

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FC
ACU-1 WELL HISTOR.
DESCRIPTION OF WELL AND LEASE

Operator License # 5399

Name: American Energies Corporation

Address 155 North Market, Suite 710

City/State/Zip Wichita, Kansas 67202

Purchaser: N/A

Operator Contact Person: Alan DeGood

Phone (316) 263-5785

Contractors Name: Discovery Drilling, Inc.

License: 31548

Wellsite Geologist: Frank Mize

Designate type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIGW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, MSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBID
☐ Coning/led ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Inj?) Docket No.

10/31/96

11/4/96

11/5/96

Spud Date

Date Reached ID

Completion Date

10-75-23W

API NO. 15- 065-22778 0000

County Nes

COPY

20'E - NE - NW - SE Sec. 10 Twp. 7S Rge. 23

2310 feet from SW (circle one) Line of Section

1630 feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SW, NW or SW (circle one)

Lease Name Trexler "A" Well # 1

Field Name Wildcat

Producing formation None

Elevation: Ground 2340 KB 2348

Total Depth 3850 PBID

Amount of Surface Pipe Set and Cemented at 205.56 feet

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set feet

If Alternate II completion, cement circulated from

feet depth to w/ ex cmt.

Drilling Fluid Management Plan D&A 2-18-97
(Data must be collected from the Reserve Pit)

Chloride content 2,400 ppm fluid volume 3000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CHANGING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Alan L. DeGood

Title President

Date 11-14-96

Subscribed and sworn to before me this 14th day of November, 1996

Notary Public

Melinda S. Wooten

Date Commission Expires 3-12-2000

K.C.C. OFFICE USE ONLY
☒ Letter of Confidentiality Attached
☒ Wireline Log Received
☒ Geologist Report Received

KCC
KGS

Distribution
SIR/Rep
Plug

NGPA
Other
(Specify)

MELINDA S. WOOTEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-12-2000

Form ACU-1 (7-91)

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)
 See Attachment
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

See attachment

List All E. Logs Run **RADIATION GUARD**

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	205.56	60/40Poz	140	2%Gel&3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purposes	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back to				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of first, resumed Production, SWD or Int.)	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain):				
Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Grav

Disposition of Gas: **METHOD OF COMPLETION**

Production Interval

☐ Ventd ☐ Sold ☐ Used on Lease
 (If Ventd, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Cemented
☐ Other (Specify) _____