	1487		
Red Bed & Shale	1487	1747	Base K.C.	3627 (-1430)
Shale	1747	1787		
Anhy	1787	1819	Arbuckle	3732 (-1535)
Shale	1819	1985		
Lime & Shale	1985	2210	RTD	3736 (-1539)
Shale & Lime	2210	2430		
Lime & Shale'	2430	2775		
Lime	2775	3010		
Lime & Shale	3010	3110		
Lime	3110	3477		
Lime & Shale	3477	3514		
Lime	3514	3710		
Lime & Chert	3710	3735		
Lime	3735	3736		
RTD		3736		
DST #1 3423 - 3455', 30-45-60-90; Recovered 60' oil (38° gravity at 80°), 60' heavy oil cut mud (30% oil, 70% mud). IFP 73-80#; FFP 85-95#; ISIP 1247#; FSIP 1223#.				
DST #2 3450 - 3472', 30-45-60-90; Recovered 100' slightly oil cut muddy water (2% oil, 73% water, 25% mud); IFP 49-63#; FFP 63-78#; ISIP 1175#; FSIP 1163#.				
DST #3 3484 - 3516', 30-45-60-90; Recovered 230' oil speckled, watery mud. IFP 56-58#; FFP 74-135#; ISIP 1073#; FSIP 1040#.				
DST #4 3566 - 3616', 30-45-60-90; Recovered 310' oil speckled, watery mud, 370' mud cut water, 190' very slightly mud cut water. IFP 146-255#; FFP 280-474#; ISIP 1295#; FSIP 1270#.				

Date of first production **DRY**

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 3/4"	8-5/8"	24#	645.24	Common	450sx	3% C.C., 2% Gel.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at