

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6177
Name Foxfire Exploration, Inc.
Address 1022 Union Center
..... Wichita, Kansas 67202
City/State/Zip

Purchaser Clear Creek, Inc.
..... D. C. Marchant or
Operator Contact Person Maxine Starr
Phone (316) 265-6296

Contractor: License # 8430
Name Foxfire Drilling Co., Inc.

Wellsite Geologist Peter J. Fiorini
Phone (913) 628-2715

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

7-2-85 7-9-85 12-18-85
.....
Spud Date Date Reached TD Completion Date
3787
.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 220 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 1916 feet depth to surface/.330 SX cmt

METHOD OF COMPLETION

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
..... Sold Other (Specify)

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE ONE

API NO. 15-..... 065-22,205
County..... Graham
NW SW NW 36 7 23 ☐ East
..... Sec..... Twp..... Rge..... ☒ West

3630 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

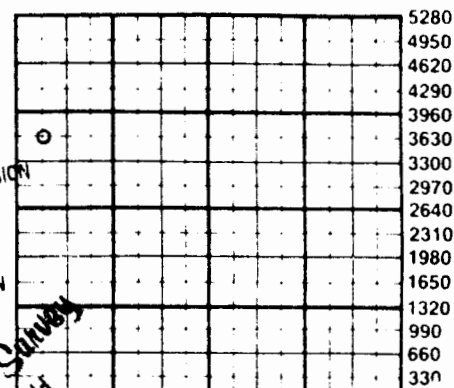
Lease Name..... Johnson Well #..... 1

Field Name..... Fabricius

Producing Formation..... Lansing

Elevation: Ground..... 2293 KB..... 2300

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

Production Interval

3701; 3693; 3682;
3619; 3589; 3585

SIDE TWO

Operator Name Foxfire Exploration, Inc. Lease Name Johnson Well # 1

Sec. 36 Twp. 7S Rge. 23 ☐ East ☒ West County Graham

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	20 BOPD		80 BWPD		
	Bbls	MCF	Bbls	CFPB	

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

DST #1 3544-3596 1st op sto blo in 5 min; 2nd op fair blo in 7 min. 30-60-30-60 Rec. 40' gas in pipe, 20' clean O; 186' OCMW; 372' gassy O & MCW 124' muddy wtr IF 74-191; FF 234-329; ISI 1035, FSI 950.

DST #2 3596-3633 1st op blo off bottom in 9 min, 2nd op strong blo in 19 min. 30-60-30-60 Rec. 169' OCMW, 186' VSOCW, 124' Wtr IF 31-127 FF 170-212 ISI 875 FSI 864.

DST #3 3632-3687 1st op gd blo in 16 min, 2nd op gd blo in 17 min. Rec. 370' VSOCM 30-60-30-60 IF 63-106 FF 138-191 ISI 907 FSI 886

DST #4 3685-3707 1st op wk blo died in 20 min, 2nd op flush tool, no help 30-30-30-30 Rec. 5' mud w/few spks O IF 21-21 FF 31-31 ISI 832 FSI 789

DST #5 3705-3758 30-30-30-30 1st op wk blo died/ 10 min. 2nd op no blo, flushed tool, no help Rec.

5' mud w/few spks O IF 31-31
 FF 42-42 ISI 53 FSI 42

CASING RECORD

☒ Yes ☐ No

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	220	60/40 poz	160	2% gel, 3% cc
Production	7-7/8"	4-1/2"	10.5	3886	Common	200	2% gel, ASC

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

1 shot/ft.	3701; 3693; 3682
1 shot/ft.	3619; 3589; 3585

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used) Depth

600 gal W.W.A.	
1000 gal W.W.A.	

TUBING RECORD

Size Set At Packer at

2-3/8" 3641

Liner Run ☐ Yes ☐ No

Date of First Production Producing Method

DEC 3 1985
 State Geological Survey
 WICHITA BRANCH