

16-7-23W. INK

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-...065-22,406...
County...Graham...
SW,SE,SW Sec 16... Twp. 7S. Rge. 23. X East
West

Operator: License # .5923.....
Name American Petroleum Company, Inc.
Address 3500 N. Rock Rd.
BUILDING #1300
City/State/Zip Wichita, KS. 67226

.330..... Ft North from Southeast Corner of Section
3630..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....

Lease Name.....Brant.....Well #.1.....

Operator Contact Person James T. Barvais.....
Phone...(316)-684-5273.....

Field Name.....

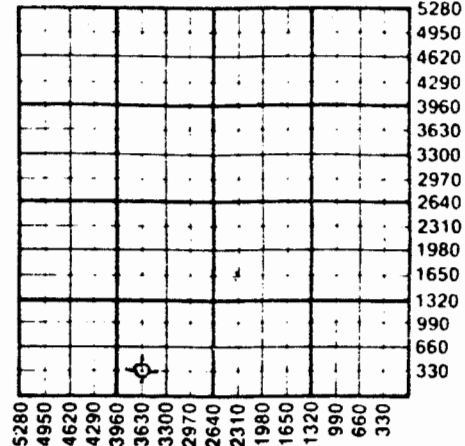
Producing Formation.....

Contractor: License # .8241.....
Name Emphasis Oil Operations.....

Elevation: Ground.....2360'.....KB.2365'.....

Wellsite Geologist...Ron Nelson.....
Phone...(913)-628-3449.....

Section Plat



Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWD: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10/6/87..... 10/11/87.....
Spud Date Date Reached TD Completion Date
3880'.....
Total Depth PBTD

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....1650 Ft North from Southeast Corner
(Stream, pond etc.) 660 Ft West from Southeast Corner
Sec 26 Twp 7S Rge 23 East X West

Other (explain).....
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 212.57 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James T. Barvais
Title PRESIDENT Date 10-19-87

Subscribed and sworn to before me this 19 day of Oct 1987
Notary Public Marcia L. Alterman
Date Commission Expires 5/3/90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
OCT 20 1987
Form ACO-1 (5-86)

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

MARCIA L. ALTERMAN
State of Kansas
My Appt Exp. May 3, 1990

OCT 20 1987

Sec 16 Twp 7 Rge 23 W

Operator Name American Petroleum Company, Inc. Lease Name Brant Well # 1

Sec. 16 Twp. 7S Rge. 23 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 Interval tested; 3774' TO 3814'
 IFP 84 - 84
 FFP NONE
 ISIP 1288
 FSIP NONE
 IHM 1898
 FHM 1856

Name	Top	Bottom
ANHYDRITE	2058'	2091'
TOPEKA	3425'	
HEEBNER	3629'	
TORONTO	3655'	
LKC	3669'	
BKC	3870'	
RTD	3880'	

RECOVERED 10' DRILLING MUD

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8"	20#	212.57'	60/40	140	2% GEL, 3% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method			
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
	Oil	Gas	Water	Gas-Oil Ratio

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

1-1-5911