

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5058Name: Griggs Oil, Inc.Address 107 N. Market, Suite 800City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Jim CollinsPhone (316) 267-7779Contractor: Name: Abercrombie RTD, Inc.License: 30684Wellsite Geologist: Craig Caulk

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____9-10-92 9-15-92Spud Date 9-10-92 Date Reached TD 9-15-92 Completion Date _____API NO. 15- 065-22,690County GrahamSE - SE - SE - 3 Sec. 3 Twp. 7S Rge. 23 ☒ E ☐ W330' Feet from 3/N (circle one) Line of Section330' Feet from 3/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)Lease Name Fountain 'B' Well # 1Field Name wildcatProducing Formation LKCElevation: Ground 2400' KB 2405'Total Depth 3885' PBTD _____Amount of Surface Pipe Set and Cemented at 208 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ALT 2 O&A DR
(Data must be collected from the Reserve Pit) 10-21-92Chloride content 17000 ppm Fluid volume 1527 bblsDewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

RECEIVED
STATE CORPORATION COMMISSION

Operator Name _____

Lease Name SEP 29 1992 License No. _____CONSERVATION DIVISION Wichita, Kansas Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James G. CollinsTitle Vice President Date 9/18/92Subscribed and sworn to before me this 18th day of September, 92.Notary Public Virginia Lee SmithDate Commission Expires August 25, 1996

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) IS

VIRGINIA LEE SMITH

NOTARY PUBLIC

STATE OF KANSAS

SIDE TWO

Operator Name Griggs Oil, Inc.Lease Name Fountain 'B'Well # #1☐ EastCounty GrahamSec. 3 Twp. 7S Rge. 23☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

RAG

DST #1 3800'-3838' 30/30/30/30

IHP 1239 FHP 1238 Temp. 114°. Rec. 3' mud.

IFP 41# ISIP 31# FF 31# FSIP 20#

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhydrite	2062'	- 343
Heebner	3632'	-1227
LKC	3674'	-1269
LKC "J"	3824'	-1419
BKC	3866'	-1461
RTD	3885'	-1480
LTD	3888'	-1483

D&A

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	208'	60-40 pcemix	170	3% cc 2% g
			D&A				

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interv-

☐ Vented ☐ ☐ Used on Lease ☐ Open Hole ☐ Perf ☐ Partially Cased ☐ Cased