

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5004

Name: Vincent Oil Corporation

Address 125 N. Market, Suite 1075  
Wichita, Kansas 67202-1721

City/State/Zip \_\_\_\_\_

Purchaser: Texaco Trading & Transportation

Operator Contact Person: Richard A. Hiebsch

Phone (316) 262-3573

Contractor: Name: White & Ellis Drilling, Inc.

License: 5420

Wellsite Geologist: Craig Caulk

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PSTD  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12-27-95 1-4-96 2-24-96  
Spud Date Date Reached TD Completion Date

API NO. 15- 065-227640000 **COPY**

County Graham

C SW SW NW Sec. 33 Twp. 7 Rge. 22 X E W

2310 Feet from S (circle one) Line of Section

330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Morphew Well # 3

Field Name Ext/Harmony

Producing Formation LKC

Elevation: Ground 2208 KB 2213

Total Depth 3826 PSTD 3850

Amount of Surface Pipe Set and Cemented at 290 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1858 Feet

If Alternate II completion, cement circulated from 1858

feet depth to 365 w/ 80 sx cmt.

Drilling Fluid Management Plan all #  
(Data must be collected from the Reserve Pit)

Chloride content 2500 ppm Fluid volume 850 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch

Title Richard A. Hiebsch, President Date 3-6-96

Subscribed and sworn to before me this 6th day of March, 1996.

Notary Public Julie K. Stout

**JULIE K. STOUT**  
NOTARY PUBLIC  
STATE OF KANSAS  
My App. Exp. 7-23-97

July 23, 1997

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received

**Distribution**

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) JS

Operator Name Vincent Oil CorporationLease Name MorphewWell # 3Sec. 33 Twp. 7 Rge. 22  EastCounty Graham West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests during interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1830	(+ 383)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhydrite	1862	(+ 351)
List All E.Logs Run:		Topeka	3202	(- 989)
Gamma Ray-Neutron Laterolog		Heebner	3410	(-1197)
		Toronto	3432	(-1219)
		Lansing-KC	3450	(-1237)
		Stark Shale	3625	(-1412)
		Base Kansas City	3654	(-1441)
		Marmaton	3678	(-1465)
		Arbuckle	3786	(-1573)
		LTD	3827	(-1614)

## CASING RECORD

 New  Used

Report all strings set-conductor, surface, intermediates, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	297	60/40 Pozmix	200	2% gels, 4% cc
Production	7 7/8"	4 1/2"		3648	60/40 Pozmix	500	
Port Collar				1858	60/40 Pozmix	500	w/ additives

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	LKC 160' "I" zone	1000 gals of HCL w/additives	3602-3606
4	LKC 180' "J" zone		3612-3616

<b>TUBING RECORD</b>	Size 2 3/8"	Set At 3648	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil 20	Bbls.	Gas 0	Mcf 0	Water 0	Bbls.	Gas-Oil Ratio	Gravity 41

Disposition of Gas:

 Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION

 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval