

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

COPY

SIDE ONE

API NO. 15. 065-22,690

County Graham

SE - SE - SE - Sec. 3 Twp. 7S Rge. 23 X V

330' Feet from S/N (circle one) Line of Section

330' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, SE, NW or SW (circle one)

Lease Name Fountain 'B' Well # 1

Field Name wildcat

Producing Formation LKC

Elevation: Ground 2400' KB 2405'

Total Depth 3885' PTD

Amount of Surface Pipe Set and Cemented at 208 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 2 DDA DR  
(Data must be collected from the Reserve Pit) 10-21-92

Chloride content 17000 ppm Fluid volume 1527 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

RECEIVED  
STATE CORPORATION COMMISSION

Operator Name

SEP 29 1992 Lease Name License No.

CONSERVATION DIVISION Sec. Twp. S Rng. E/W

WICHITA, KANSAS Docket No.

County Docket No.

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

James G. Collins

Title Vice President

Date 9/18/92

Subscribed and sworn to before me this 18th day of September  
92.

Notary Public

Virginia Lee Smith

Date Commission Expires August 25, 1996

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received

Distribution

KCC SWD/Rep  
KGS Plug  
(Specify) Other

VIRGINIA LEE SMITH  
NOTARY PUBLIC  
STATE OF KANSAS  
My Seal  
1992

## SIDE TWO

Operator Name Grieggs Oil, Inc.Lease Name Fountain 'B' Well # #1Sec. 3 Twp. 7S Rge. 23  East  WestCounty Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  NoCores Taken  Yes  NoElectric Log Run  
(Submit Copy.)  Yes  No

List All E.Logs Run:

RAG

DST #1 3800'-3838' 30/30/30/30

IHP 1239 FHP 1238 Temp. 114°. Rec. 3' mud.

IFP 41# ISIP 31# FF 31# FSIP 20#

 Log  Sample

Formation (Top), Depth and Datums

Name	Top	Datum
Anhydrite	2062'	-343
Heebner	3632'	-1227
LKC	3674'	-1269
LKC "J"	3824'	-1419
BKC	3866'	-1461
RTD	3885'	-1480
LTD	3888'	-1483

D&amp;A

## CASING RECORD

 New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	208'	60-40 poemix	170	3% cc 2% c
				D&A			

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate	Top			
Protect Casing	Bottom			
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	OIL	Bbls.	Gas	McF	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

## METHOD OF COMPLETION

Production Interv-

Vented   Used on Lease  Open Hole  Perf  Drill Stem  Commingled