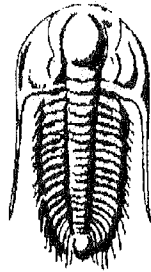


15-065-22925

27-7s-23w

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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Ron Oil Operation, Inc.**

1889 200 th Avenue
Penokee, Ks. 67659

15-065-22925.00 '00

ATTN: Ron Nickelson

27--7s--23w

Morris # 3

Start Date: 2003.07.23 @ 19:26:32

End Date: 2003.07.24 @ 02:38:17

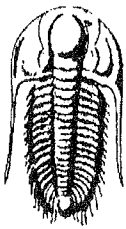
Job Ticket #: 17357

DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Ron Oil Operation, Inc.

1889 200 th Avenue
Penokee, Ks. 67659

ATTN: Ron Nickelson

Morris # 3

27--7s--23w

Job Ticket: 17357

DST#: 1

Test Start: 2003.07.23 @ 19:26:32

GENERAL INFORMATION:

Formation: **L.Kc.-C**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:54:17

Time Test Ended: 02:38:17

Interval: **3672.00 ft (KB) To 3699.00 ft (KB) (TVD)**

Total Depth: 3699.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 18

Reference Elevations: 2391.00 ft (KB)

2386.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 3227

Inside

Press@RunDepth: 238.48 psig @ 3676.01 ft (KB)

Start Date: 2003.07.23 End Date: 2003.07.24

Start Time: 19:26:33 End Time: 02:38:17

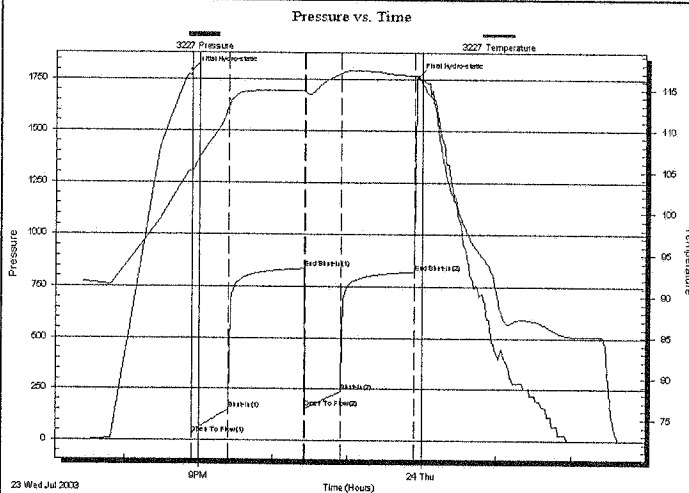
Capacity: 7000.00 psig

Last Calib.: 2003.07.24

Time On Btm: 2003.07.23 @ 20:54:02

Time Off Btm: 2003.07.23 @ 23:57:02

TEST COMMENT: IF-Strong B.O.B.5 min. IS-Strong blow back B.O.B.30 min.
FF-Strong B.O.B. FSI-Good blow back 6" in



PRESSURE SUMMARY

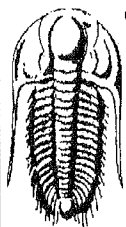
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1795.10	105.26	Initial Hydro-static
1	30.38	105.14	Open To Flow (1)
30	148.50	112.80	Shut-In(1)
91	837.58	114.82	End Shut-In(1)
92	157.27	114.76	Open To Flow (2)
121	238.48	116.93	Shut-In(2)
181	822.96	116.65	End Shut-In(2)
183	1764.24	116.71	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
580.00	gassy oil 90%oil 10%gas	7.48
0.00	870 gas in pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Ron Oil Operation, Inc.

Morris # 3

1889 200 th Avenue
Penokee, Ks. 67659

27--7s--23w

Job Ticket: 17357

DST#: 1

ATTN: Ron Nickelson

Test Start: 2003.07.23 @ 19:26:32

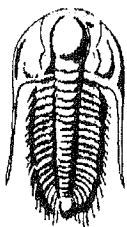
Tool Information

Drill Pipe:	Length: 3580.00 ft	Diameter: 3.80 inches	Volume: 50.22 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 95.00 ft	Diameter: 2.70 inches	Volume: 0.67 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			Total Volume: 50.89 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3672.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	27.02 ft			
Tool Length:	47.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

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Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3653.00	
S.I. Tool	5.00			3658.00	
HMV	5.00			3663.00	
Packer	4.00			3667.00	20.00 Bottom Of Top Packer
Packer	5.00			3672.00	
Stubb	1.00			3673.00	
Perforations	3.00			3676.00	
Recorder	0.01	3227	Inside	3676.01	
Perforations	20.00			3696.01	
Recorder	0.01	13308	Outside	3696.02	
Bullnose	3.00			3699.02	27.02 Bottom Packers & Anchor

Total Tool Length: 47.02



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Ron Oil Operation, Inc.

Morris # 3

1889 200 th Avenue
Penokee, Ks. 67659

27--7s--23w

Job Ticket: 17357

DST#: 1

ATTN: Ron Nickelson

Test Start: 2003.07.23 @ 19:26:32

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

33 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
580.00	gassy oil 90%oil 10%gas	7.476
0.00	870 gas in pipe	0.000

Total Length: 580.00 ft

Total Volume: 7.476 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

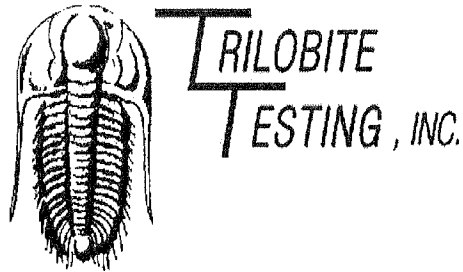
Laboratory Name:

Laboratory Location:

Recovery Comments:

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DRILL STEM TEST REPORT

Prepared For: **Ron Oil Operation, Inc.**

1889 200 th Avenue
Penokee, Ks. 67659

ATTN: Ron Nickelson

27--7s--23w

Morris # 3

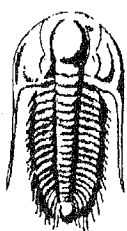
Start Date: 2003.07.24 @ 11:04:00

End Date: 2003.07.24 @ 17:40:30

Job Ticket #: 17358 DST #: 2



Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Ron Oil Operation, Inc.

1889 200 th Avenue
Penokee, Ks. 67659

ATTN: Ron Nickelson

Morris # 3

27--7s--23w

Job Ticket: 17358

DST#: 2

Test Start: 2003.07.24 @ 11:04:00

GENERAL INFORMATION:

Formation: **L.Kc.-**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:30:30

Time Test Ended: 17:40:30

Interval: **3719.00 ft (KB) To 3730.00 ft (KB) (TVD)**

Total Depth: 3699.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

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KCC WICHITA

Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 18

Reference Elevations: 2391.00 ft (KB)

2386.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 3227

Inside

Press@RunDepth: 73.42 psig @ 3720.01 ft (KB)

Start Date: 2003.07.24

End Date:

2003.07.24

Start Time: 11:04:01

End Time:

17:40:30

Capacity: 7000.00 psig

Last Calib.: 2003.07.24

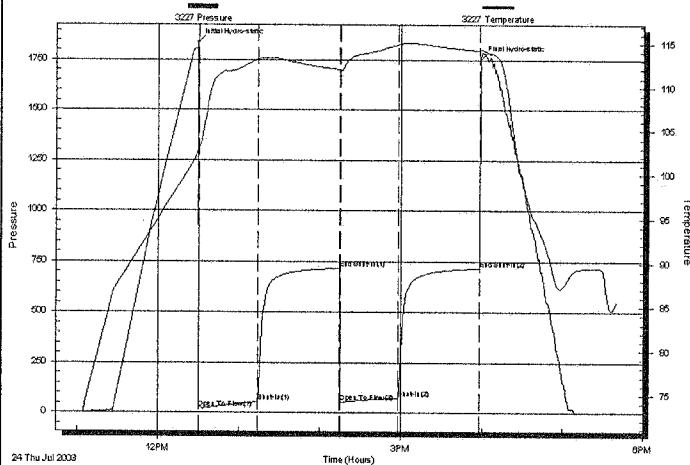
Time On Btm: 2003.07.24 @ 12:30:15

Time Off Btm: 2003.07.24 @ 15:58:45

TEST COMMENT: IF-Weak to Fair built to 6" in
FF-Weak to Fair built to 6" in

ISI-very weak blow back
FSI-very weak blow back

Pressure vs. Time



PRESSURE SUMMARY

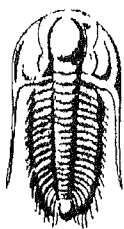
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1836.40	102.99	Initial Hydro-static
1	18.46	102.95	Open To Flow (1)
44	53.97	113.25	Shut-In(1)
105	716.63	112.06	End Shut-In(1)
105	55.48	112.00	Open To Flow (2)
148	73.42	114.91	Shut-In(2)
208	716.07	114.23	End Shut-In(2)
209	1755.85	114.32	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
85.00	HMCO-40%oil 60%mud	0.60
50.00	free oil	0.63

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Ron Oil Operation, Inc.

Morris # 3

1889 200 th Avenue
Penokee, Ks. 67659

27--7s--23w

Job Ticket: 17358

DST#: 2

ATTN: Ron Nickelson

Test Start: 2003.07.24 @ 11:04:00

Tool Information

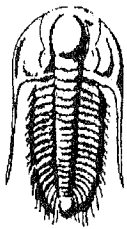
Drill Pipe:	Length:	3609.00 ft	Diameter:	3.80 inches	Volume:	50.62 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length:	95.00 ft	Diameter:	2.70 inches	Volume:	0.67 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	2.25 inches	Volume:	0.00 bbl	Weight to Pull Loose:	50000.00 lb
					Total Volume:	51.29 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	5.00 ft					String Weight: Initial	40000.00 lb	
Depth to Top Packer:	3719.00 ft					Final	40000.00 lb	
Depth to Bottom Packer:	ft							
Interval between Packers:	11.02 ft							
Tool Length:	31.02 ft							
Number of Packers:	2	Diameter:	6.75 inches					
Tool Comments:								

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Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
C.O. Sub	1.00			3700.00		
S.I. Tool	5.00			3705.00		
HMV	5.00			3710.00		
Packer	4.00			3714.00	20.00	Bottom Of Top Packer
Packer	5.00			3719.00		
Stubb	1.00			3720.00		
Recorder	0.01	3227	Inside	3720.01		
Perforations	7.00			3727.01		
Recorder	0.01	13308	Outside	3727.02		
Bullnose	3.00			3730.02	11.02	Bottom Packers & Anchor
Total Tool Length:	31.02					



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Ron Oil Operation, Inc.

Morris # 3

1889 200 th Avenue
Penokee, Ks. 67659

27--7s--23w

Job Ticket: 17358

DST#: 2

ATTN: Ron Nickelson

Test Start: 2003.07.24 @ 11:04:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

28 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
85.00	HMCO-40%oil 60%mud	0.602
50.00	free oil	0.632

Total Length: 135.00 ft

Total Volume: 1.234 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

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KCC WICHITA

DST Test Number: 2

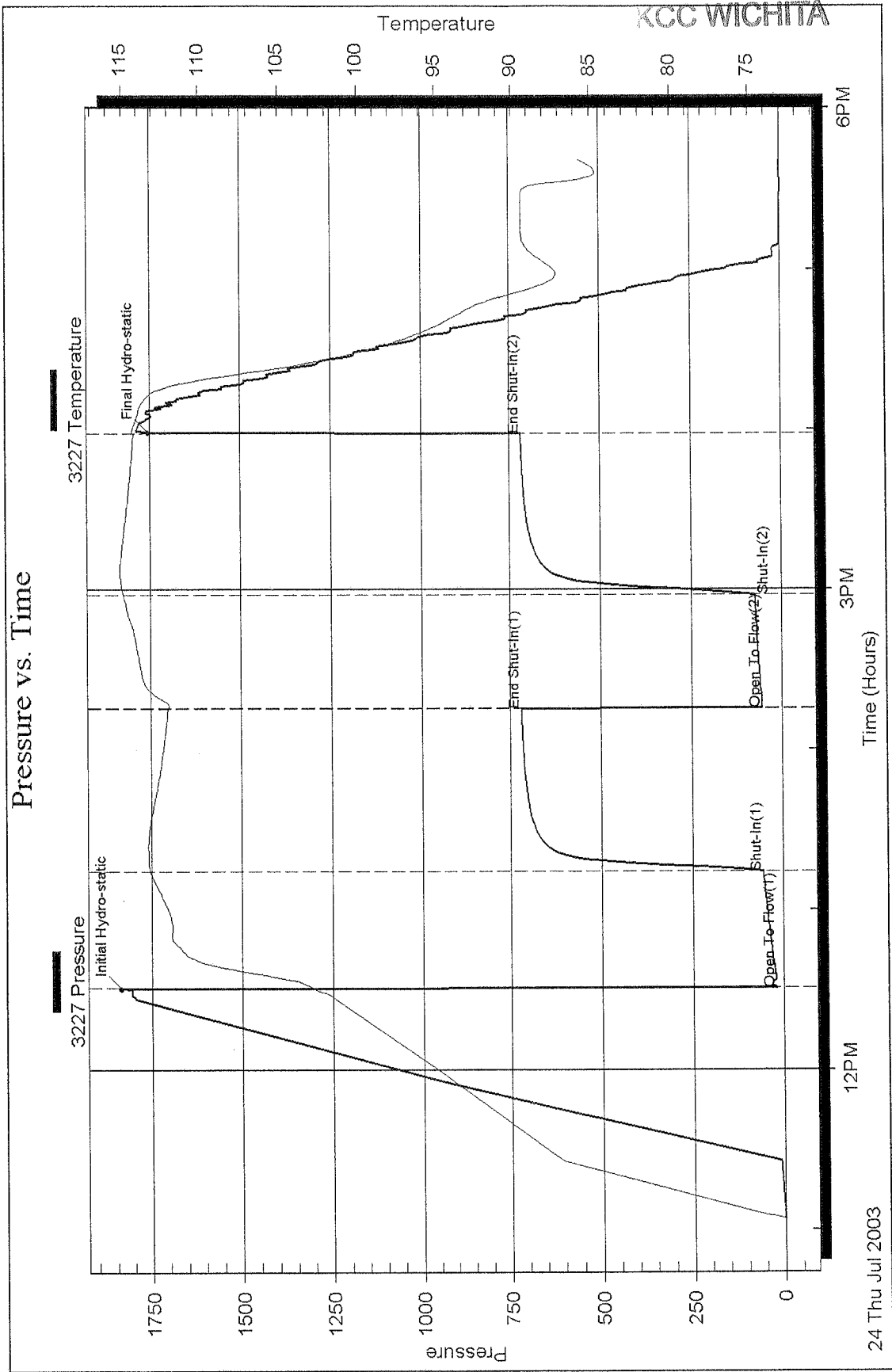
27--7s--23w

Ron Oil Operation, Inc.

Inside

Serial #: 3227

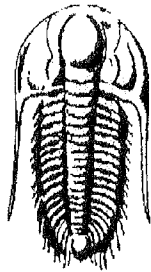
Pressure vs. Time



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TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Ron Oil Operation, Inc.**

1889 200 th Avenue
Penokee, Ks. 67659

ATTN: Ron Nickelson

27--7s--23w

Morris # 3

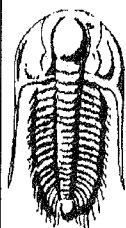
Start Date: 2003.07.25 @ 07:22:19

End Date: 2003.07.25 @ 13:13:49

Job Ticket #: 17359

DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Ron Oil Operation, Inc.

Morris # 3

1889 200 th Avenue
Penokee, Ks. 67659

27--7s--23w

Job Ticket: 17359

DST#: 3

ATTN: Ron Nickelson

Test Start: 2003.07.25 @ 07:22:19

GENERAL INFORMATION:

Formation: **L.Kc.- J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:50:49

Time Test Ended: 13:13:49

Interval: **3785.00 ft (KB) To 3820.00 ft (KB) (TVD)**

Total Depth: 3820.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

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Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 18

Reference Elevations: 2391.00 ft (KB)

2386.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 3227

Inside

Press@RunDepth: 20.83 psig @ 3792.01 ft (KB)

Start Date: 2003.07.25

End Date:

2003.07.25

Capacity: 7000.00 psig

Last Calib.: 2003.07.25

Start Time: 07:22:20

End Time:

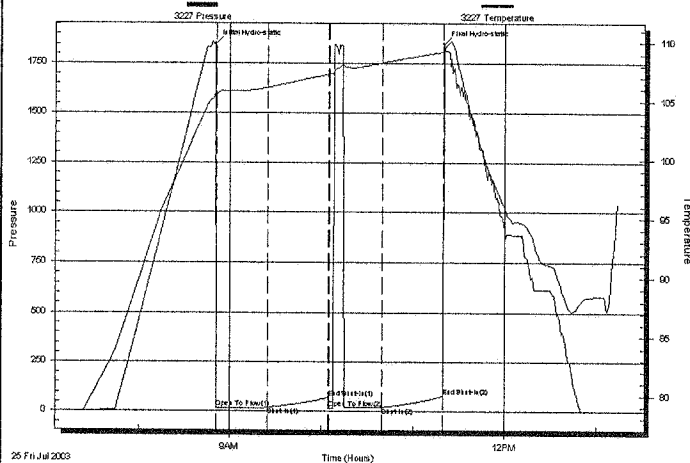
13:13:49

Time On Btm: 2003.07.25 @ 08:50:34

Time Off Btm: 2003.07.25 @ 11:19:49

TEST COMMENT: IF-Weak Dead in 10 min.
FF-Dead Flush tool no help

Pressure vs. Time



PRESSURE SUMMARY

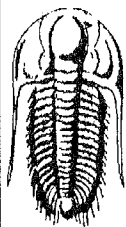
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1850.40	105.64	Initial Hydro-static
1	17.08	105.57	Open To Flow (1)
35	19.91	106.15	Shut-In (1)
74	70.58	107.30	End Shut-In (1)
75	17.94	107.32	Open To Flow (2)
110	20.83	108.27	Shut-In (2)
149	78.27	109.22	End Shut-In (2)
150	1848.75	109.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Drilling mud with oil spots	0.04

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Ron Oil Operation, Inc.

Morris # 3

1889 200 th Avenue
Penokee, Ks. 67659

27--7s--23w

Job Ticket: 17359

DST#: 3

ATTN: Ron Nickelson

Test Start: 2003.07.25 @ 07:22:19

Tool Information

Drill Pipe:	Length: 3675.00 ft	Diameter: 3.80 inches	Volume: 51.55 bbl	Tool Weight: 3000.00 lb
Heavy Wt. Pipe:	Length: 95.00 ft	Diameter: 2.70 inches	Volume: 0.67 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			Total Volume: 52.22 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3785.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	35.02 ft			
Tool Length:	55.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

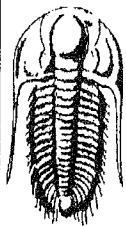
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Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3766.00	
S.I. Tool	5.00			3771.00	
HMV	5.00			3776.00	
Packer	4.00			3780.00	20.00 Bottom Of Top Packer
Packer	5.00			3785.00	
Stubb	1.00			3786.00	
Perforations	6.00			3792.00	
Recorder	0.01	3227	Inside	3792.01	
Perforations	25.00			3817.01	
Recorder	0.01	13308	Outside	3817.02	
Bullnose	3.00			3820.02	35.02 Bottom Packers & Anchor

Total Tool Length: 55.02



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Ron Oil Operation, Inc.

Morris # 3

1889 200 th Avenue
Penokee, Ks. 67659

27--7s--23w

Job Ticket: 17359

DST#: 3

ATTN: Ron Nickelson

Test Start: 2003.07.25 @ 07:22:19

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Drilling mud with oil spots	0.035

Total Length:

5.00 ft

Total Volume:

0.035 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

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DST Test Number: 3

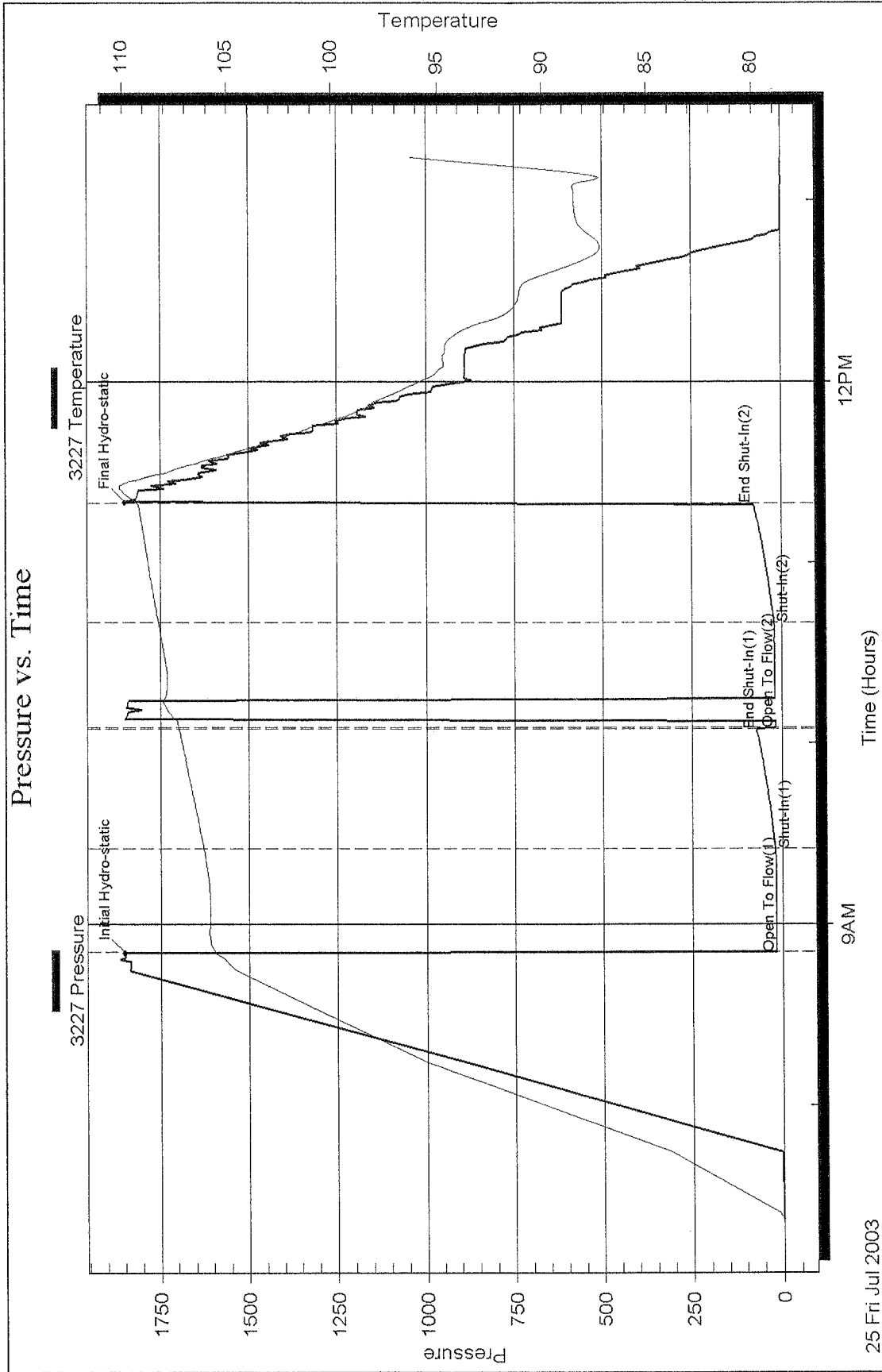
27--7s--23w

Ron Oil Operation, Inc.

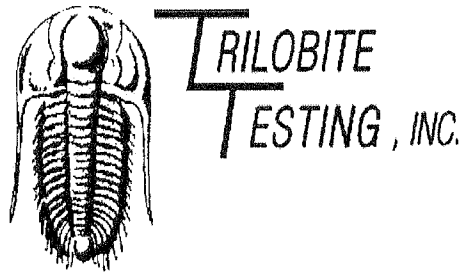
Inside

Serial #: 3227

Pressure vs. Time



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DRILL STEM TEST REPORT

Prepared For: **Ron Oil Operation, Inc.**

1889 200 th. Avenue
Penokee, Ks. 67659

ATTN: Ron Nickelson

27--7s--23w

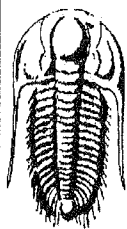
Morris # 3

Start Date: 2003.07.25 @ 21:19:54

End Date: 2003.07.26 @ 04:16:24

Job Ticket #: 17360 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Ron Oil Operation, Inc.

1889 200 th. Avenue
Penokee, Ks. 67659

ATTN: Ron Nickelson

Morris # 3

27--7s--23w

Job Ticket: 17360

DST#: 4

Test Start: 2003.07.25 @ 21:19:54

GENERAL INFORMATION:

Formation: **L.Kc.-K&L**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:49:39

Time Test Ended: 04:16:24

Interval: **3818.00 ft (KB) To 3855.00 ft (KB) (TVD)**

Total Depth: 3855.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

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Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 18

Reference Elevations: 2391.00 ft (KB)

2386.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 3227

Inside

Press@RunDepth: 70.84 psig @ 3827.01 ft (KB)

Start Date: 2003.07.25

End Date:

2003.07.26

Start Time: 21:19:55

End Time:

04:16:24

Capacity: 7000.00 psig

Last Calib.: 2003.07.26

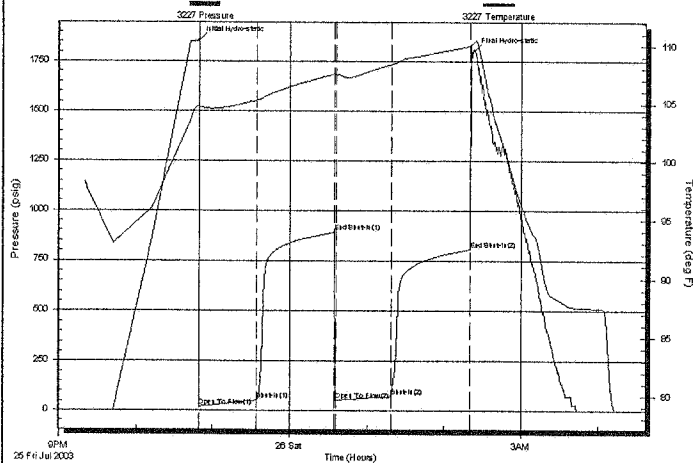
Time On Btm: 2003.07.25 @ 22:49:09

Time Off Btm: 2003.07.26 @ 02:23:24

TEST COMMENT: IF-Weak to Good built to 10" in
FF-Weak to Good built to 9" in

ISI-Dead
FSI-Dead

Pressure vs. Time



PRESSURE SUMMARY

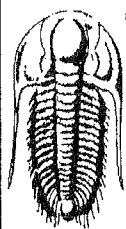
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1856.02	104.84	Initial Hydro-static
1	19.03	104.74	Open To Flow (1)
46	52.31	105.32	Shut-In(1)
105	891.01	107.57	End Shut-In(1)
107	52.43	107.55	Open To Flow (2)
150	70.84	108.38	Shut-In(2)
212	804.87	109.99	End Shut-In(2)
215	1805.29	110.35	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
80.00	HMCO-20% mud 80% oil	0.57
65.00	gass oil 10% gas 90% oil	0.81
0.00	220 gas in pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Ron Oil Operation, Inc.

Morris # 3

1889 200 th. Avenue
Penokee, Ks. 67659

27--7s--23w

Job Ticket: 17360

DST#: 4

ATTN: Ron Nickelson

Test Start: 2003.07.25 @ 21:19:54

Tool Information

Drill Pipe:	Length:	3706.00 ft	Diameter:	3.80 inches	Volume:	51.99 bbl	Tool Weight:	3000.00 lb
Heavy Wt. Pipe:	Length:	95.00 ft	Diameter:	2.70 inches	Volume:	0.67 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	2.25 inches	Volume:	0.00 bbl	Weight to Pull Loose:	50000.00 lb
					Total Volume:	52.66 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	3.00 ft						String Weight: Initial	42000.00 lb
Depth to Top Packer:	3818.00 ft						Final	42000.00 lb
Depth to Bottom Packer:	ft							
Interval between Packers:	37.02 ft							
Tool Length:	57.02 ft							
Number of Packers:	2		Diameter:	6.75 inches				
Tool Comments:								

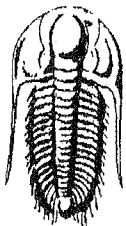
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Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3799.00	
S.I. Tool	5.00			3804.00	
HMV	5.00			3809.00	
Packer	4.00			3813.00	20.00 Bottom Of Top Packer
Packer	5.00			3818.00	
Stubb	1.00			3819.00	
Perforations	8.00			3827.00	
Recorder	0.01	3227	Inside	3827.01	
Perforations	25.00			3852.01	
Recorder	0.01	13308	Outside	3852.02	
Bullnose	3.00			3855.02	37.02 Bottom Packers & Anchor

Total Tool Length: 57.02



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Ron Oil Operation, Inc.

Morris # 3

1889 200 th. Avenue
Penokee, Ks. 67659

27--7s--23w

Job Ticket: 17360

DST#: 4

ATTN: Ron Nickelson

Test Start: 2003.07.25 @ 21:19:54

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

35 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
80.00	HMCO-20% mud 80% oil	0.567
65.00	gass oil 10% gas 90% oil	0.808
0.00	220 gas in pipe	0.000

Total Length: 145.00 ft

Total Volume: 1.375 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

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Ref. No: 17360

Trilobite Testing, Inc

DST Test Number: 4

27--7s--23w

Inside Ron Oil Operation, Inc.

Serial #: 3227

Pressure vs. Time

