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CONFIDENTIAL
MAR 05 1992

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

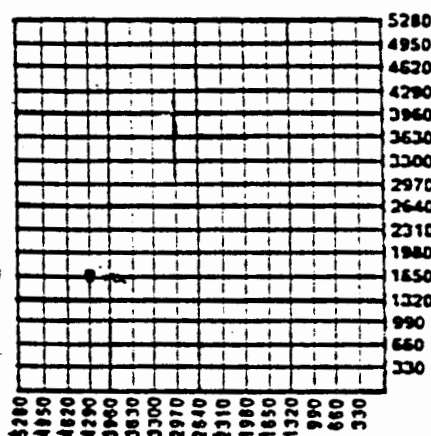
Operator: License # 5058
Name: Griggs Oil, Inc.
Address: 107 North Market, Suite 800
City/State/Zip: Wichita, KS 67202
Purchaser: Koch Oil Company
Operator Contact Person: Jack Griggs
Phone: (316) 267-7779
Contractor: Name: Abercrombie Drilling, Inc.
License: 5422
Wellsite Geologist: Craig Caulk

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SLD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWD: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth: _____
Drill Method: _____
☒ Mud Rotary ☐ Air Rotary ☐ Cable
10-13-90 10-18-90 10-31-90
Spud Date Date Reached TD Completion Date

API NO. 15- 065-22,598 FROM CONFIDENTIALCounty Graham Co.SE NW SW Sec. 3 Twp. 7S Rge. 23 ☒ East West1650' Ft. North from Southeast Corner of Section4290' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name Fountain Well # 1Field Name Mount Etna NortheastProducing Formation Lansing KCElevation: Ground 2346 KS 2351Total Depth 3850' PSTD 3783Amount of Surface Pipe Set and Cemented at 293' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set cement cir. top to bottom FeetIf Alternate II completion, cement circulated from 3850'feet depth to surface w/ 500 SX cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Walker D Berg
Title Supr Date 2-7-91
Subscribed and sworn to before me this 7th day of February,
1991.
Notary Public Vernon Lee Smith
Commission Expires 1/1/92

K.C.C. OFFICE USE ONLY		
F	☒	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☐	Drillers Time Log Received
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☒ Other (Specify)
NPGA 2915		

SIDE TWO

Operator Name Griggs Oil, Inc. Lease Name Fountain Well # 1
 Sec. 3 Twp. 7S Rge. 23 ☐ East ☒ West
 County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	2015	+336
B. Anhydrite	2049	+302
Topeka Lms	3374	-1023
Heebner Sh	3578	-1227
Toronto Lms	3604	-1253
Lansing Lms	3618	-1267
B. Kansas City	3813	-1462
T.D.	3850	-1499

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	19#	293'	60-40pozmix	190	2%gel 3%cc
Long string	7 7/8"	4 1/2"	10.5#	3849	H D I.	325	1% floccul
					E A-2	185	5% EZ Seal

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

3	3770-3774	1500 gal N E Acid	3770-74

TUBING RECORD

Size
2 3/8

Set At
3779

Packer At

Liner Run

☐ Yes ☐ No

Date of First Production
11-15-90

Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity.
100			Trace		

Disposition of Gas:

METHOD OF COMPLETION

Production Inter

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Conmingled
☐ Other (Specify) _____