28-7-22W

1450

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 065-22,634

County Graham

Appx. 100' ____ East
SW NW SW Sec. 28 Twp. 7S Rge. 22 X West

1550' Ft. North from Southeast Corner of Section

4950' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

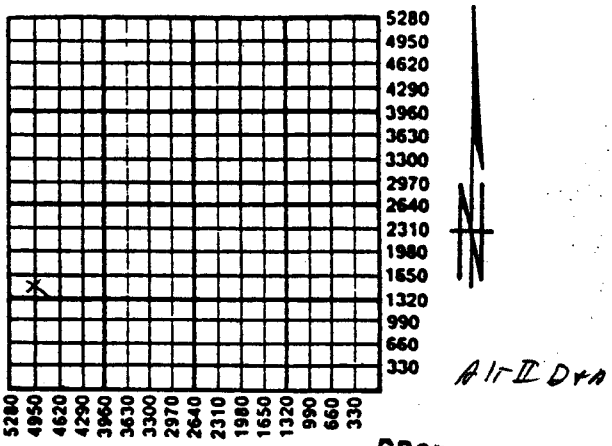
Lease Name Hildebrand Well # 1

Field Name unknown

Producing Formation BKC

Elevation: Ground 2215' KB 2220'

Total Depth 3700' PBTD ____



Amount of Surface Pipe Set and Cemented at ____ Feet

Multiple Stage Cementing Collar Used? ____ Yes ____ No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from ____
feet depth to ____ w/ ____ sx cmt.

Operator: License # 30075

Name: Shamrock Resources, Inc.

Address 100 N. Main, Suite 802

City/State/Zip Wichita, KS 67202

Purchaser: ____

Operator Contact Person: Pat Dennihan

Phone (316) 262-7106

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Pat Deenihan

Designate Type of Completion
X New Well ____ Re-Entry ____ Workover

____ Oil ____ SWD ____ Temp. Abd.
____ Gas ____ Inj ____ Delayed Comp.
X Dry ____ Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:
Operator: N/A

Well Name: ____

Comp. Date ____ Old Total Depth ____

Drilling Method:
X Mud Rotary ____ Air Rotary ____ Cable

5-8-91 5-14-91 ____
Spud Date Date Reached TD Completion Date

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CONSERVATION DIVISION
Wichita, Kansas

Air II Dry

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Patrick J Deenihan

Title President Date 6-3-91

Subscribed and sworn to before me this 3 day of June, 91.

Notary Public Gayle Nye
Gayle Nye

Date Commission Expires GAYLE NYE NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 6-8-91

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ____ Drillers Timelog Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
✓ KGS ____ Plug ✓ Other (Specify) I.S.

Form ACO-1 (7-89)

SIDE TWO

Operator Name Shamrock Resources, Inc. Lease Name Hildebrand Well # 1

Sec. 28 Twp. 7S Rge. 22 ☐ East ☒ West County Graham

STRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☒ Yes	☐ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No
Electric Log Run (Submit Copy.)	☒ Yes	☐ No

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	1836	1868
Heebner	3423	
Toronto	3447	
Lansing	3463	
B/KC	3464	
LTD	3695	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12¼"	8 5/8"	19#	266'	60-40posmix	190	3%cc 2%gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run ☐ Yes ☐ No

Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled

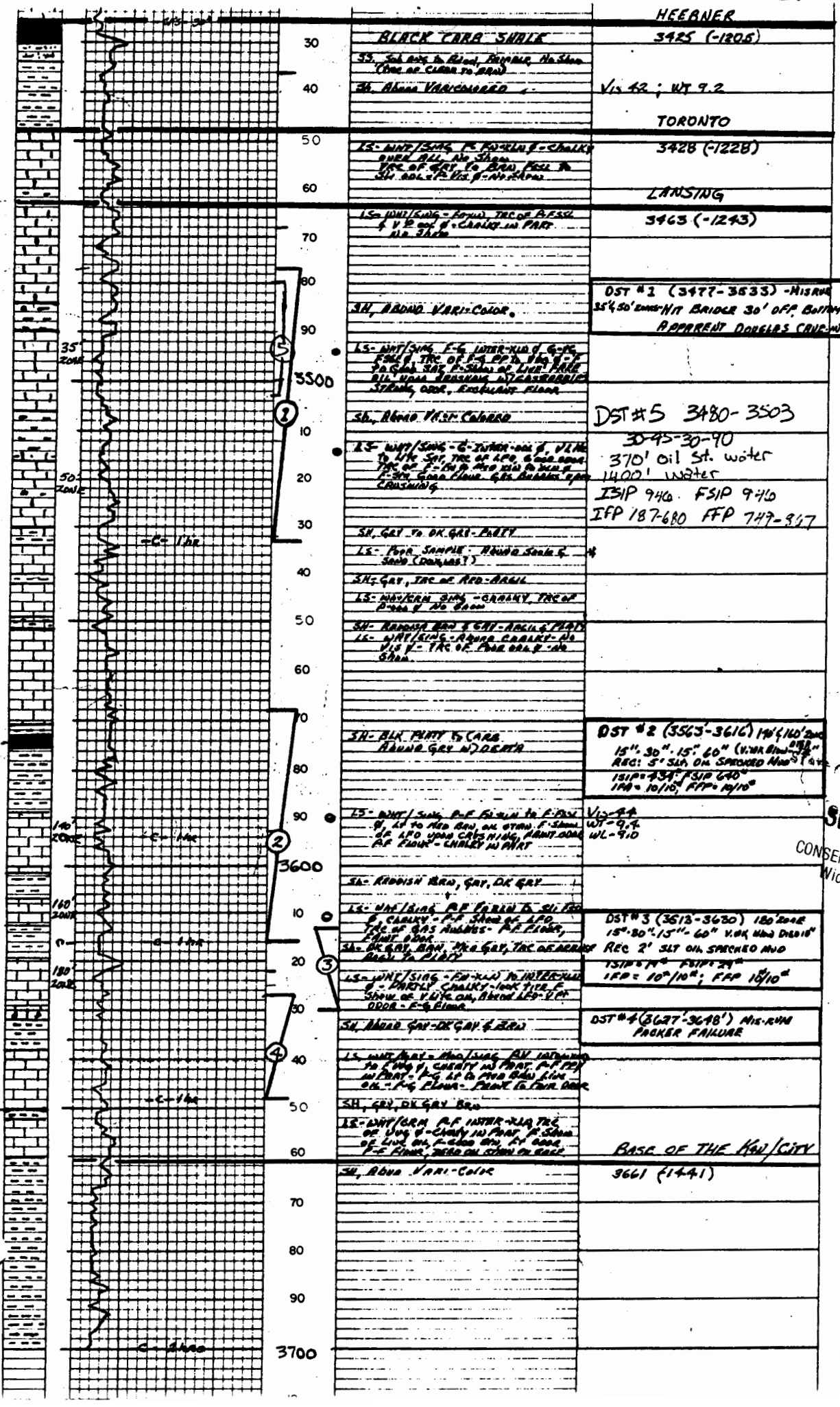
☐ Other (Specify) _____

Production Interval

_____

_____

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