SIDE ONE

MAR 25 1985

35-7-23W

State Geological Survey
WICHITA BRANCH

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6177
name Foxfire Exploration, Inc.
address Po. O. Box 6360
City/State/Zip Los Osos, California 93402

Operator Contact Person D. C. Marchant
Phone (805) 528-6008

Contractor: license # 8430
name Foxfire Drilling Company

Wellsite Geologist P. j. Fiorini
Phone (913) 743-5337
PURCHASER N/A

Designate **Type of Completion**
[X] New Well [ ] Re-Entry [ ] Workover

[ ] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[X] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

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CONSERVATION DIVISION
Wichita, Kansas

API NO. 15 - 065-22,133

County Graham

150' N of
SE NE NW (location) Sec 35 Twp 7S Rge 23 E/W

4440 Ft North from Southeast Corner of Sec
2970 Ft West from Southeast Corner of Sec
(Note: locate well in section plat below)

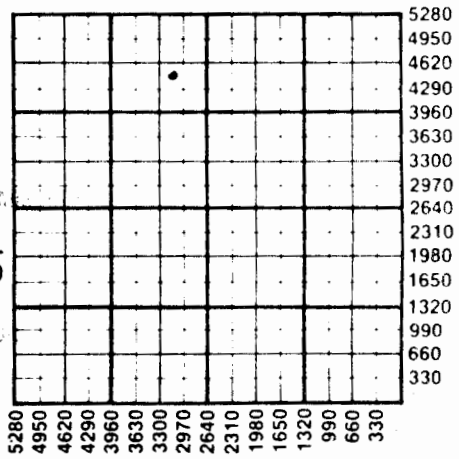
Lease Name Korb Well# 1

Field Name Fabricious South

Producing Formation D&A

Elevation: Ground 2296' KB 2308'

Section Plat



WELL HISTORY

Drilling Method: [X] Mud Rotary [ ] Air Rotary [ ] Cable

2/24/85	3/1/85	3/1/85
Spud Date	Date Reached TD	Completion Date

3800'	
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 306' feet

Multiple Stage Cementing Collar Used? [ ] Yes [ ] No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

[ ] Groundwater Ft North From Southeast Corner
(Well) Ft. West From Southeast Corn
Sec Twp Rge [ ] East [ ] West

[ ] Surface Water Ft North From Sourtheast Corner
(Stream, Pond etc.) Ft West From Southeast Co
Sec Twp Rge [ ] East [ ] West

[ ] Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: [ ] Disposal [ ] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Buildi Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-1 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form w all temporarily abandoned wells.

p1

SIDE TWO

Operator Name Foxfire Exploration, Inc Lease Name Korb Well# 1 SEC 35 TWP 7 RGE 23 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☒ Yes	☐ No
Samples Sent to Geological Survey	☒ Yes	☐ No
Cores Taken	☐ Yes	☐ No

DST #1 - 3585-3630' (Lansing B&C Zones) 30/60/30/60. Strong blow both openings. Rec 600' GIP & 660' O&GCMW. Grind out - 474' wtr, 22' gas, 96' mud, and 66' oil. IFP 101-217#, FFP 268-387#, ISIP 1145#. FSIP 1145#.

DST #2 - 3702-3726' - 30/30/30/30. Rec 3' mud. IFP 36-28#, ISIP 50#, FFP 50-50#, FSIP 57#.

Formation Description
☒ Log ☐ Sample

Name	Top	datum Bottom
Anhydrite	1957	(+351)
Base Anhydrite	1991	(+317)
Topeka	3317	(-1009)
Heebner	3524	(-1216)
Toronto	3551	(-1243)
Lansing	3566	(-1258)
B/KC	3766	(-1458)
LTD	3799	(-1491)

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CASING RECORD ☒ new ☐ used
Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12¼"	8-5/8"	20#	306'	60/40 poz	200	2% gel, 3% c

PERFORATION RECORD

shots per foot	specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)	Depth