

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste 700
Wichita KS 67202

ATTN: Rick Hiebsch

29 7S 22W Graham KS

Webb # 1-29

Start Date: 2007.10.22 @ 18:41:37

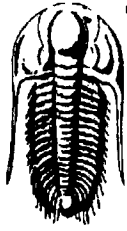
End Date: 2007.10.22 @ 23:16:07

Job Ticket #: 30712 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corporation
155 N Market Ste 700
Wichita KS 67202
ATTN: Rick Hiebsch

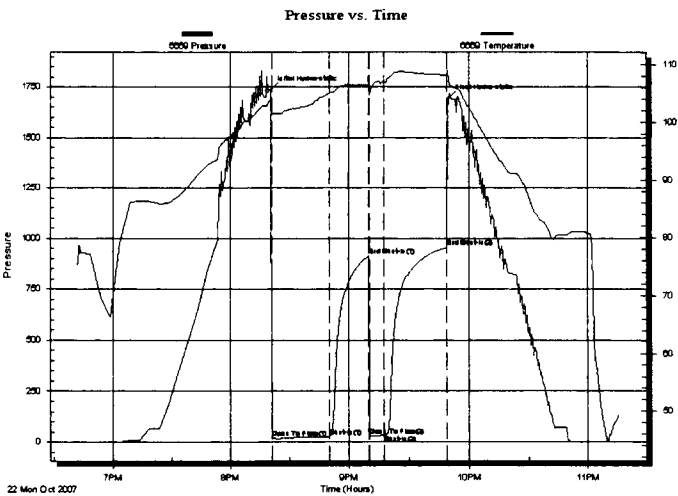
Webb # 1-29
29 7S 22W Graham KS
Job Ticket: 30712 **DST#: 1**
Test Start: 2007.10.22 @ 18:41:37

GENERAL INFORMATION:

Formation: **L.Kc.-A**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 20:21:37
Time Test Ended: 23:16:07
Interval: **3516.00 ft (KB) To 3538.00 ft (KB) (TVD)**
Total Depth: 3538.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Reference Elevations: 2289.00 ft (KB)
2284.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6669 Inside
Press@RunDepth: 31.76 psig @ 3520.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2007.10.22 End Date: 2007.10.22 Last Calib.: 2007.10.22
Start Time: 18:41:42 End Time: 23:16:06 Time On Btrn: 2007.10.22 @ 20:21:07
Time Off Btrn: 2007.10.22 @ 21:49:37

TEST COMMENT: IF Weak Dead in 22 min.
ISI Dead
FF Dead flush tool
FSI Dead



PRESSURE SUMMARY

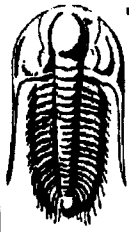
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1736.03	103.91	Initial Hydro-static
1	17.50	101.40	Open To Flow (1)
29	24.98	105.00	Shut-In(1)
49	913.00	106.49	End Shut-In(1)
49	27.88	104.70	Open To Flow (2)
56	31.76	107.05	Shut-In(2)
88	955.20	108.17	End Shut-In(2)
89	1693.55	107.28	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	DM	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Webb # 1-29

155 N Market Ste 700
Wichita KS 67202

29 7S 22W Graham KS

Job Ticket: 30712

DST#: 1

ATTN: Rick Hiebsch

Test Start: 2007.10.22 @ 18:41:37

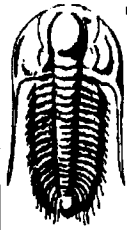
Tool Information

Drill Pipe:	Length: 3386.00 ft	Diameter: 3.80 inches	Volume: 47.50 bbl	Tool Weight: 2600.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 50000.00 lb
		Total Volume: 48.10 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3516.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	22.00 ft			
Tool Length:	50.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3489.00	
Shut In Tool	5.00			3494.00	
Hydraulic tool	5.00			3499.00	
Jars	5.00			3504.00	
Safety Joint	3.00			3507.00	
Packer	4.00			3511.00	28.00 Bottom Of Top Packer
Packer	5.00			3516.00	
Stubb	1.00			3517.00	
Perforations	3.00			3520.00	
Recorder	0.00	6669	inside	3520.00	
Perforations	15.00			3535.00	
Recorder	0.00	13308	Outside	3535.00	
Bullnose	3.00			3538.00	22.00 Bottom Packers & Anchor

Total Tool Length: 50.00



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Webb # 1-29

155 N Market Ste 700
Wichita KS 67202

29 7S 22W Graham KS

Job Ticket: 30712

DST#: 1

ATTN: Rick Hiebsch

Test Start: 2007.10.22 @ 18:41:37

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	DM	0.049

Total Length: 10.00 ft

Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

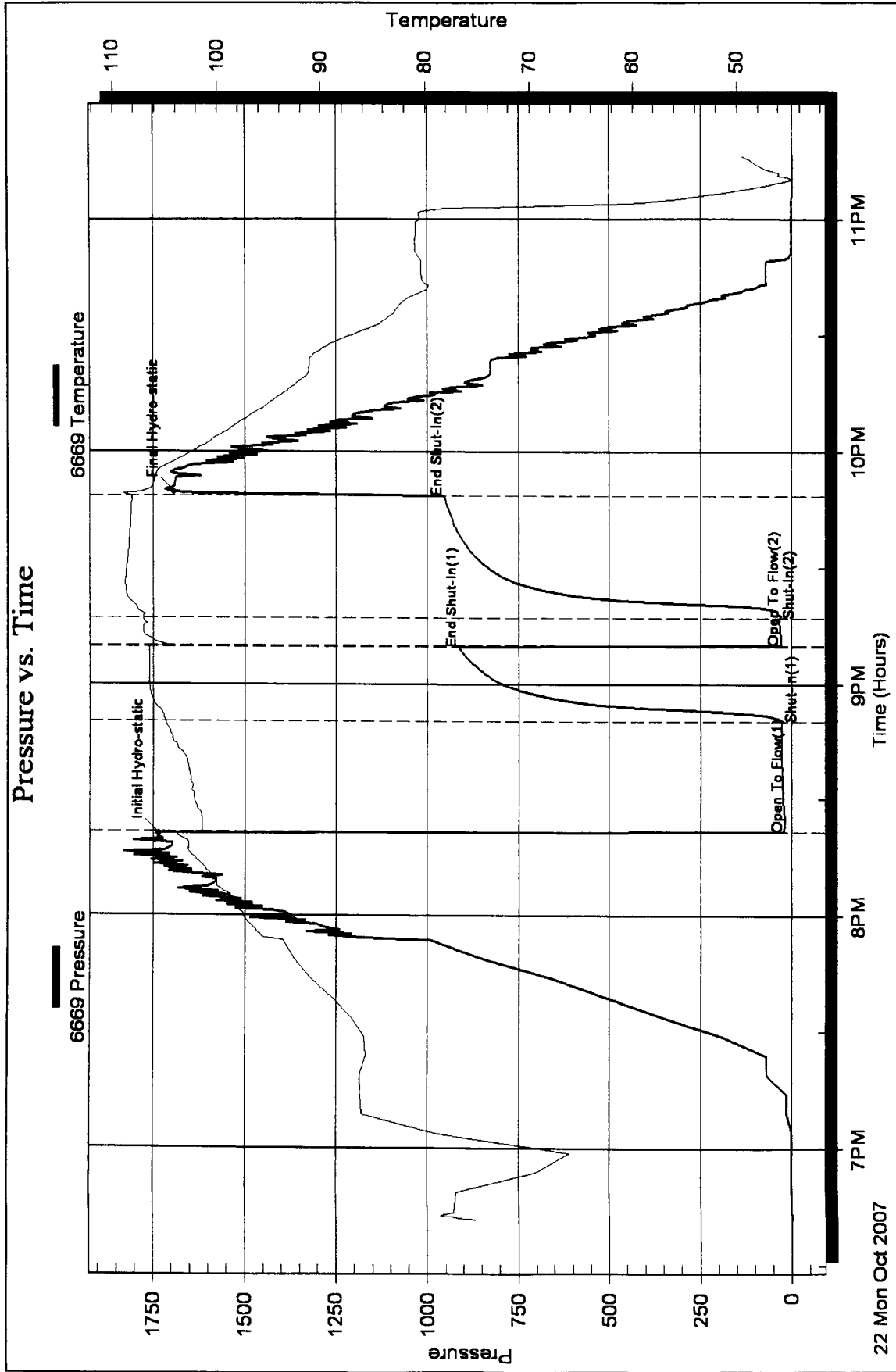
Serial #:

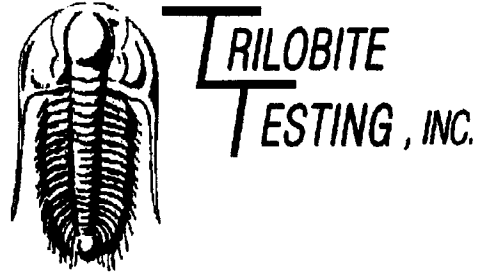
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste 700
Wichita KS 67202

ATTN: Rick Hiebsch

29 7S 22W Graham KS

Webb # 1-29

Start Date: 2007.10.23 @ 05:42:22

End Date: 2007.10.23 @ 13:50:52

Job Ticket #: 30713 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corporation

Webb # 1-29

29 7S 22W Graham KS

DST # 2

L.Kc.-B

2007.10.23



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corporation

Webb # 1-29

155 N Market Ste 700
Wichita KS 67202

29 7S 22W Graham KS

Job Ticket: 30713

DST#: 2

ATTN: Rick Hiebsch

Test Start: 2007.10.23 @ 05:42:22

GENERAL INFORMATION:

Formation: **L.Kc.-B**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 07:38:52

Time Test Ended: 13:50:52

Test Type: **Conventional Bottom Hole**

Tester: **John Schmidt**

Unit No: **31**

Interval: **3534.00 ft (KB) To 3563.00 ft (KB) (TVD)**

Reference Elevations: **2289.00 ft (KB)**

Total Depth: **3563.00 ft (KB) (TVD)**

2284.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

KB to GR/CF: **5.00 ft**

Serial #: 6669

Inside

Press@RunDepth: **257.35 psig @ 3535.00 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2007.10.23**

End Date:

2007.10.23

Last Calib.: **2007.10.23**

Start Time: **05:42:27**

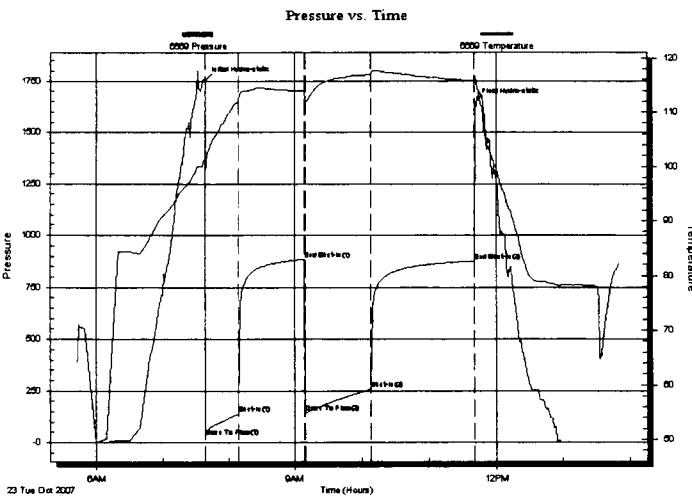
End Time:

13:50:51

Time On Btm: **2007.10.23 @ 07:38:22**

Time Off Btm: **2007.10.23 @ 11:40:52**

TEST COMMENT: IF Strong BOB 10 min.
ISI Weak built to 1 "
FF Strong BOB 14 min.
FSI Weak built to 1 "



PRESSURE SUMMARY

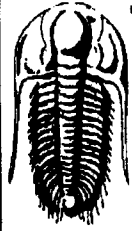
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1753.10	101.30	Initial Hydro-static
1	29.51	98.60	Open To Flow (1)
31	140.12	112.27	Shut-In(1)
91	884.20	113.85	End Shut-In(1)
91	144.05	112.23	Open To Flow (2)
150	257.35	116.91	Shut-In(2)
242	876.05	115.83	End Shut-In(2)
243	1644.97	116.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
395.00	SW	4.43
100.00	SOCMW 2%O 38%M 60%W	1.40
45.00	GO 5%G 95%O	0.63

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Webb # 1-29

155 N Market Ste 700
Wichita KS 67202

29 7S 22W Graham KS

Job Ticket: 30713

DST#: 2

ATTN: Rick Hiebsch

Test Start: 2007.10.23 @ 05:42:22

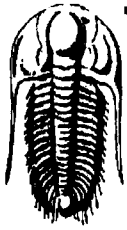
Tool Information

Drill Pipe:	Length: 3388.00 ft	Diameter: 3.80 inches	Volume: 47.52 bbl	Tool Weight: 2600.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 48.12 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3534.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	29.00 ft			
Tool Length:	57.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3507.00	
Shut In Tool	5.00			3512.00	
Hydraulic tool	5.00			3517.00	
Jars	5.00			3522.00	
Safety Joint	3.00			3525.00	
Packer	4.00			3529.00	28.00 Bottom Of Top Packer
Packer	5.00			3534.00	
Stubb	1.00			3535.00	
Recorder	0.00	6669	Inside	3535.00	
Perforations	25.00			3560.00	
Recorder	0.00	13308	Outside	3560.00	
Bullnose	3.00			3563.00	29.00 Bottom Packers & Anchor

Total Tool Length: 57.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

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Webb # 1-29

155 N Market Ste 700
Wichita KS 67202

29 7S 22W Graham KS

Job Ticket: 30713

DST#: 2

ATTN: Rick Hiebsch

Test Start: 2007.10.23 @ 05:42:22

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

60000 ppm

Viscosity: 62.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
395.00	SW	4.429
100.00	SOCMV 2%O 38%M 60%W	1.403
45.00	GO 5%G 95%O	0.631

Total Length: 540.00 ft

Total Volume: 6.463 bbl

Num Fluid Samples: 0

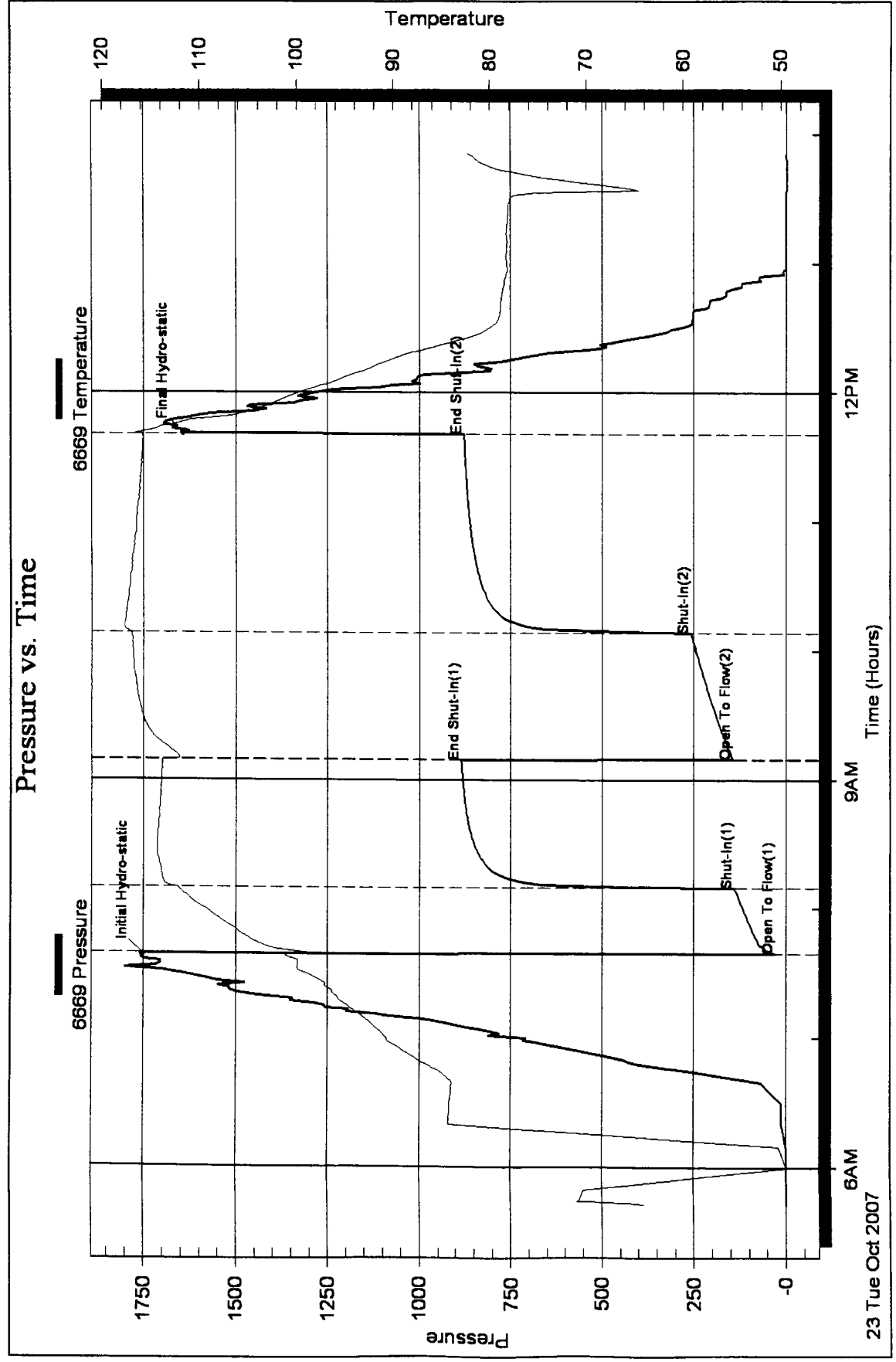
Num Gas Bombs: 0

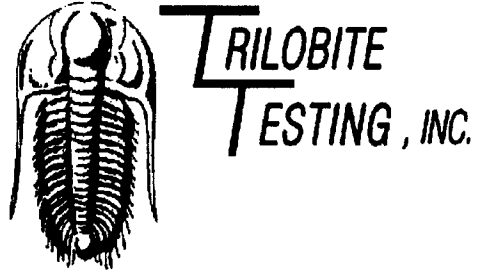
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste 700
Wichita KS 67202

ATTN: Rick Hiebsch

29 7S 22W Graham KS

Webb # 1-29

Start Date: 2007.10.24 @ 08:43:08

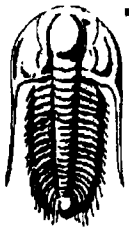
End Date: 2007.10.24 @ 16:19:08

Job Ticket #: 30714 DST #: 3

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DRILL STEM TEST REPORT

Vincent Oil Corporation
155 N Market Ste 700
Wichita KS 67202
ATTN: Rick Hiebsch

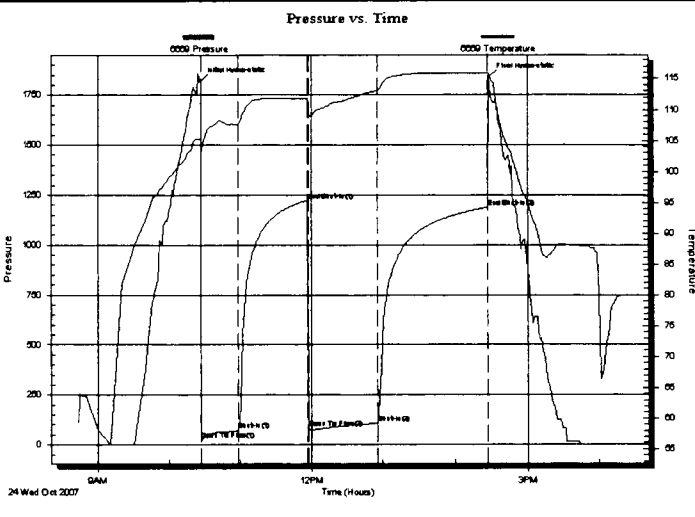
Webb # 1-29
29 7S 22W Graham KS
Job Ticket: 30714 **DST#: 3**
Test Start: 2007.10.24 @ 08:43:08

GENERAL INFORMATION:

Formation: **L.Kc.-I & J**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 10:27:08
Time Test Ended: 16:19:08
Interval: **3655.00 ft (KB) To 3688.00 ft (KB) (TVD)**
Total Depth: 3688.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: John Schmidt
Unit No: 31
Reference Elevations: 2289.00 ft (KB)
2284.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6669 **Inside**
Press@RunDepth: 107.99 psig @ 3657.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2007.10.24 End Date: 2007.10.24 Last Calib.: 2007.10.24
Start Time: 08:43:13 End Time: 16:19:07 Time On Btm: 2007.10.24 @ 10:26:38
Time Off Btm: 2007.10.24 @ 14:28:38

TEST COMMENT: IF Strong BOB 20 min.
ISI Weak 1/2 "
FF Strong BOB 15 min.
FSI Weak 1 & 1/2 "



PRESSURE SUMMARY

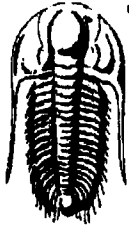
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1816.74	105.32	Initial Hydro-static
1	23.96	102.75	Open To Flow(1)
32	71.77	107.70	Shut-In(1)
91	1223.26	111.79	End Shut-In(1)
91	81.81	109.67	Open To Flow(2)
149	107.99	113.05	Shut-In(2)
241	1187.91	115.79	End Shut-In(2)
242	1838.02	115.84	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	HGMCO 10%G 35%M 55%O	0.30
220.00	GO	2.52
0.00	400 GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Webb # 1-29

155 N Market Ste 700
Wichita KS 67202

29 7S 22W Graham KS

Job Ticket: 30714

DST#: 3

ATTN: Rick Hiebsch

Test Start: 2007.10.24 @ 08:43:08

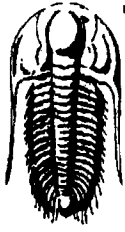
Tool Information

Drill Pipe:	Length: 3513.00 ft	Diameter: 3.80 inches	Volume: 49.28 bbl	Tool Weight: 2600.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 49.88 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 43000.00 lb
Depth to Top Packer:	3655.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	33.00 ft			
Tool Length:	61.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3628.00	
Shut In Tool	5.00			3633.00	
Hydraulic tool	5.00			3638.00	
Jars	5.00			3643.00	
Safety Joint	3.00			3646.00	
Packer	4.00			3650.00	28.00 Bottom Of Top Packer
Packer	5.00			3655.00	
Stubb	1.00			3656.00	
Perforations	1.00			3657.00	
Recorder	0.00	6669	Inside	3657.00	
Perforations	28.00			3685.00	
Recorder	0.00	13308	Outside	3685.00	
Bullnose	3.00			3688.00	33.00 Bottom Packers & Anchor

Total Tool Length: 61.00



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Webb # 1-29

155 N Market Ste 700
Wichita KS 67202

29 7S 22W Graham KS

Job Ticket: 30714

DST#: 3

ATTN: Rick Hiebsch

Test Start: 2007.10.24 @ 08:43:08

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

37 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	HGMCO 10%G 35%M 55%O	0.295
220.00	GO	2.521
0.00	400 GIP	0.000

Total Length: 280.00 ft

Total Volume: 2.816 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

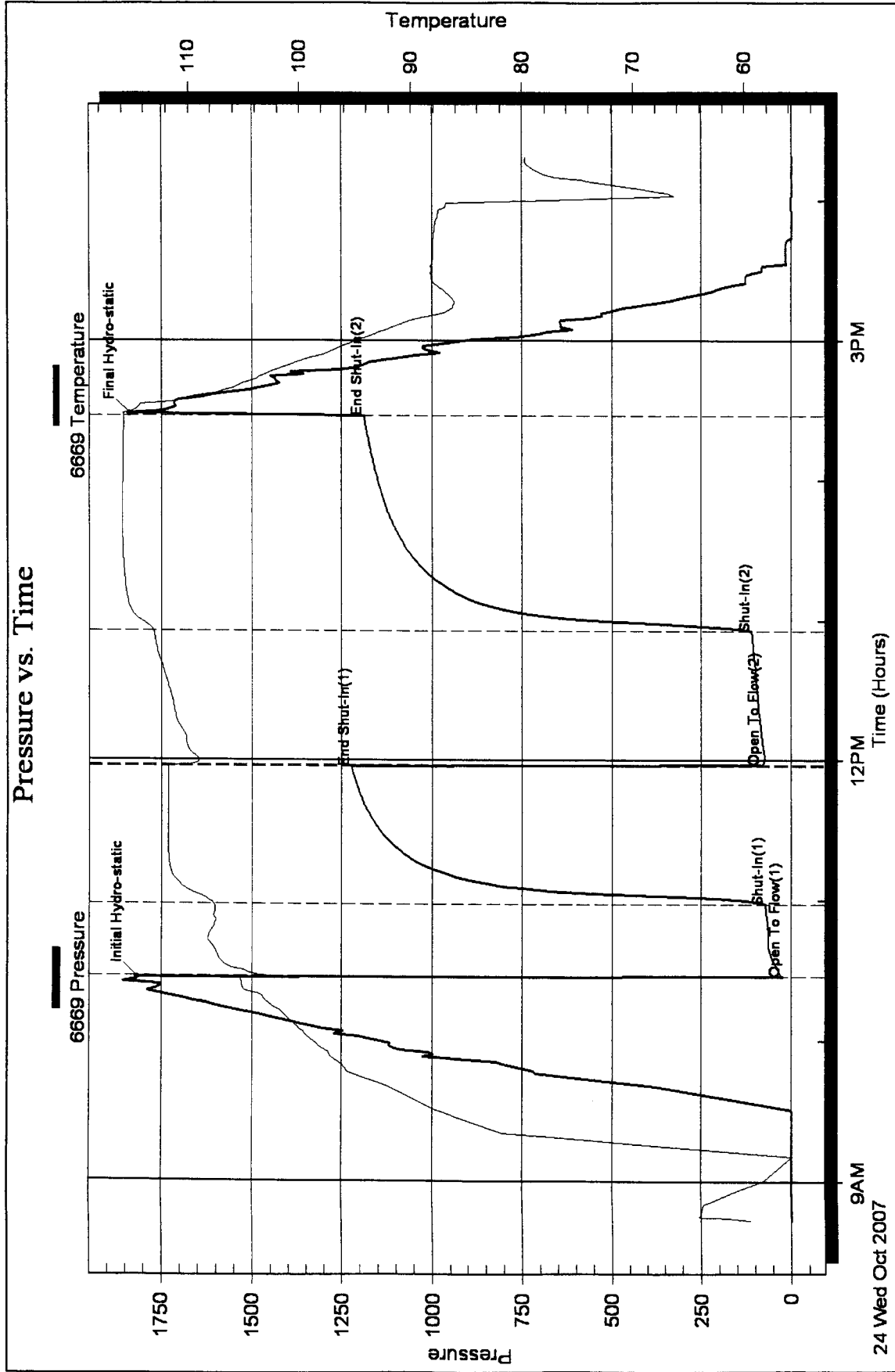
Serial #:

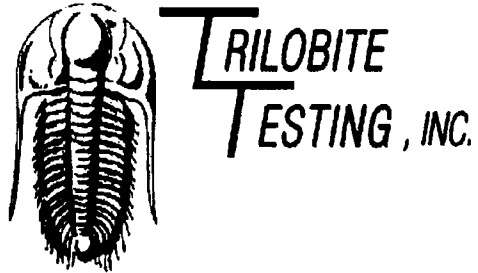
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste 700
Wichita KS 67202

ATTN: Rick Hiebsch

29 7S 22W Graham KS

Webb # 1-29

Start Date: 2007.10.25 @ 00:45:23

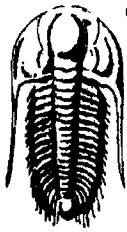
End Date: 2007.10.25 @ 06:06:53

Job Ticket #: 30715 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

Vincent Oil Corporation
155 N Market Ste 700
Wichita KS 67202
ATTN: Rick Hiebsch

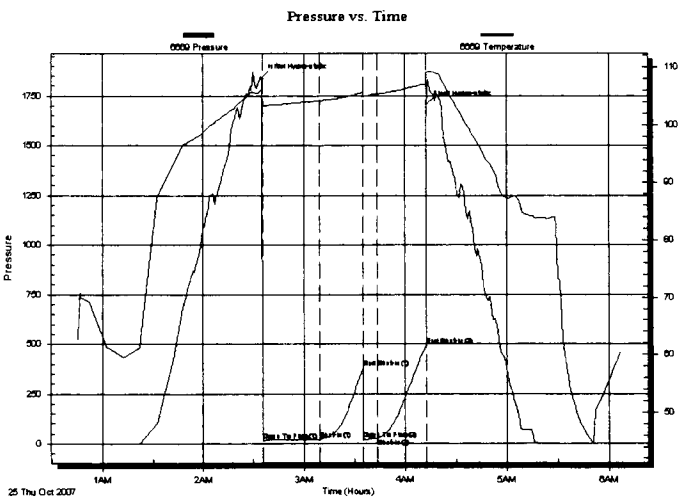
Webb # 1-29
29 7S 22W Graham KS
Job Ticket: 30715 **DST#: 4**
Test Start: 2007.10.25 @ 00:45:23

GENERAL INFORMATION:

Formation: **L.Kc.-K&L**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:35:23
Time Test Ended: 06:06:53
Interval: **3686.00 ft (KB) To 3726.00 ft (KB) (TVD)**
Total Depth: 3726.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Reference Elevations: 2289.00 ft (KB)
2284.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6669 Inside
Press@RunDepth: 23.24 psig @ 3688.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2007.10.25 End Date: 2007.10.25 Last Calib.: 2007.10.25
Start Time: 00:45:28 End Time: 06:06:52 Time On Btm: 2007.10.25 @ 02:34:53
Time Off Btm: 2007.10.25 @ 04:12:53

TEST COMMENT: IF Weak Dead in 24 min.
ISI Dead
FF Dead Flush tool
FSI Dead



PRESSURE SUMMARY

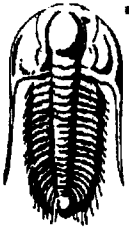
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1838.81	105.95	Initial Hydro-static
1	16.41	103.17	Open To Flow (1)
34	20.22	104.18	Shut-In(1)
60	379.35	105.67	End Shut-In(1)
61	19.24	104.90	Open To Flow (2)
69	23.24	105.38	Shut-In(2)
98	491.28	107.14	End Shut-In(2)
98	1706.86	109.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	DM	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation
155 N Market Ste 700
Wichita KS 67202
ATTN: Rick Hiebsch

Webb # 1-29
29 7S 22W Graham KS
Job Ticket: 30715 **DST#: 4**
Test Start: 2007.10.25 @ 00:45:23

Tool Information

Drill Pipe:	Length: 3544.00 ft	Diameter: 3.80 inches	Volume: 49.71 bbl	Tool Weight: 2600.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 50.31 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 43000.00 lb
Depth to Top Packer:	3686.00 ft			Final 43000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	40.00 ft			
Tool Length:	68.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3659.00	
Shut In Tool	5.00			3664.00	
Hydraulic tool	5.00			3669.00	
Jars	5.00			3674.00	
Safety Joint	3.00			3677.00	
Packer	4.00			3681.00	28.00 Bottom Of Top Packer
Packer	5.00			3686.00	
Stubb	1.00			3687.00	
Perforations	1.00			3688.00	
Recorder	0.00	6669	Inside	3688.00	
Perforations	35.00			3723.00	
Recorder	0.00	13308	Outside	3723.00	
Bullnose	3.00			3726.00	40.00 Bottom Packers & Anchor

Total Tool Length: 68.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Webb # 1-29

155 N Market Ste 700
Wichita KS 67202

29 7S 22W Graham KS

Job Ticket: 30715

DST#: 4

ATTN: Rick Hiebsch

Test Start: 2007.10.25 @ 00:45:23

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.98 in³

Gas Cushion Type:

Gas Cushion Pressure:

psig

Resistivity: ohm.m

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	DM	0.025

Total Length: 5.00 ft

Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

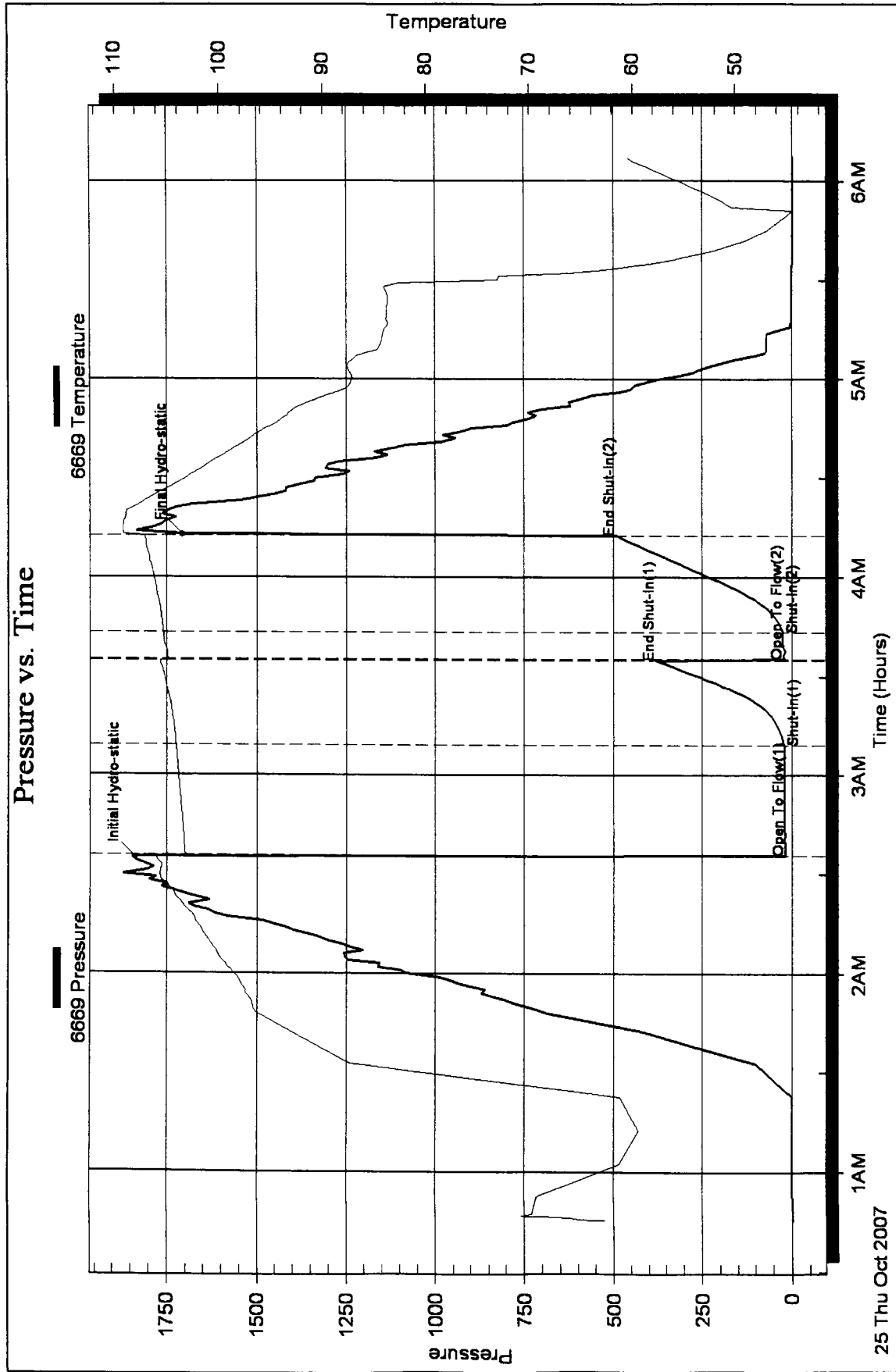
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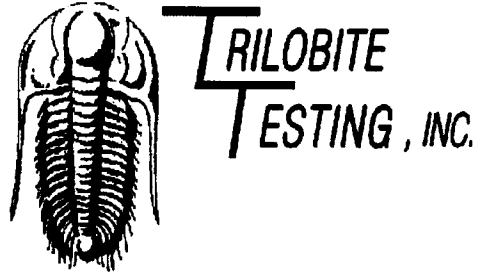
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste 700
Wichita KS 67202

ATTN: Rick Hiebsch

29 7S 22W Graham KS

Webb # 1-29

Start Date: 2007.10.25 @ 21:57:11

End Date: 2007.10.26 @ 02:59:41

Job Ticket #: 30716 DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corporation

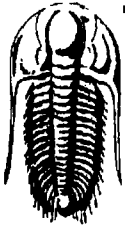
Webb # 1-29

29 7S 22W Graham KS

DST # 5

Arb

2007.10.25



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corporation
155 N Market Ste 700
Wichita KS 67202
ATTN: Rick Hiebsch

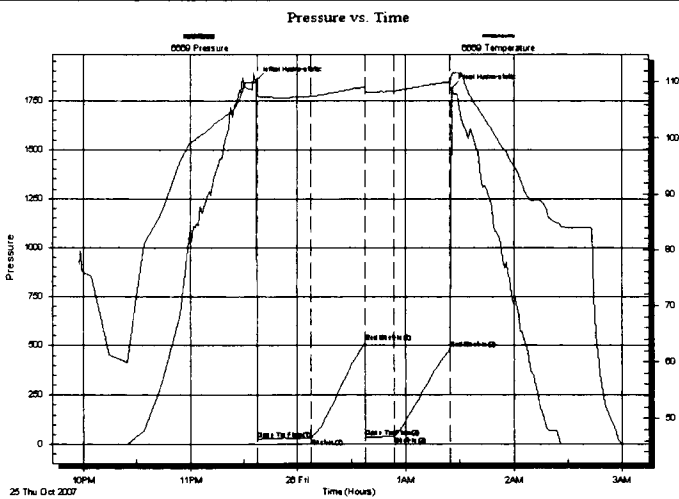
Webb # 1-29
29 7S 22W Graham KS
Job Ticket: 30716 **DST#: 5**
Test Start: 2007.10.25 @ 21:57:11

GENERAL INFORMATION:

Formation: **Arb**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 23:37:41
Time Test Ended: 02:59:41
Interval: **3718.00 ft (KB) To 3869.00 ft (KB) (TVD)**
Total Depth: 3869.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Reference Elevations: 2289.00 ft (KB)
2284.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6669 **Inside**
Press@RunDepth: 38.66 psig @ 3722.00 ft (KB)
Start Date: 2007.10.25 End Date: 2007.10.26
Start Time: 21:57:16 End Time: 02:59:40
Capacity: 7000.00 psig
Last Calib.: 2007.10.26
Time On Btm: 2007.10.25 @ 23:37:11
Time Off Btm: 2007.10.26 @ 01:25:41

TEST COMMENT: IF Built to 1 1/2 " died back to 1/2 "
ISI No blow
FF No blow
FSI No blow



PRESSURE SUMMARY

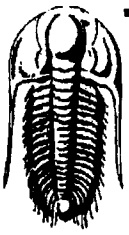
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1851.78	109.91	Initial Hydro-static
1	25.57	107.42	Open To Flow (1)
31	32.01	107.41	Shut-In(1)
60	514.81	109.06	End Shut-In(1)
61	35.74	108.02	Open To Flow (2)
77	38.66	108.36	Shut-In(2)
107	480.10	109.98	End Shut-In(2)
109	1813.66	111.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	DM	0.15

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Webb # 1-29

155 N Market Ste 700
Wichita KS 67202

29 7S 22W Graham KS

Job Ticket: 30716

DST#: 5

ATTN: Rick Hiebsch

Test Start: 2007.10.25 @ 21:57:11

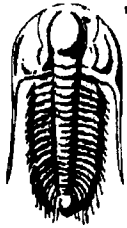
Tool Information

Drill Pipe:	Length: 3575.00 ft	Diameter: 3.80 inches	Volume: 50.15 bbl	Tool Weight: 2600.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 45000.00 lb
			<u>Total Volume: 50.75 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 43000.00 lb
Depth to Top Packer:	3718.00 ft			Final 43000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	151.00 ft			
Tool Length:	179.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

hit bridge 2 stands off bottom on way in with tool

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3691.00	
Shut In Tool	5.00			3696.00	
Hydraulic tool	5.00			3701.00	
Jars	5.00			3706.00	
Safety Joint	3.00			3709.00	
Packer	4.00			3713.00	28.00 Bottom Of Top Packer
Packer	5.00			3718.00	
Stubb	1.00			3719.00	
Perforations	2.00			3721.00	
Change Over Sub	1.00			3722.00	
Recorder	0.00	6669	Inside	3722.00	
Blank Spacing	125.00			3847.00	
Change Over Sub	1.00			3848.00	
Recorder	0.00	11084	Outside	3848.00	
Perforations	18.00			3866.00	
Bullnose	3.00			3869.00	151.00 Bottom Packers & Anchor
Total Tool Length:	179.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Webb # 1-29

155 N Market Ste 700
Wichita KS 67202

29 7S 22W Graham KS

Job Ticket: 30716

DST#: 5

ATTN: Rick Hiebsch

Test Start: 2007.10.25 @ 21:57:11

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	DM	0.148

Total Length: 30.00 ft

Total Volume: 0.148 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

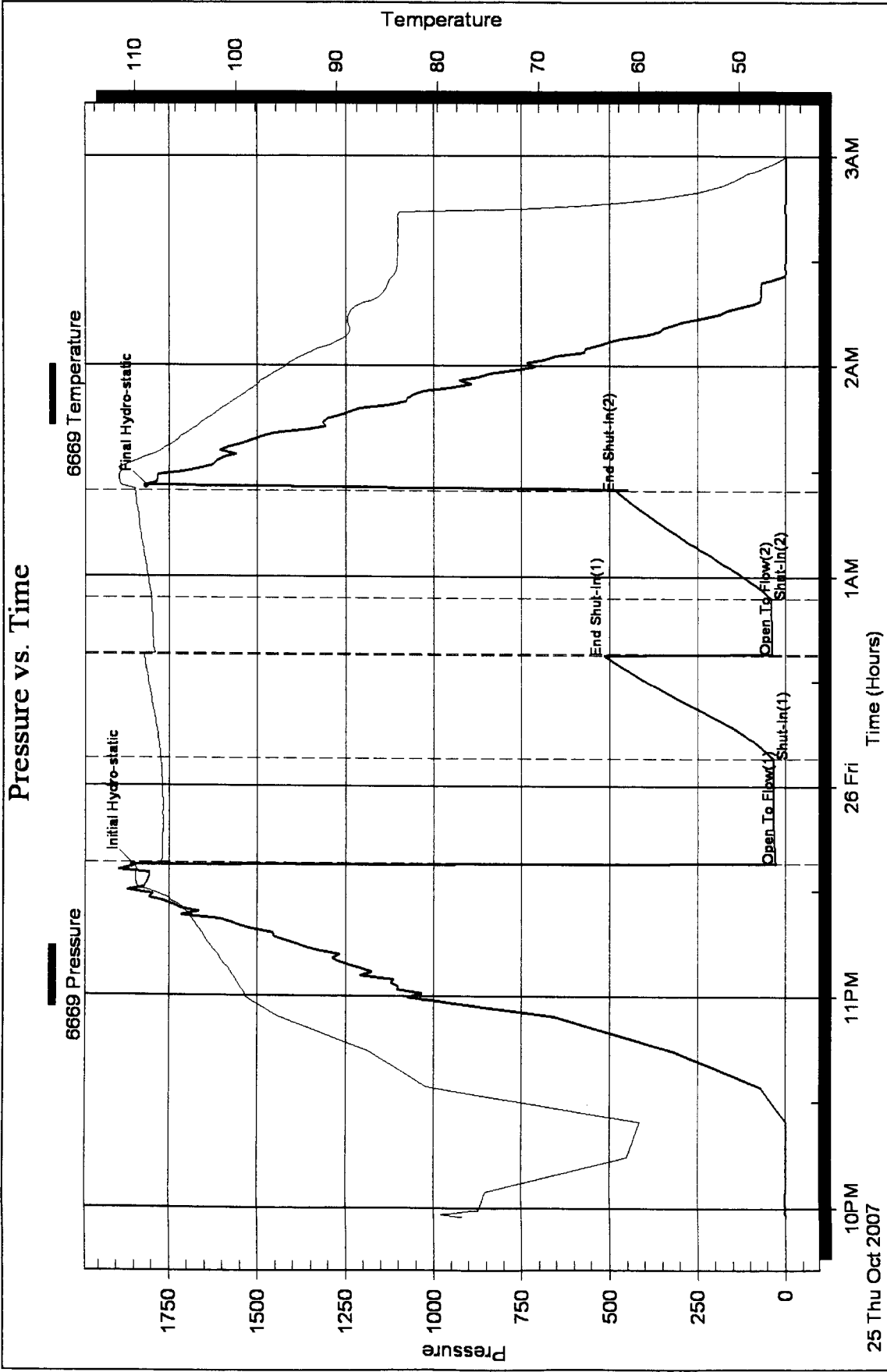
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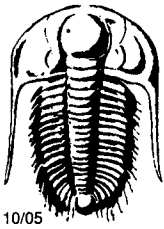
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





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30712

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10837

BY: _____

Test Ticket

Well Name & No. WEBB #1-29 Test No. #1 Date 10-22-07
 Company VINCENT OIL CORP. Zone Tested L, Kc, -A
 Address 155 N. MARKET, SUITE 700, WICHITA, KS, 67202 Elevation 2255 KB 2250 GL
 Co. Rep / Geo. JIM HALL Rig W-W #6 2289 2284
 Location: Sec. 29 Twp. 7s Rge. 22w Co. GRAHAM State KS
 Comment: _____ Release date / time: _____

Interval Tested 3516 To 3538 Initial Str Wt./Lbs. 42,000 Unseated Str Wt./Lbs. 42,000
 Anchor Length 22' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 50,000
 Top Packer Depth 3511 Tool Weight 2,600
 Bottom Packer Depth 3516 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3538 Wt. Pipe Run 0 Drill Collar Run 122
 Mud Wt. 9.1 LCM 1* Vis. 60 WL 8.0 Drill Pipe Size 4 1/2 XH Ft. Run 3386

Blow Description IF.-WEAK SURFACE DEAD IN 22-MIN.
ISI.- DEAD
FF.- DEAD FLUSH TOOL NO HELP
FSE.- DEAD

Recovery - Total Feet 10' GIP 0 Ft. in DC 10 Ft. in DP 0
 Rec. 10 Feet of D.MUD %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 107 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 1,300 ppm System

	AK-1	Alpine	Recorder No.	Test	
(A) Initial Hydrostatic Mud	<u>1736</u>	PSI	<u>6669</u>	<input checked="" type="checkbox"/>	<u>1100</u>
(B) First Initial Flow Pressure	<u>17</u>	PSI	(depth) <u>3520</u>	<input checked="" type="checkbox"/>	<u>250</u>
(C) First Final Flow Pressure	<u>24</u>	PSI	Recorder No. <u>13308</u>	<input checked="" type="checkbox"/>	<u>75</u>
(D) Initial Shut-In Pressure	<u>913</u>	PSI	(depth) <u>3535</u>		
(E) Second Initial Flow Pressure	<u>27</u>	PSI	Recorder No. _____		
(F) Second Final Flow Pressure	<u>31</u>	PSI	(depth) _____		
(G) Final Shut-In Pressure	<u>955</u>	PSI	Initial Opening <u>30</u>		
(Q) Final Hydrostatic Mud	<u>1693</u>	PSI	Initial Shut-In <u>30</u>		

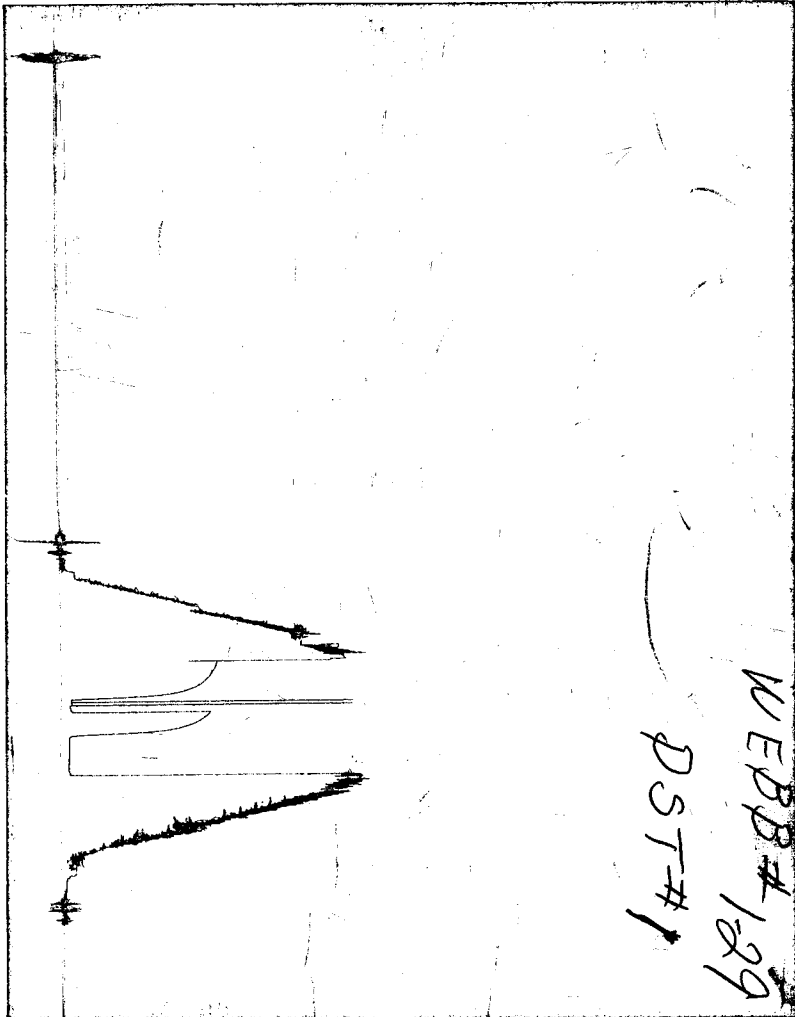
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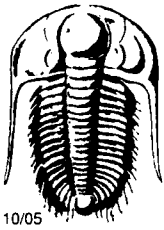
Approved By Raymond Hall
 Our Representative John J. Schmidt

Final Flow 5
 Final Shut-In 30
 T-On Location 17:00
 T-Started 18:41
 T-Open 20:21
 T-Pulled 21:49
 T-Out 23:16
 Ruined Packer _____
 Mileage 28 160
 Sub Total: _____
 Std. By _____
 Acc. Chg: _____
 Other: _____
 Total: \$1585

CHART PAGE

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TRILOBITE TESTING INC.

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30713

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OCT 30 2007

BY: _____

Test Ticket

Well Name & No. WEBB # 1-29 Test No. # 2 Date 10-23-07
 Company VINCENT OIL CORP. Zone Tested L, K, B
 Address _____ Elevation 2289 KB 2284 GL
 Co. Rep / Geo. JIM HALL Rig W-W #6
 Location: Sec. 29 Twp. 7s Rge. 22w Co. GRAHAM State KS
 Comment: _____ Release date / time: _____

Interval Tested 3534 TO 3563 Initial Str Wt./Lbs. 42,000 Unseated Str Wt./Lbs. 44,000
 Anchor Length 29' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 59,000
 Top Packer Depth 3529 Tool Weight 2,600
 Bottom Packer Depth 3534 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3563 Wt. Pipe Run 0 Drill Collar Run 122
 Mud Wt. 9.1 LCM 1# Vis. 62 WL 8.0 Drill Pipe Size 4 1/2 XH Ft. Run _____

Blow Description IF-STRONG B.C.B, 10-min.
FSI-WEAR BUILT TO 1"
FF-STRONG B.C.B, 14-min
FSI-WEAR BUILT TO 1"

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
<u>535'</u>	<u>180</u>	<u>122</u>	<u>413</u>
Rec. <u>395</u> Feet of <u>SW</u>	%gas _____ %oil _____ %water _____ %mud _____		
Rec. <u>100</u> Feet of <u>SCCMW</u>	%gas _____ %oil <u>2</u> %water <u>60</u> %mud <u>38</u>		
Rec. <u>45</u> Feet of <u>GASSY OIL</u>	5 %gas <u>9.5</u> %oil _____ %water _____ %mud _____		
Rec. _____ Feet of _____	%gas _____ %oil _____ %water _____ %mud _____		
Rec. _____ Feet of _____	%gas _____ %oil _____ %water _____ %mud _____		
BHT <u>115</u> °F Gravity <u>36</u> °API D @ <u>70</u> °F Corrected Gravity <u>3.5</u> °API			
RW <u>.13</u> @ <u>70</u> °F Chlorides <u>69,000</u> ppm Recovery _____ Chlorides <u>1,300</u> ppm System			

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>175.3</u> PSI	<u>175.3</u> PSI	<u>6669</u>	<input checked="" type="checkbox"/> <u>1100</u>
(B) First Initial Flow Pressure	<u>29</u> PSI	<u>29</u> PSI	(depth) <u>3535</u>	Jars <input checked="" type="checkbox"/> <u>250</u>
(C) First Final Flow Pressure	<u>140</u> PSI	<u>140</u> PSI	Recorder No. <u>13308</u>	Safety Jt. <input checked="" type="checkbox"/> <u>75</u>
(D) Initial Shut-In Pressure	<u>884</u> PSI	<u>884</u> PSI	(depth) <u>3560</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>144</u> PSI	<u>144</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>257</u> PSI	<u>257</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>876</u> PSI	<u>876</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1644</u> PSI	<u>1644</u> PSI	Initial Shut-In <u>60</u>	Shale Packer _____
			Final Flow <u>60</u>	Ruined Packer _____
			Final Shut-In <u>90</u>	Mileage <input checked="" type="checkbox"/> <u>160</u>
			T-On Location <u>05:15</u>	Sub Total: _____
			T-Started <u>05:42</u>	Std. By _____
			T-Open <u>07:38</u>	Acc. Chg: _____
			T-Pulled <u>11:40</u>	Other: _____
			T-Off <u>13:50</u>	Total: <u>\$1585</u>

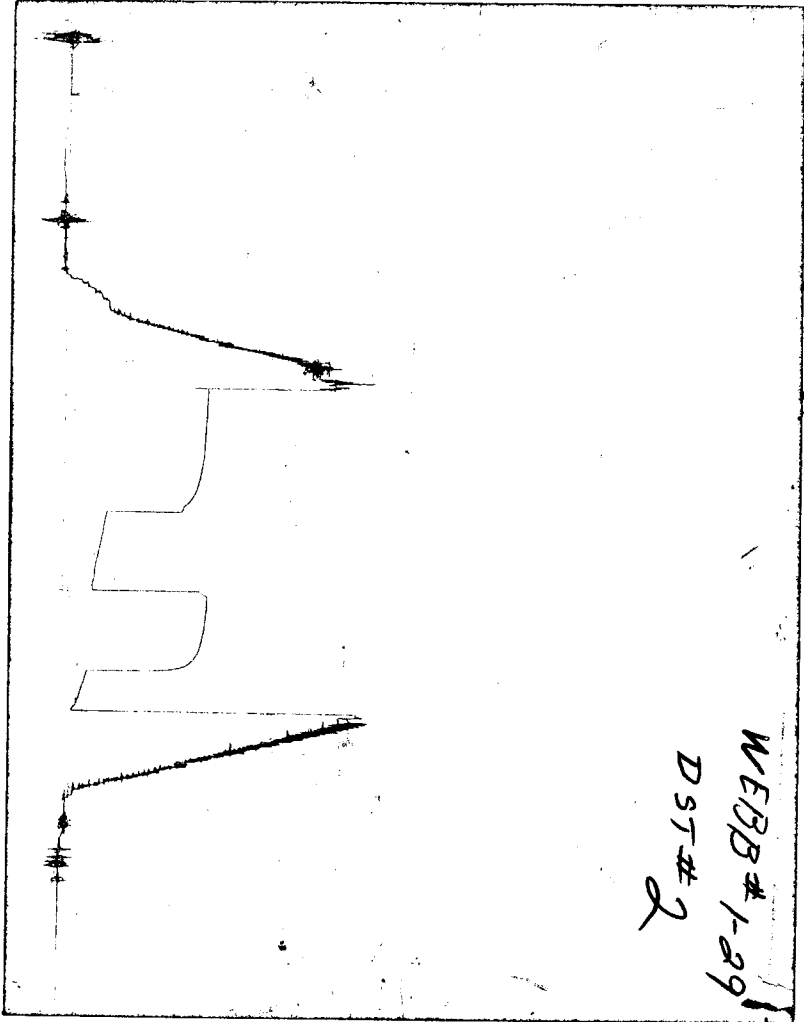
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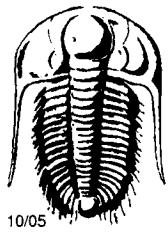
Approved By J. Hall
 Our Representative John Schmidt

CHART PAGE

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WEBB # 1-29
DST # 2





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

RECEIVED
OCT 30 2007

BY: _____

Test Ticket

Well Name & No. WEBB #1-29 Test No. #3 Date 10-24-07
 Company VINCENT OIL CORP. Zone Tested L. Kc. - I & J
 Address _____ Elevation 2289 KB 2284 GL
 Co. Rep / Geo. JIM HALL Rig W-W #6
 Location: Sec. 29 Twp. 7s Rge. 22w Co. GRAHAM State KS
 Comment: _____ Release date / time: _____

Interval Tested 3655 To 3688 Initial Str Wt./Lbs. 43,000 Unseated Str Wt./Lbs. 44,000
 Anchor Length 33' Wt. Set Lbs. 25,800 Wt. Pulled Loose/Lbs. 50,000
 Top Packer Depth 3650 Tool Weight 2,600
 Bottom Packer Depth 3655 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 3688 Wt. Pipe Run 0 Drill Collar Run 122
 Mud Wt. 9.1 LCM 2" Vis. .58 WL 8.4 Drill Pipe Size 4 1/2 XH Ft. Run 351.3
 Blow Description IF-STRONG B.C.B. 20-min.
ISI-WEAK 1/2"
FF-STRONG B.C.B. 15-min.
F.S.I.-WEAK 1 1/2"

Recovery - Total Feet 280' GIP 400 Ft. in DC 122 Ft. in DP 158
 Rec. 220 Feet of GASSY OIL 10 %gas 90 %oil %water %mud
 Rec. 60 Feet of HGMCO 10 %gas 5.5 %oil %water 35 %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 11.5 °F Gravity 39 °API D @ 80 °F Corrected Gravity 37 °API
 RW - @ - °F Chlorides - ppm Recovery - Chlorides 1,600 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>9</u>	<u>1816</u> PSI	<u>6669</u>	<u>1100</u>
(B) First Initial Flow Pressure		<u>23</u> PSI	(depth) <u>3657</u>	Jars <u>250</u>
(C) First Final Flow Pressure		<u>71</u> PSI	Recorder No. <u>13308</u>	Safety Jt. <u>75</u>
(D) Initial Shut-In Pressure		<u>1223</u> PSI	(depth) <u>3685</u>	Circ Sub _____
(E) Second Initial Flow Pressure		<u>81</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		<u>107</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		<u>1187</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>1838</u> PSI	Initial Shut-In <u>60</u>	Shale Packer _____
			Final Flow <u>60</u>	Ruined Packer _____
			Final Shut-In <u>90</u>	Mileage <u>160</u>

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Approved By [Signature]
 Our Representative [Signature]

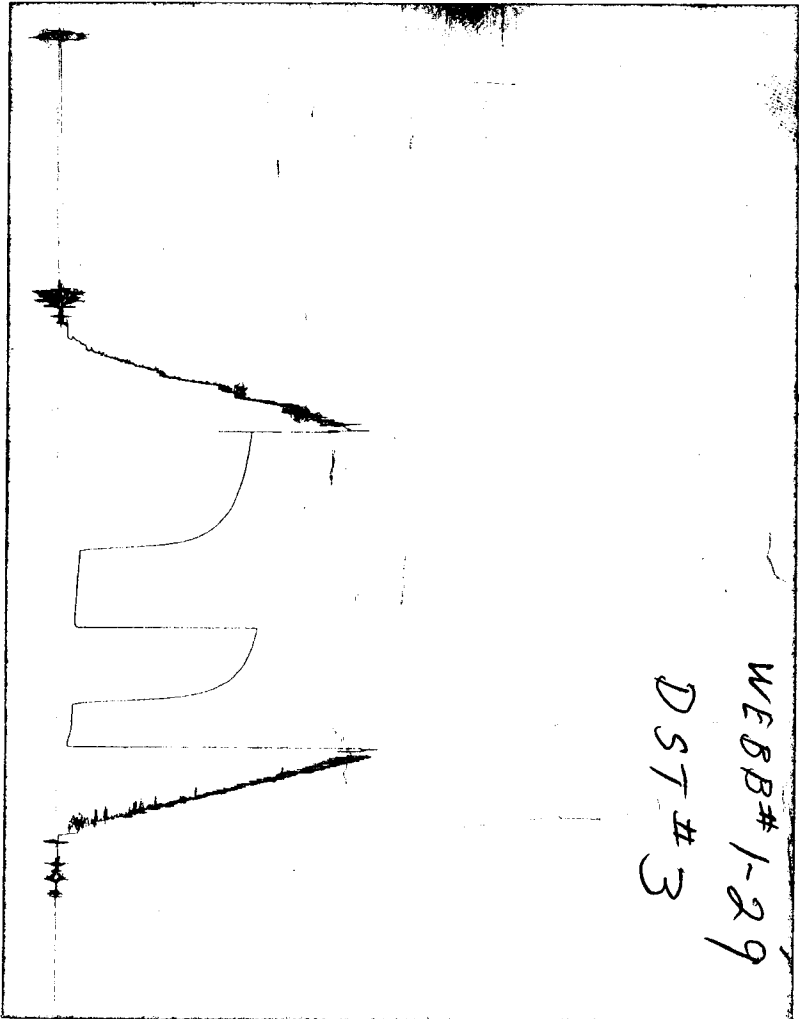
T-On Location 08:15 Sub Total: _____
 T-Started 08:43 Std. By _____
 T-Open 10:27 Acc. Chg: _____
 T-Pulled 14:28 Other: \$1585
 T-Out 16:19 Total: \$1585

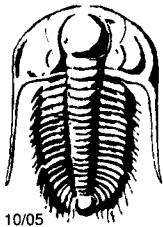
CHART PAGE

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WEBB# 1-229

DST# 3





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

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30715
OCT 30 2007

BY: _____

Test Ticket

Well Name & No. WEBB #1-29 Test No. #4 Date 10-25-07
 Company VINCENT OIL CORP. Zone Tested L.Kc. - K+L
 Address _____ Elevation 2289 KB 2284 GL
 Co. Rep / Geo. JIM HALL Rig W-W #6
 Location: Sec. 29 Twp. 7s Rge. 22w Co. GRAHAM State KS
 Comment: _____ Release date / time: _____

Interval Tested 3686 To 3726 Initial Str Wt./Lbs. 43,000 Unseated Str Wt./Lbs. 43,000
 Anchor Length 40' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. _____
 Top Packer Depth 3681 Tool Weight 2,600
 Bottom Packer Depth 3686 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 3726 Wt. Pipe Run 0 Drill Collar Run 122'
 Mud Wt. 9.2 LCM 1# Vis. 59 WL 10.0 Drill Pipe Size 4 1/2 XH Ft. Run 3544
 Blow Description FE-WEAK DEAD IN 24-min.
ISI-DEAD
FE-DEAD FLUSH TOOL NO HELP
PSI-DEAD

Recovery - Total Feet 5' GIP 0 Ft. in DC 5 Ft. in DP 0
 Rec. 5 Feet of D. mud %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 107 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 4600 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	1838	PSI	6669	1100 ✓
(B) First Initial Flow Pressure	16	PSI	(depth) 3688	Jars ✓ 250
(C) First Final Flow Pressure	20	PSI	Recorder No. 13308	Safety Jt. ✓ 75
(D) Initial Shut-In Pressure	379	PSI	(depth) 3723	Circ Sub _____
(E) Second Initial Flow Pressure	19	PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	23	PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	491	PSI	Initial Opening 30	Ext. Packer _____
(Q) Final Hydrostatic Mud	1706	PSI	Initial Shut-In 30	Shale Packer _____
			Final Flow 7	Ruined Packer _____
			Final Shut-In 30	Mileage ✓ 160
			T-On Location 00:15	Sub Total: _____
			T-Started 00:45	Std. By _____
			T-Open 02:35	Acc. Chg: _____
			T-Pulled 04:12	Other: _____
			T-Out 06:06	Total: <u>\$1585</u>

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

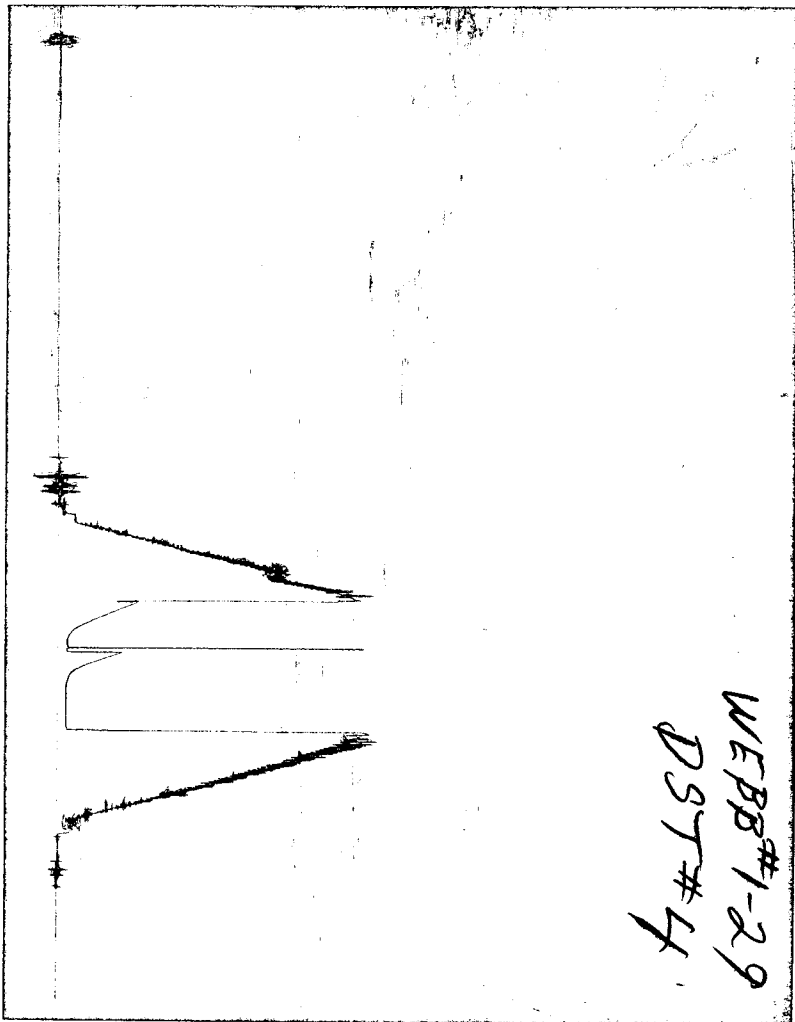
Approved By [Signature]
 Our Representative John F. Schmidt

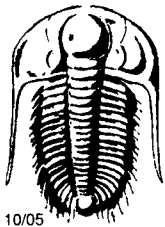
CHART PAGE

This is a photocopy of the actual AK-1 recorder chart

WEBB#1-29

DST#4





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

30716

RECEIVED
OCT 30 2007

BY: _____

Test Ticket

Well Name & No. Webb #1-29 Test No. S Date 10-25-07
 Company Vincent Oil Corp Zone Tested Arb
 Address _____ Elevation 2289 KB 2284 GL
 Co. Rep / Geo. Jim Hall Rig WW #6
 Location: Sec. 29 Twp. 7s Rge. 22w Co. Graham State KS
 Comment: _____ Release date / time: _____

Interval Tested 3718 - 3869 Initial Str Wt./Lbs. 43000 Unseated Str Wt./Lbs. 43000
 Anchor Length 151 Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 45,000
 Top Packer Depth 3713 Tool Weight 2900
 Bottom Packer Depth 3718 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3869 Wt. Pipe Run _____ Drill Collar Run 122
 Mud Wt. _____ LCM _____ Vis. _____ WL _____ Drill Pipe Size 4 1/2 x H Ft. Run 3575
 Blow Description IF - Built to 1 1/2" D'ied Back to 1/2"
ISI - X
IF - X
FSI - X

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
<u>30</u>	<u>Mud</u>	<u>30</u>	_____
Rec. <u>30</u>	Feet of _____	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
BHT <u>109</u>	*F Gravity _____	*API D @ _____	*F Corrected Gravity _____
RW _____	@ _____	*F Chlorides _____ ppm	Recovery _____ Chlorides _____ ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>1851</u>	PSI	<u>6669</u>	<u>1100</u>
(B) First Initial Flow Pressure	<u>25</u>	PSI	(depth) <u>3722</u>	Jars <u>250</u>
(C) First Final Flow Pressure	<u>32</u>	PSI	Recorder No. <u>11084</u>	Safety Jt. <u>75</u>
(D) Initial Shut-In Pressure	<u>514</u>	PSI	(depth) <u>3848</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>35</u>	PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>38</u>	PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>480</u>	PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1813</u>	PSI	Initial Shut-In <u>30</u>	Shale Packer _____

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Final Flow	<u>15</u>	Ruined Packer	_____
Final Shut-In	<u>30</u>	Mileage	<u>128, 160</u>
T-On Location	<u>21:15</u>	Sub Total:	_____
9:57 T-Started	<u>22:00</u>	Std. By	_____
T-Open	<u>23:37</u>	Acc. Chg:	<u>1585</u>
T-Pulled	<u>1:23</u>	Other:	_____
T-Out	<u>3:00</u>	Total:	_____

Approved By [Signature]
 Our Representative Kyle K.

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart

