

State Geological Survey
WICHITA BRANCH

3-7-23W.
Ind
91

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5313 EXPIRATION DATE 6-30-83

OPERATOR F & M OIL CO., INC. API NO. 15-065-21,740

ADDRESS 422 Union Center COUNTY Graham

Wichita, Kansas 67202 FIELD ---

** CONTACT PERSON R. D. Messinger PROD. FORMATION ---

PHONE (316) 262-2636 PURCHASER ----- LEASE Wood "B"

ADDRESS ----- WELL NO. 1

DRILLING Union Drilling Co., Inc. WELL LOCATION SE NE NW

CONTRACTOR ----- 990 Ft. from North Line and

ADDRESS 422 Union Center 2310 Ft. from East Line of NW (Qtr.) SEC 3 TWP 7S RGE 23W(W).

PLUGGING Union Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ----- KCC

ADDRESS 422 Union Center KGS

Wichita, Kansas 67202 SWD/REP

TOTAL DEPTH 3935' PBTD ---- PLG.

SPUD DATE 5-31-83 DATE COMPLETED 6-9-83

ELEV: GR 2433' DF 2440' KB 2443'

DRILLED WITH (X) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -----

Amount of surface pipe set and cemented 336' w/200 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

OPERATOR F & M OIL CO., INC.

LEASE Wood "B"

ACO-1 WELL HISTORY (W)

SEC. 3 TWP. 7S RGE. 23W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Sample Tops:	
DST#1 3726-3750', 30-45-60-45, wk blow thruout, rec 25' mud w/few oil spots, IFP 31-31#, ISIP 1120#, FFP 31-31#, FSIP 1014#.			Anhydrite	2078 (+ 365)
DST#2 3757-3782', 30-45-60 -45, wk blow, rec 45' mud w/oil spks, IFP 31-31#, ISIP 1109#, FFP 31-42#, FSIP 993#.			B/Anhydrite	2113 (+ 330)
DST#3 3815-3852', 30-45-30-30, wk blow died in 12" on 1st opn, no blow on 2nd opn, rec 10' mud, IFP 31-31#, ISIP 1035#, FFP 31-31#, FSIP 789#, BHT 100°.			Topeka	3456 (-1013)
DST#4 3852-3900', 30-45-30-30, vry wk blow died in 18", rec 3' mud, IFP 53-53#, ISIP 63#, FFP 53-53#, FSIP 53#, BHT 100°.			Heebner	3663 (-1220)
			Toronto	3686 (-1243)
			Lansing	3702 (-1259)
			B/KC	3899 (-1456)
			RTD	3935 (-1492)
			Electric Log Tops:	
			Anhydrite	2077 (+ 366)
			B/Anhydrite	2111 (+ 332)
			Topeka	3461 (-1018)
			Heebner	3664 (-1221)
			Toronto	3689 (-1246)
			Lansing	3708 (-1265)
			B/KC	3900 (-1457)
			LTD	3937 (-1494)

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	22#	336'	common	200	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at		