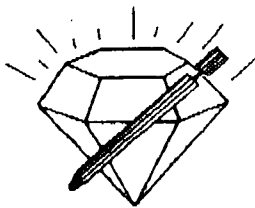


all 8 DSTs

15 - 065 - 23064 - 00 - 00



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STC 21083.D89

W2 W2 SW SE
690 FSL 2510 FEL
Page 1 of 2 Pages

Company Nor-West Kansas Oil, LLC Lease & Well No. Pauline Trust No. 1
Elevation 2212 KB Formation Toronto Effective Pay -- Ft. Ticket No. J1676
Date 6-06-05 Sec. 10 Twp. 7S Range 22W County Graham State Kansas
Test Approved By Kitt Noah Diamond Representative John C. Riedl
Formation Test No. 1 Interval Tested from 3,401 ft. to 3,444 ft. Total Depth 3,444 ft.
Packer Depth 3,396 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,401 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 3,404 ft. Recorder Number 21083 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,441 ft. Recorder Number 11017 Cap. 3,900 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor W W Drilling - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4
Mud Type Chemical Viscosity 64 Weight Pipe Length -- ft. I.D. --
Weight 9.1 Water Loss 7.6 cc. Drill Pipe Length 3,261 ft. I.D. 3 1/2
Chlorides 700 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IE
Jars: Make Bowen Serial Number Not Run Anchor Length 43 ft. Size 4 1/2 - FH
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH

Blow: 1st Open: Weak blow. Dead in 3 mins.

2nd Open: No blow. Flushed tool; received weak surge then died.

Recovered 5 ft. of drilling mud = .024600 bbls.

Recovered -- ft. of

Recovered -- ft. of

Recovered -- ft. of

Recovered -- ft. of

Remarks

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Time Set Packer(s) 3:32 XXM. P.M. Time Started Off Bottom 4:22 XXM. P.M. Maximum Temperature 105°
Initial Hydrostatic Pressure 1631 P.S.I. (A)
Initial Flow Period 15 Minutes (B) 21 P.S.I. to (C) 22 P.S.I.
Initial Closed In Period 30 Minutes (D) 820 P.S.I.
Final Flow Period 5 Minutes (E) 24 P.S.I. to (F) 25 P.S.I.
Final Closed In Period -- Minutes (G) -- P.S.I.

1625

15 P
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11/12/2007 07:06

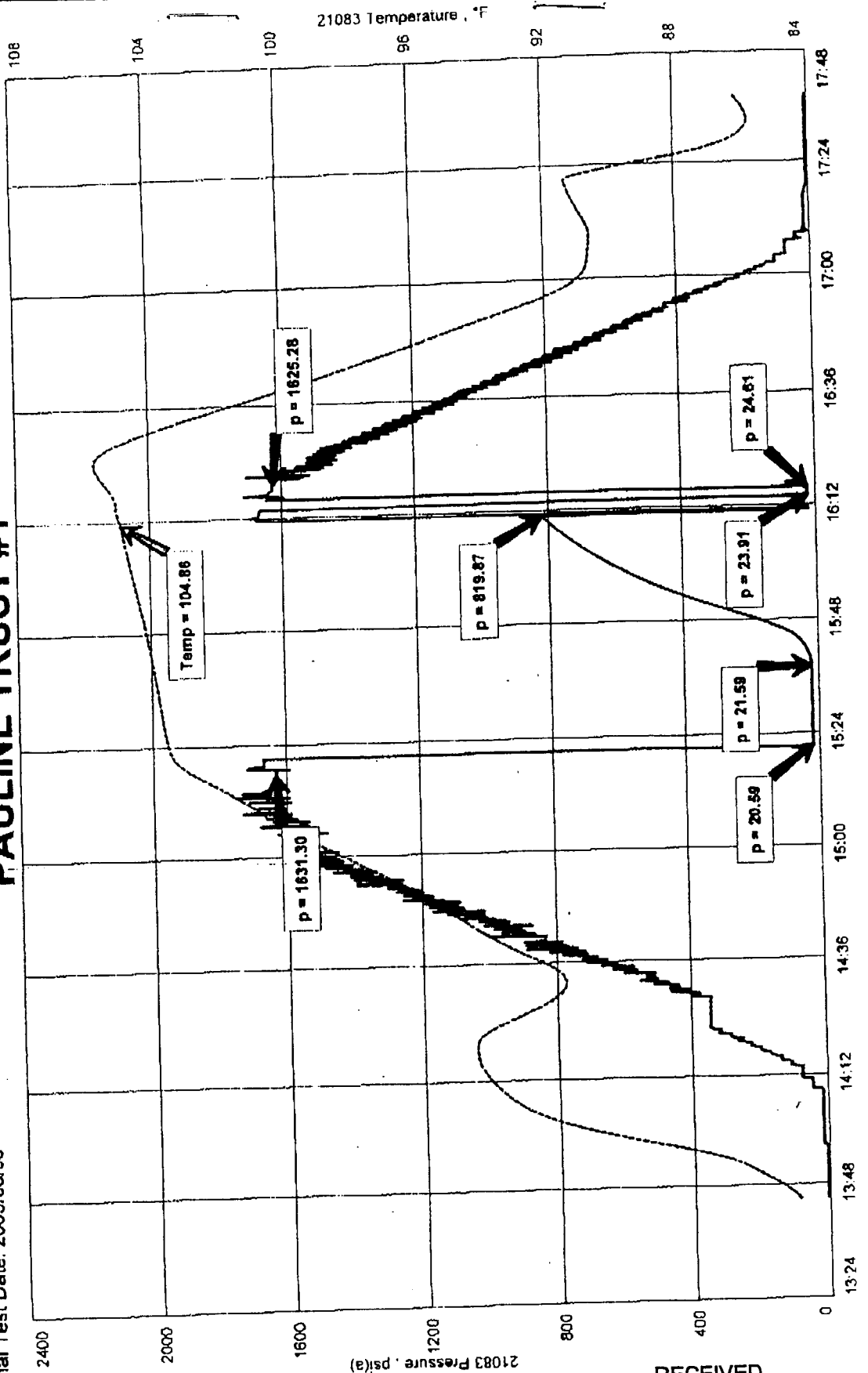
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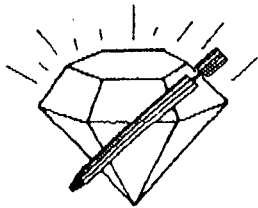
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NOR-WEST KANSAS OIL L.L.C.
DST #1 3401-3444
Start Test Date: 2005/06/06
Final Test Date: 2005/06/06

PAULINE TRUST #1
Formation: TORONTO
Job Number: D89

PAULINE TRUST #1





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STC 21083.D90

Page 1 of 2 Pages

Company Nor-West Kansas Oil, LLC Lease & Well No. Pauline Trust No. 1
Elevation 2212 KB Formation Lansing/Kansas City "C" Effective Pay -- Ft. Ticket No. J1677
Date 6-07-05 Sec. 10 Twp. 7S Range 22W County Graham State Kansas
Test Approved By Kitt Noah Diamond Representative John C. Riedl
Formation Test No. 2 Interval Tested from 3,466 ft. to 3,490 ft. Total Depth 3,490 ft.
Packer Depth 3,461 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,466 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 3,469 ft. Recorder Number 21083 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,487 ft. Recorder Number 11017 Cap. 3,900 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor W W Drilling - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 60 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.1 Water Loss 9.0 cc. Drill Pipe Length 3,326 ft. I.D. 3 1/2 in.
Chlorides 800 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 24 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 2 in., blow.
2nd Open: Weak, 1 in., blow.

Recovered 60 ft. of gas in pipe
Recovered 180 ft. of clean gassy oil = 2.556000 bbls. (Grind out: 15%-gas; 85%-oil) Gravity: 29 @ 60°
Recovered 60 ft. of mud & oil cut water = .295200 bbls. (Grind out: 20%-mud; 20%-oil; 60%-water)
Recovered 60 ft. of slightly oil cut water = .295200 bbls. (Grind out: 3%-oil; 97%-water) Chlorides: 45,000 Ppm
Recovered 300 ft. of TOTAL FLUID = 3.146400 bbls.
Remarks --

Time Set Packer(s) 4:27 A.M. XXX Time Started Off Bottom 7:25 A.M. XXX Maximum Temperature 115°
Initial Hydrostatic Pressure (A) 1697 P.S.I.
Initial Flow Period Minutes 45 (B) 23 P.S.I. to (C) 92 P.S.I.
Initial Closed In Period Minutes 45 (D) 1042 P.S.I.
Final Flow Period Minutes 45 (E) 103 P.S.I. to (F) 131 P.S.I.
Final Closed In Period Minutes 45 (G) 1034 P.S.I.
Final Hydrostatic Pressure (H) 1657 P.S.I.

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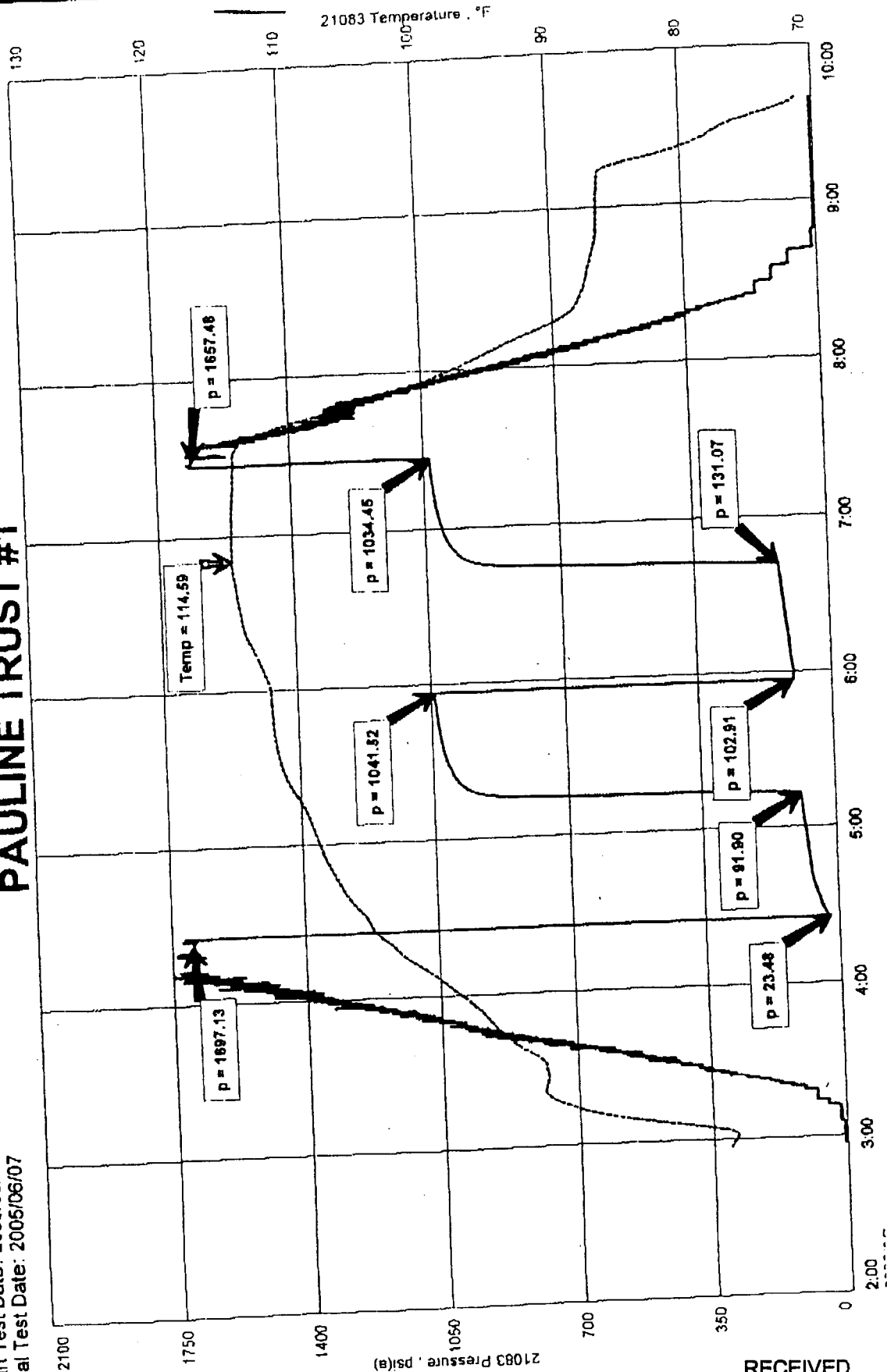
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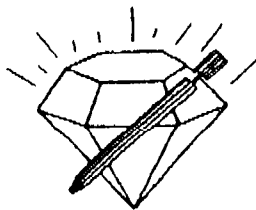
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NOR-WEST KANSAS OIL L.L.C.
DST#2 3466-3490
Start Test Date: 2005/06/30
Final Test Date: 2005/06/07

PAULINE TRUST #1
Formation: LKC "C"
Job Number: D90

PAULINE TRUST #1





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STC 21083.D91

Page 1 of 2 Pages

Company Nor-West Kansas Oil, LLC Lease & Well No. Pauline Trust No. 1
Elevation 2212 KB Formation Lansing/Kansas City "D" Effective Pay -- Ft. Ticket No. J1678
Date 6-07-05 Sec. 10 Twp. 7S Range 22W County Graham State Kansas
Test Approved By Kitt Noah Diamond Representative John C. Riedl
Formation Test No. 3 Interval Tested from 3,489 ft. to 3,505 ft. Total Depth 3,505 ft.
Packer Depth 3,484 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,489 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 3,492 ft. Recorder Number 21083 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,502 ft. Recorder Number 11017 Cap. 3,900 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor W W Drilling - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 55 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.2 Water Loss 7.2 cc. Drill Pipe Length 3,349 ft. I.D. 3 1/2 in.
Chlorides 1,100 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IP in.
Jars: Make Bowen Serial Number Not Run Anchor Length 16 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Slowly building to 11 ins. No blow back during shut-in.
2nd Open: Fair blow. Building to 4 ins. in 30 mins., then decreased to 1 in. by end. No blow back during shut-in.

Recovered 5 ft. of free oil = .071000 bbls.

Recovered 850 ft. of saltwater = 10.956400 bbls. (Chlorides: 35,000 Ppm)

Recovered 855 ft. of TOTAL FLUID = 11.027400 bbls.

Recovered -- ft. of --

Recovered -- ft. of --

Remarks --

Time Set Packer(s) 4:40 XXM P.M. Time Started Off Bottom 7:40 XXM P.M. Maximum Temperature 117°
Initial Hydrostatic Pressure (A) 1719 P.S.I.
Initial Flow Period Minutes 45 (B) 22 P.S.I. to (C) 252 P.S.I.
Initial Closed In Period Minutes 45 (D) 1046 P.S.I.
Final Flow Period Minutes 45 (E) 257 P.S.I. to (F) 421 P.S.I.
Final Closed In Period Minutes 45 (G) 1037 P.S.I.
Final Hydrostatic Pressure (H) 1679 P.S.I.

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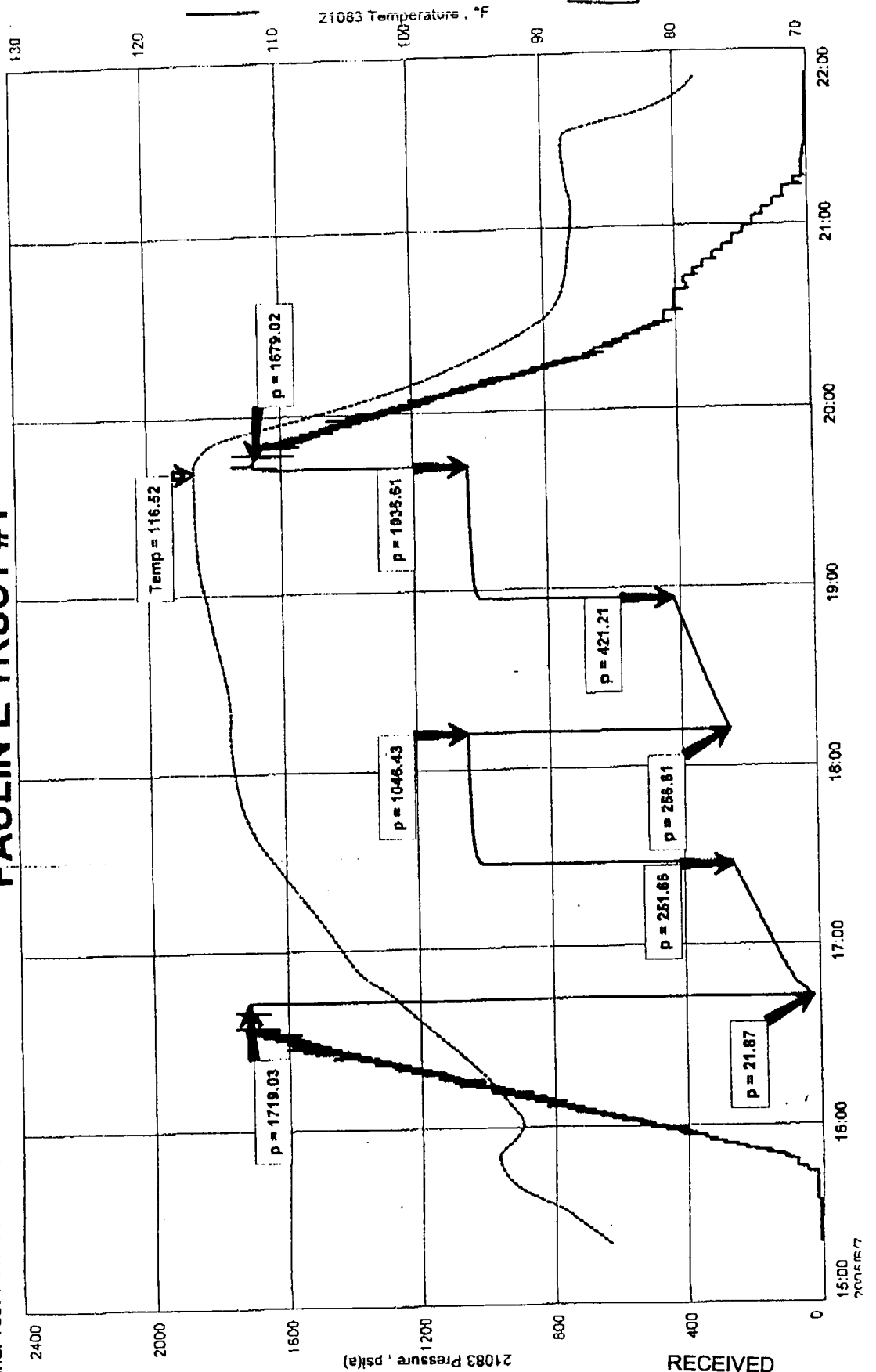
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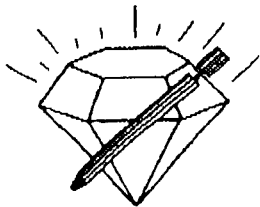
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NOR-WEST KANSAS OIL L.L.C.
DST#3 3489-3505
Start Test Date: 2005/06/07
Final Test Date: 2005/06/07

PAULINE TRUST #1
Formation: LKC "D"
Job Number: D91

PAULINE TRUST #1





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STC 21083.D92

Page 1 of 2 Pages

Company Nor-West Kansas Oil, LLC Lease & Well No. Pauline Trust No. 1
Elevation 2212 KB Formation Lansing/Kansas City 'E' - 'F' Effective Pay -- Ft. Ticket No. J1679
Date 6-08-05 Sec. 10 Twp. 7S Range 22W County Graham State Kansas
Test Approved By Kitt Noah Diamond Representative John C. Riedl
Formation Test No. 4 Interval Tested from 3,505 ft. to 3,526 ft. Total Depth 3,526 ft.
Packer Depth 3,500 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,505 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 3,508 ft. Recorder Number 21083 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,523 ft. Recorder Number 11017 Cap. 3,900 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor W W Drilling - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 i
Mud Type Chemical Viscosity 55 Weight Pipe Length -- ft. I.D. -- i
Weight 9.3 Water Loss 7.6 cc. Drill Pipe Length 3,365 ft. I.D. 3 1/2 i
Chlorides 1,100 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IE i
Jars: Make Bowen Serial Number Not Run Anchor Length 21 ft. Size 4 1/2 - FH i
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 i
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH i

Blow: 1st Open: Strong blow. Building to 8 ins. in 30 mins. then decreasing to 3 ins. by end. No blow back during shut
2nd Open: Fair, 3 in., blow throughout.

Recovered 400 ft. of gas in pipe
90 ft. of gas cut oil = 1.278000 bbls. (Grind out: 15%-gas; 85%-oil) Gravity: 34 @ 60°
Recovered 250 ft. of water & mud cut gassy oil = 3.550000 bbls. (Grind out: 25%-water; 15%-mud; 10%-gas; 50%-oil)
Recovered 120 ft. of slightly oil & mud cut water = 1.704000 bbls. (Grind out: 15%-oil; 20%-mud; 65%-water)
Recovered 120 ft. of very slightly oil cut water = .590400 bbls. (Grind out: 27%-oil; 98%-water) Chlorides: 44,000
Recovered 580 ft. of TOTAL FLUID = 7.122400 bbls.

Remarks -----

Time Set Packer(s) 6:25 A.M. XXX Time Started Off Bottom 9:25 A.M. XXX Maximum Temperature 117°
Initial Hydrostatic Pressure (A) 1736 P.S.I.
Initial Flow Period Minutes 45 (B) 37 P.S.I. to (C) 173 P.S.I.
Initial Closed In Period Minutes 45 (D) 979 P.S.I.
Final Flow Period Minutes 45 (E) 178 P.S.I. to (F) 263 P.S.I.
Final Closed In Period Minutes 45 (G) 956 P.S.I.
Final Hydrostatic Pressure (H) 1693 P.S.I.

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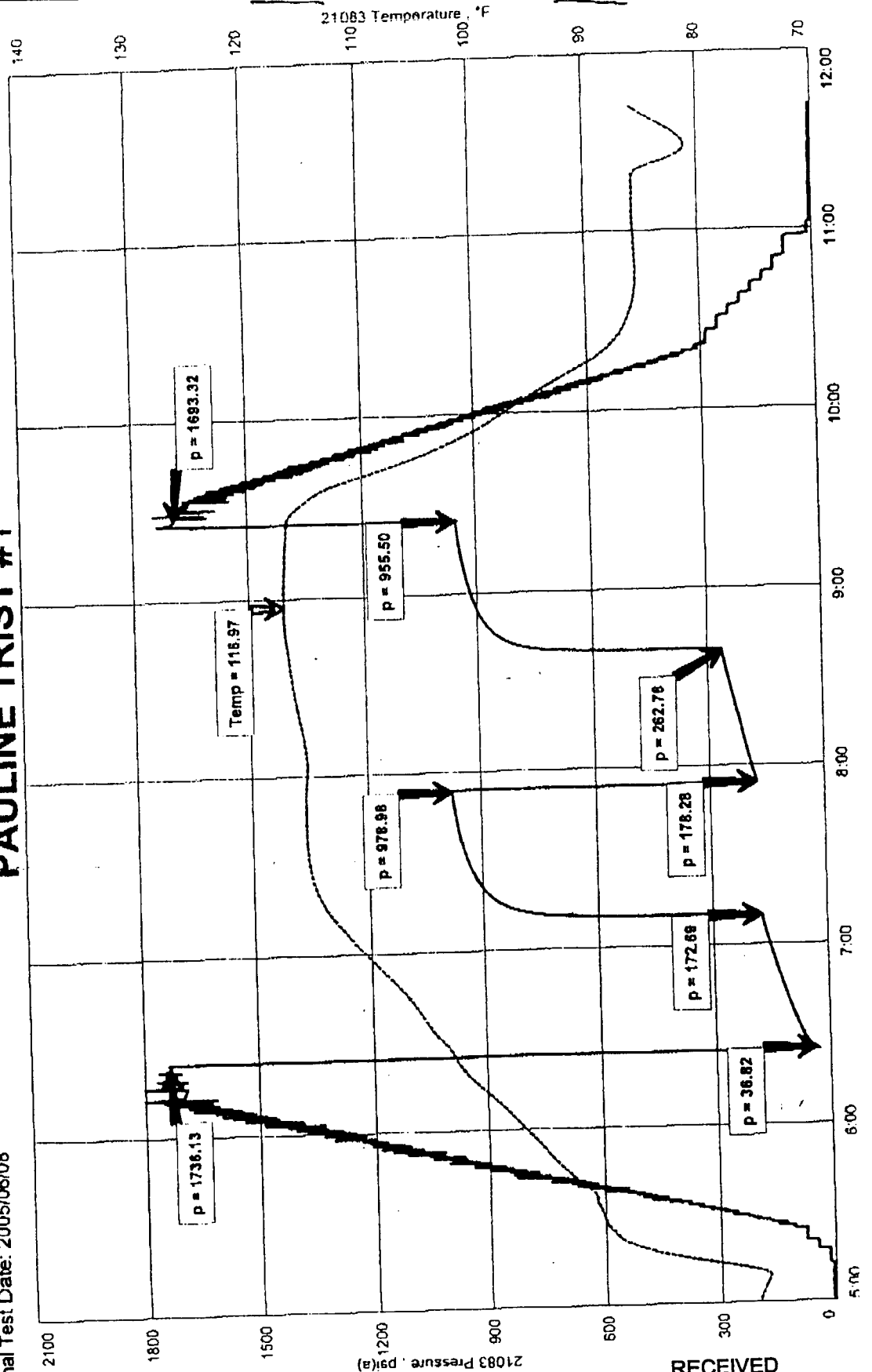
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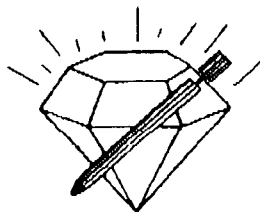
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NOR-WEST KANSAS OIL L.L.C.
DST #4 3505-3526
Start Test Date: 2005/06/08
Final Test Date: 2005/06/08

PAULINE TRIST #1
Formation: LKC "E,F"
Job Number: D92

PAULINE TRIST #1





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STC 21083.D93

Page 1 of 2 Pages

Company Nor-West Kansas Oil, LLC Lease & Well No. Pauline Trust No. 1
Elevation 2212 KB Formation Lansing/Kansas City "H" - "J" Effective Pay -- Ft. Ticket No. J1680
Date 6-08-05 Sec. 10 Twp. 7S Range 22W County Graham State Kansas
Test Approved By Kitt Noah Diamond Representative John C. Riedl
Formation Test No. 5 Interval Tested from 3,552 ft. to 3,603 ft. Total Depth 3,603 ft.
Packer Depth 3,547 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,552 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 3,555 ft. Recorder Number 21083 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,600 ft. Recorder Number 11017 Cap. 3,900 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor W W Drilling - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 61 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.3 Water Loss 7.2 cc. Drill Pipe Length 3,412 ft. I.D. 3 1/2 in.
Chlorides 2,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 51 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Strong blow. Off bottom of bucket in 4 mins. 1 in. blow back during shut-in.
2nd Open: Strong blow. Off bottom of bucket in 6 mins. Gas to surface in 40 mins. 1 in. blow back during shut-
Recovered 450 ft. of gas in pipe
Recovered 500 ft. of clean gassy oil = 7.100000 bbls. (Grind out: 10%-gas; 90%-oil) Gravity: 39 @ 60°
Recovered 150 ft. of heavy gas & mud cut oil = 1.851600 bbls. (Grind out: 25%-gas; 30%-mud; 45%-oil)
Recovered 90 ft. of slightly oil cut muddy water = .442800 bbls. (Grind out: 5%-oil; 35%-mud; 60%-water)
Recovered 740 ft. of TOTAL FLUID = 9.110400 bbls. Chlorides: 46,000 Pp
Remarks --

Time Set Packer(s) 11:28 ~~XXX~~ P.M. Time Started Off Bottom 1:58 A.M. ~~XXX~~ Maximum Temperature 119°
Initial Hydrostatic Pressure 1777 P.S.I. (A)
Initial Flow Period 30 Minutes (B) 49 P.S.I. to (C) 168 P.S.I.
Initial Closed In Period 45 Minutes (D) 1184 P.S.I.
Final Flow Period 30 Minutes (E) 178 P.S.I. to (F) 311 P.S.I.
Final Closed In Period 45 Minutes (G) 1150 P.S.I.
Final Hydrostatic Pressure 1727 P.S.I. (H)

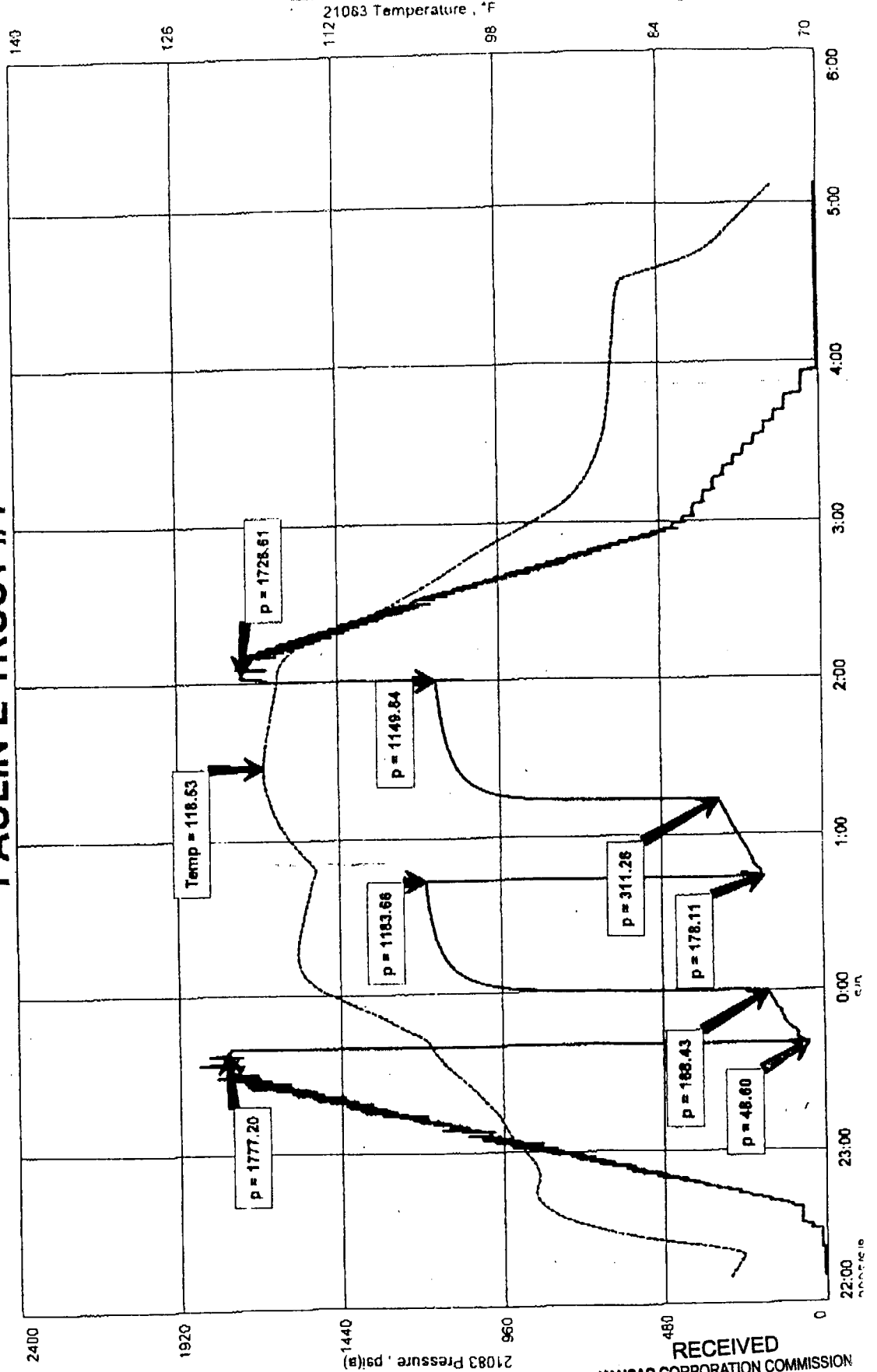
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 DSDT #5 3552-3603
 Start Test Date: 2005/06/08
 Final Test Date: 2005/06/09

PAULIN E TRUST #1
 Formation: LKC "H,J"
 Job Number: D93

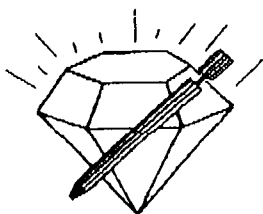
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Page 1 of 2 Pages

Company Nor-West Kansas Oil, LLC Lease & Well No. Pauline Trust No. 1
Elevation 2212 KB Formation Lansing/Kansas City "K" - "L" Effective Pay -- Ft. Ticket No. J1681
Date 6-09-05 Sec. 10 Twp. 7S Range 22W County Graham State Kansas
Test Approved By Kitt Noah Diamond Representative John C. Riedl
Formation Test No. 6 Interval Tested from 3,612 ft. to 3,644 ft. Total Depth 3,644 ft.
Packer Depth 3,607 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,612 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 3,615 ft. Recorder Number 21083 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,641 ft. Recorder Number 11017 Cap. 3,900 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor W W Drilling - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 61 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.2 Water Loss 7.2 cc. Drill Pipe Length 3,472 ft. I.D. 3 1/2 in.
Chlorides 2,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - JF
Jars: Make Bowen Serial Number Not Run Anchor Length 32 ft. Size 4 1/2 - FH
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH

Blow: 1st Open: Weak blow. Dead in 8 mins.
2nd Open: No blow. Flushed tool. Received weak blow, then died.

Recovered 20 ft. of drilling mud = .098400 bbls.

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Remarks --

Time Set Packer(s) 4:22 XXM. P.M. Time Started Off Bottom 6:37 XXM. P.M. Maximum Temperature 110°
Initial Hydrostatic Pressure -- (A) 1810 P.S.I.
Initial Flow Period -- Minutes 45 (B) 19 P.S.I. to (C) 31 P.S.I.
Initial Closed In Period -- Minutes 30 (D) 1016 P.S.I.
Final Flow Period -- Minutes 30 (E) 35 P.S.I. to (F) 36 P.S.I.
Final Closed In Period -- Minutes 30 (G) 940 P.S.I.
Final Hydrostatic Pressure -- (H) 1740 P.S.I.

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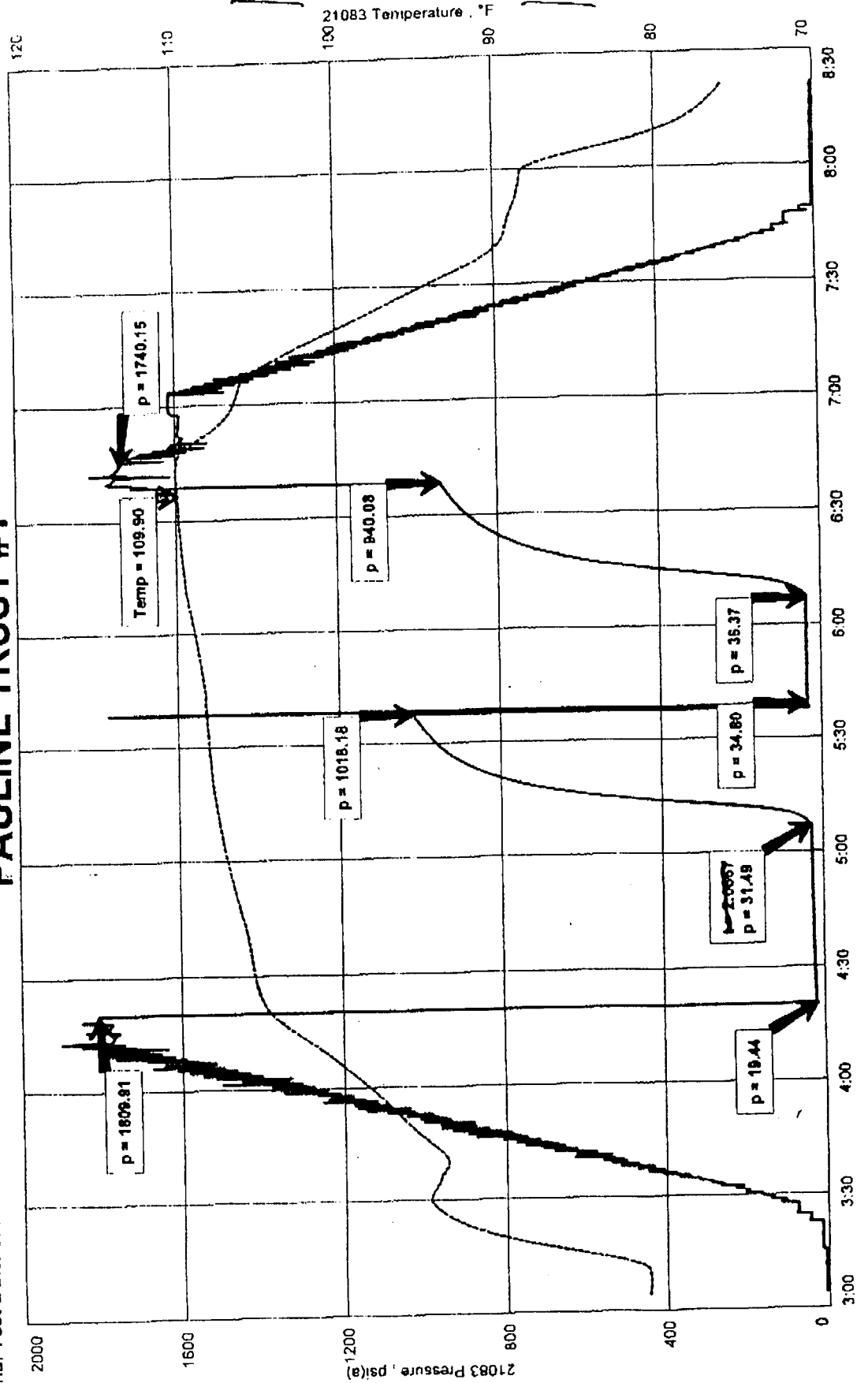
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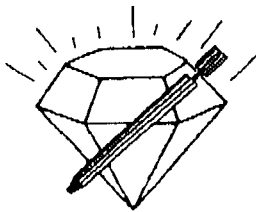
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NOR-WEST KANSAS OIL L.L.C.
DST #6 3612-3644
Start Test Date: 2005/06/09
Final Test Date: 2005/06/09

PAULINE TRUST #1
Formation: LKC "K.L."
Job Number: D94

PAULINE TRUST #1





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Page 1 of 2 Pages

Company Nor-West Kansas Oil, LLC Lease & Well No. Pauline Trust No. 1
Elevation 2212 KB Formation Arbuckle Effective Pay -- Ft. Ticket No. J1682
Date 6-10-05 Sec. 10 Twp. 7S Range 22W County Graham State Kansas
Test Approved By Kitt Noah Diamond Representative John C. Riedl
Formation Test No. 7 Interval Tested from 3,688 ft. to 3,757 ft. Total Depth 3,757 ft.
Packer Depth 3,683 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,688 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 3,691 ft. Recorder Number 21083 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,754 ft. Recorder Number 11017 Cap. 3,900 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor W W Drilling - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 49 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.2 Water Loss 12.0 cc. Drill Pipe Length 3,548 ft. I.D. 3 1/2 in.
Chlorides 1,600 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 69 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Weak blow. Dead in 4 mins.
2nd Open: No blow. Flushed tool. Received weak surge, then died.
Recovered 15 ft. of drilling mud with some oil specks = .073800 bbls.
Recovered -- ft. of --
Recovered -- ft. of --
Recovered -- ft. of --
Recovered -- ft. of --
Remarks --

Time Set Packer(s) 2:55 XXM. P.M. Time Started Off Bottom 4:00 XXM. P.M. Maximum Temperature 105°
Initial Hydrostatic Pressure -- (A) 1837 P.S.I.
Initial Flow Period -- Minutes 30 (B) 23 P.S.I. to (C) 27 P.S.I.
Initial Closed In Period -- Minutes 30 (D) 81 P.S.I.
Final Flow Period -- Minutes 5 (E) 28 P.S.I. to (F) 31 P.S.I.
Final Closed In Period -- Minutes -- (G) -- P.S.I.
Final Hydrostatic Pressure -- (H) 1808 P.S.I.

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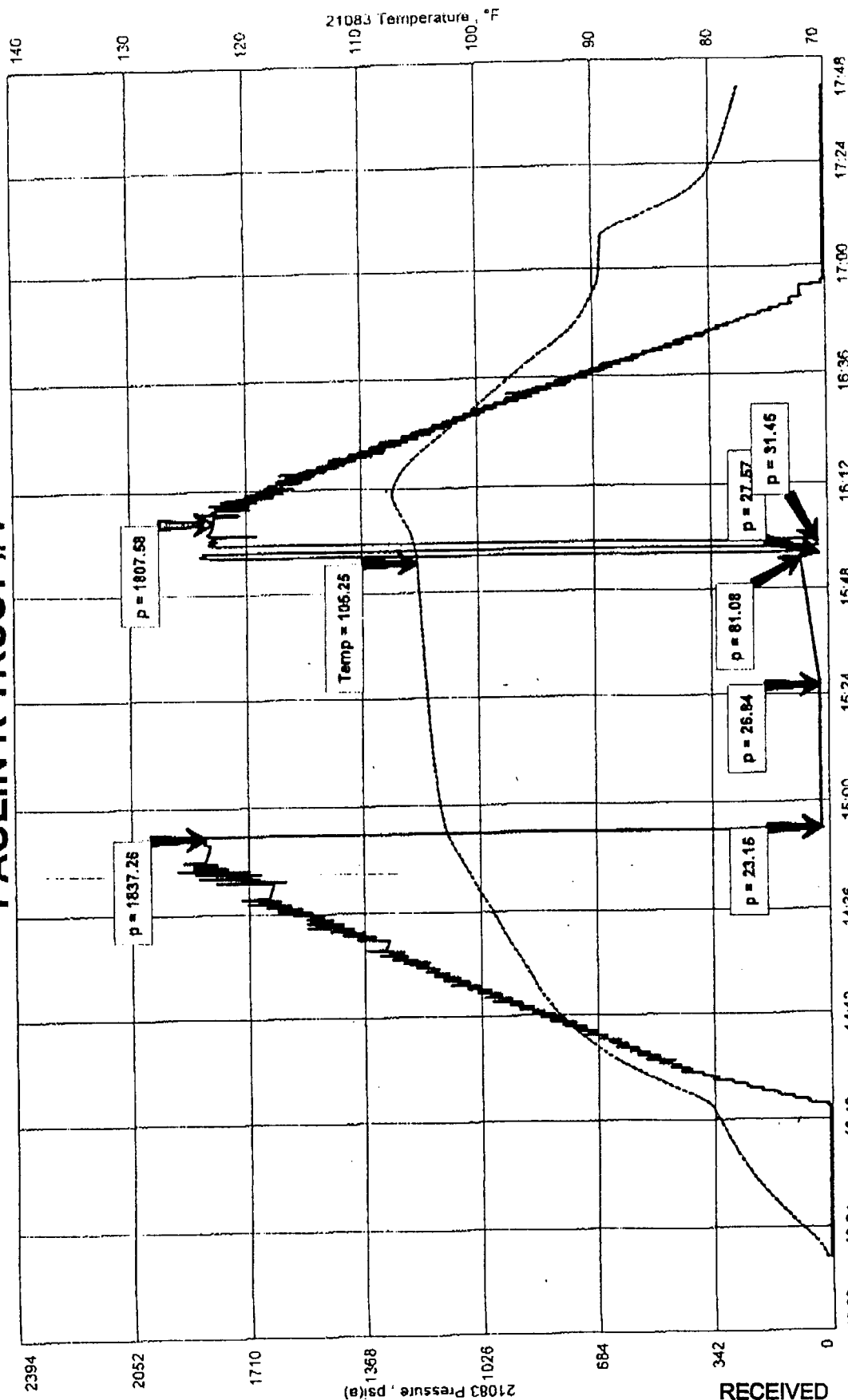
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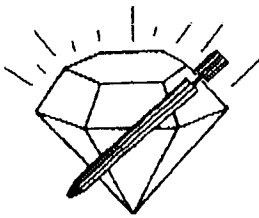
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KANSAS CORPORATION COMMISSION

NOR-WEST KANSAS OIL L.L.C
DST #7 3688-3757
Start Test Date: 2005/06/10
Final Test Date: 2005/06/10

PAULIN R TRUST #1

PAULIN R TRUST #1
Formation: ARBUCKLE
Job Number: D95





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21083.D96

Page 1 of 2 Pages

Company Nor-West Kansas Oil, LLC Lease & Well No. Pauline Trust No. 1
Elevation 2212 KB Formation Arbuckle Effective Pay -- Ft. Ticket No. J1683
Date 6-11-05 Sec. 10 Twp. 7S Range 22W County Graham State Kansas
Test Approved By Kitt Noah Diamond Representative John C. Riedl
Formation Test No. 8 Interval Tested from 3,688 ft. to 3,769 ft. Total Depth 3,769 ft.
Packer Depth 3,683 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,688 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 3,691 ft. Recorder Number 21083 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,766 ft. Recorder Number 11017 Cap. 3,900 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor W W Drilling - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 50 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.2 Water Loss 12.0 cc. Drill Pipe Length 3,548 ft. I.D. 3 1/2 in.
Chlorides 1,600 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 81 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Weak blow. Dead in 7 mins.
2nd Open: No blow. Flushed tool. Received weak blow. Dead in 1 min.
Recovered 20 ft. of slightly oil cut mud = .098400 bbls. (Grind out: 5%-oil; 95%-mud)
Recovered -- ft. of --
Recovered -- ft. of --
Recovered -- ft. of --
Recovered -- ft. of --
Remarks --

Time Set Packer(s) 1:30 A.M. ~~P.M.~~ Time Started Off Bottom 2:35 A.M. ~~P.M.~~ Maximum Temperature 104°
Initial Hydrostatic Pressure 1849 P.S.I. (A)
Initial Flow Period 30 Minutes (B) 28 P.S.I. to (C) 34 P.S.I.
Initial Closed In Period 30 Minutes (D) 108 P.S.I.
Final Flow Period 5 Minutes (E) 37 P.S.I. to (F) 45 P.S.I.
Final Closed In Period -- Minutes (G) -- P.S.I.
Final Hydrostatic Pressure 1805 P.S.I. (H)

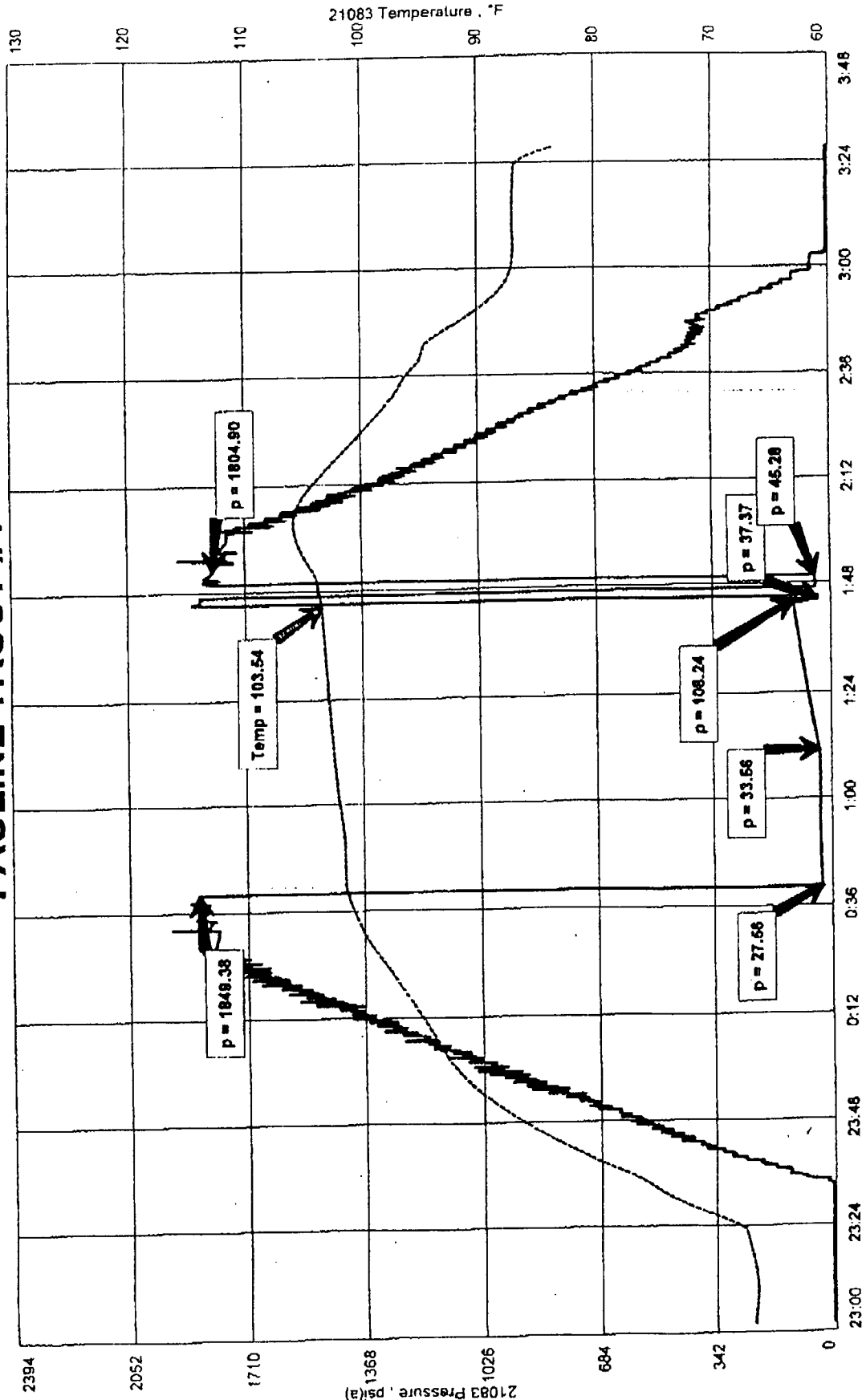
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PAULINE TRUST #1
Formation: ARBUCKLE
Job Number: D96

NOR-WEST KANSAS OIL L.L.C.
DST #8 3688-3769
Start Test Date: 2005/06/10
Final Test Date: 2005/06/11

PAULINE TRUST #1



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