

RELEASED

SIDE ONE

KCC
FMD

D. MAR 1987
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
FROM CONFIDENTIAL
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

API NO. 15-065-22,234
County Graham
SE NW NW Sec. 35 Twp. 7S Rge. 23 East West

35-7-23W

DESCRIPTION OF WELL AND LEASE

Operator: License # 6177
Name Foxfire Exploration, Inc.
Address 1022 Union Center
City/State/Zip Wichita, Kansas 67202
Purchaser Clear Creek, Inc.
McPherson, Kansas
Operator Contact Person D.C. Marchant/M. Starr
Phone 316-265-6296
Contractor: License # 8430
Name Foxfire Drilling Co., Inc.
Wellsite Geologist Peter J. Fiorini
Phone Same

4290 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Korb Well # 3
Field Name Fabricicius
Producing Formation Lansing
Elevation: Ground 2295 KB 2302

Designate Type of Completion

- New Well Re-Entry Workover
 Oil Gas Dry
 SWD Inj Other (Core, Water Supply etc.)
 Temp Abd Delayed Comp.

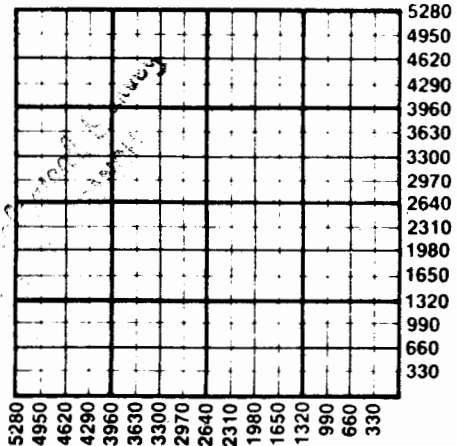
If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10-9-85 10-15-85 11-22-85
Spud Date Date Reached TD Completion Date
3810
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 290 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1923-1926 feet
If alternate 2 completion, cement circulated from 290 feet depth to surface/200 SX cmt

Section Plat



MAY 13 1986
CLEAR CREEK

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

METHOD OF COMPLETION

Production Interval

- Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

3714 1/2 - 3715 1/2
3708 1/2 - 3709 1/2

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

SIDE TWO

Operator Name **FOXFIRE EXPLORATION, INC.** Lease Name **KORB** Well # **3**

Sec **35** Twp **7S** Rge **23W** East West County **Graham**

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	30 BOPD Bbls		2 BOPD Bbls		
		MCF		CFPB	

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3575-96 60-60-60-60 1st op fair blo/2" in bucket, 2nd op same. Rec. 130' muddy water w/few spks oil IF 28-50 FF 57-86 ISI 500 FSI 478.
 DST #2 3596-3615 60-60-60-60 1st op fair blo 3" in bucket, 2nd op wk blo 1/2"/bucket IF 21-43 FF 57-72 ISI 492 FSI 376.
 DST #3 3696-3718 60-30-60-30 1st op wk blo died 3 min, flushed tool, no help, 2nd op no blo, flushed tool, no help. All press. -0-.

Name	Top	Bottom
Surface	-0-	290
Sand & Shale	290	1951
Anhydrite	1951	1985
Sand & Shale	1985	2065
Shale	2065	2290
Shale & Lime	2290	3810 RTD

GEOLOGICAL TOPS:	SAMPLE	LOG
Anhydrite	1952 (+ 350)	1949 (+ 353)
B/Anhydrite	1985 (+ 317)	1981 (+ 321)
Topeka	3315 (-1013)	3312 (-1010)
Heebner	3514 (-1212)	3516 (-1214)
Toronto	3540 (-1238)	3540 (-1238)
Lansing	3555 (-1253)	3557 (-1255)
BKC	3761 (-1459)	3760 (-1458)
TD	3810 (-1508)	3810 (-1508)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	290'	60-40 poz	200	2% gel, 3% cc
Production		4 1/2"	20#	3808'	Comm & EA	2 175	2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4/ft	3714 1/2-3715 1/2; 3708 1/2-3709 1/2			30 gal Mod 202 & 1500 gal 15% demulsifier			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size 2-3/8"	Set At 3718	Packer at none				