

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # .9449
Name .Great Eastern Energy & Dev Corp.
Address 5660 S. Syracuse Circle-ste 220
City/State/Zip .Englewood, CO 80111

Purchaser .Clear Creek, Inc.
P. O. Box 1045, McPherson, KS 67460

Operator Contact Person .John W. Smith
Phone .303-773-6016

Contractor: License # .8301
Name .Stoepelwerth Drilling, Inc.

Wellsite Geologist .John Green
Phone .303-798-1590

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

6/25/85 7/2/85 7/26/85
Spud Date Date Reached TD Completion Date
4164'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 261 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 2080' surf 150 SX cmt
.....feet depth to.....w/.....

API NO. 15-065-22,206

County.....Graham

SW NE SW Sec 11 Twp 7S Rge 23 ☐ East
☒ West

1650 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

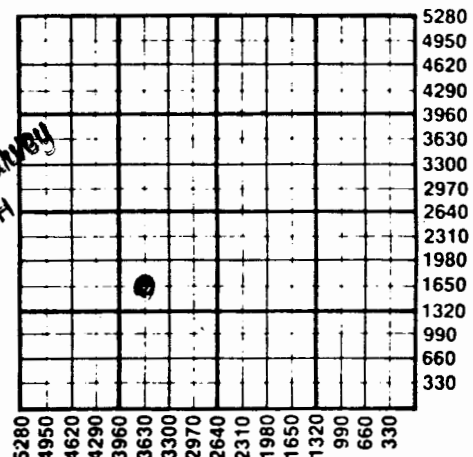
Lease Name .Hale Well # 1

Field Name .Wildcat

Producing Formation .Lansing

Elevation: Ground 2399 KB 2404

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☒ Other (explain) Purchased from waterhauler
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

p1
11-7-23wOperator Name Great Eastern Energy & Dev. Corp. Lease Name Hale Well # 1Sec. 11 Twp. 7 Rge. 23 ☐ East ☒ West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 3738'-87' Rec 130' oil speckled mud
 IH 1881# BHT 107°
 IF 51-51# 15 min.
 ISI 1276# 30 min.
 FF 72-103# 60 min.
 FSI 1266# 120 min.
 FH 1799#

Name	Top	Bottom
Stone Corral	2082'	(+322')
Heebner	3638'	(-1234')
Lansing	3683'	(-1279')
Base Kansas City	3875'	(-1471')
Reworked Arbuckle	4071'	(-1667')
Arbuckle	4084'	(-1680')

DST #2 3790'-3842' Rec: 960' Gas
 IH 1952# 900' Gassy Oil
 IF 114-145# 10 min 120' Oil cut mud
 ISI 1286# 15 min BHT 108°
 FF 197-383# 60 min
 FSI 1256# 120 min

25 1985
 Sunny

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	25 Bbls	TSTM MCF	None Bbls	-- CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify) 3834-40'
☒ Used on Lease

	Drilled	Set (in O.D.)	Lbs/Ft.	Depth	Cement	Used	Additives
...surface....	12 1/4"	8.5/8"	23	261'	60/40	170	
...Production..	7.7/8"	4 1/4"	10.5	4140'	Poz. Mix.	175	10% salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
...2....	4019' to 4028'	500 gal. acid w/15% non-swelling acid.	3920'
...2....	3834' to 3840'	cast iron bridge plug	
		500 gal reg 15% acid	
		1500 gal reg 15% acid	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2"	3830	3800'		

Date of First Production 7-26-85 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....