

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 041980 15600

Well Name & No. ~~401~~ ~~22700~~ Davis Trust #35-1 Test No. 1 Date 4-1-11
Company H+C Oil Operating Inc Elevation 2270 KB 2263 GL
Address PO Box 86 Plainville KS 67663
Co. Rep / Geo. Marc Downing Rig American Eagle #2
Location: Sec. 35 Twp. 7s Rge. 23w Co. Graham State KS

Interval Tested 3599 - 3623 Zone Tested LKC "E"
Anchor Length 24 Drill Pipe Run 3591 Mud Wt. 9.1
Top Packer Depth 3594 Drill Collars Run - Vis 58
Bottom Packer Depth 3599 Wt. Pipe Run - WL 7.2
Total Depth 3623 Chlorides 800 ppm System LCM 2

Blow Description IF: Blow built to BOB (11") in 27 min.
IST: Bled off, No blowback
FF: Blow built to BOB in 39 min.
FSI: Bled off No blowback

Rec	Feet of	%gas	%oil	%water	%mud
280	mcw	-	-	85	15
	Trace of Oil in Tool	%gas	%oil	%water	%mud
		%gas	%oil	%water	%mud
		%gas	%oil	%water	%mud
		%gas	%oil	%water	%mud

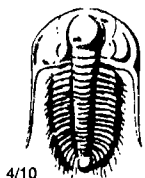
Rec Total 280 BHT 113 Gravity - API RW 420 @ 56.8°F Chlorides 19,000 ppm
(A) Initial Hydrostatic 1744 ☐ Test 1125 T-On Location 7:50-9:00/14:15
(B) First Initial Flow 22 ☒ Jars T-Started 14:31
(C) First Final Flow 88 ☒ Safety Joint T-Open 16:26
(D) Initial Shut-In 622 ☒ Circ Sub ANA T-Pulled 19:25
(E) Second Initial Flow 90 ☐ Hourly Standby 14 hrs 125 T-Out 21:15
(F) Second Final Flow 145 ☐ Mileage 138 RT 172 50 Comments Pulled right on way out
(G) Final Shut-In 613 ☒ Sampler w/bit Back to bottom to
(H) Final Hydrostatic 1730 ☒ Straddle Recondition hole
☒ Shale Packer ☒ Ruined Shale Packer
☒ Extra Packer ☒ Ruined Packer
☒ Extra Recorder ☒ Extra Copies
☒ Day Standby Sub Total 1422.50
☒ Accessibility MP/DST Disc't
Sub Total 1422.50

Approved By

Our Representative

James Winter

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 041981

Well Name & No. Davis Trust #35-1 Test No. 2 Date 4-2-11
 Company H+C Oil Operating Inc Elevation 2270 KB 2263 GL
 Address PO Box 86 Plainville, KS 67663
 Co. Rep / Geo. Marc Downing Rig American Eagle #2
 Location: Sec. 35 Twp. 7s Rge. 23w Co. Graham State KS

Interval Tested 3675 - 3715 Zone Tested LKC "J"
 Anchor Length 40 Drill Pipe Run 3652 Mud Wt. 9.4
 Top Packer Depth 3670 Drill Collars Run - Vis 50
 Bottom Packer Depth 3675 Wt. Pipe Run - WL 8.0
 Total Depth 3715 Chlorides 1200 ppm System LCM 2

Blow Description IF: Blow built to 3"
ISI: Bled off, No blowback
FF: ~~Blow~~ 1" Blow at open, built to 4"
FSI: Bled off, No blowback

Rec	Feet of	%gas	%oil	%water	%mud
32	mo	2	58	-	40
	Feet of <u>GIP = 35'</u>	%gas	%oil	%water	%mud
	Feet of	%gas	%oil	%water	%mud
	Feet of	%gas	%oil	%water	%mud
	Feet of	%gas	%oil	%water	%mud

Rec Total 32 Fluid 35 GIP BHT 106 Gravity - API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic	<u>1801</u>	☐ Test	<u>1125</u>	T-On Location	<u>9:05</u>
(B) First Initial Flow	<u>16</u>	☒ Jars		T-Started	<u>9:36</u>
(C) First Final Flow	<u>22</u>	☒ Safety Joint		T-Open	<u>11:01</u>
(D) Initial Shut-In	<u>909</u>	☒ Circ Sub	<u>NA</u>	T-Pulled	<u>14:02</u>
(E) Second Initial Flow	<u>21</u>	☒ Hourly Standby		T-Out	<u>16:05</u>
(F) Second Final Flow	<u>27</u>	☐ Mileage	<u>138 RT 172.50</u>	Comments	
(G) Final Shut-In	<u>787</u>	☒ Sampler			
(H) Final Hydrostatic	<u>1773</u>	☒ Straddle		☒ Ruined Shale Packer	

Initial Open 45
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 45

☒ Shale Packer
☒ Extra Packer
☒ Extra Recorder
☒ Day Standby
☒ Accessibility
 Sub Total 1297.50

☒ Ruined Packer
☒ Extra Copies
 Sub Total 8
 Total 1297.50
 MP/DST Disc't

Approved By _____

Our Representative _____

James Winter

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