

ORIGINAL

**KCC** 

OCT 3 1 2003

CONFIDENTIAL

RECEIVED

NOV 0 3 2003

Petroleum Geologist 2519 Henry Dr. Hays, Kansas 67601 785 - 625 - 2708

### **GEOLOGICAL REPORT**

A & A Production
Bethell No 1
2300' FSL & 2050' FWL
N/2 of NE - SW
SEC. 31 TWP. 7s RGE. 23w
Graham County, Kansas

COMMENCED: 9 - 29 - 03 COMPLETED: 10 - 7 - 03

CONTRACTOR: A & A Production SURFACE PIPE: 8 5/8 at 218' PRODUCTION PIPE: none - D & A

October 15, 2003

RELEASED FROM CONFIDENTIAL

# CONFIDENTIAL =

## **Formation Data**

KCC 0CT 3 1 2003

CONFIDENTIAL

Elevation: (2337 K.B.) - (2332 G.L.)

All top formations measured from 2337 K.B.

SAMPLE TOPS	SEA-LEVEL DATUM
3364	-1027
3575	-1238
3602	-1265
3617	-1280
3821	-1484
3830	-1493
3845	-1508
	3364 3575 3602 3617 3821 3830

<b>FORMATION</b>	3 LOG TOPS	SEA-LEVEL DA
•		- <del>-</del>
Topeka	3365	1028
Heebner	3573	-1236
Toronto	3599	-1262
Lansing-K.C.	3618	-1281
Base-K.C.	3819	-1482
Conglomerate	3830	-1493
R.T.D.	3845	-1508

All samples were examined and described by me on actual location and did not start until a depth of 3440' was reached. All zones and sample tops examined are all true and accurate according to drillers depth.

One foot drilling time was logged from a depth of 3300' to 3845', and all zones were examined by ten foot samples at a rotary depth of 3300' to 3600'. Five foot samples were examined from a rotary depth of 3605' to 3845'.

## SAMPLE DESCRIPTION

KCC OCT 3 1 2003

## CONFIDENTIAL

Following are the pertinent geological formation and all zones of subject well Bethell No. 1.

#### THE FOLLOWING ZONES WERE NOTED:

ТОРЕКА	3197 - 3202	Limestone - Off-white to cream and light gray, very dense lime to a fine crystalline in part. Slightly chalky, very poor inter porosity. No shows or odor. Did not warrant testing.	
DEER CREEK	3420 - 3455	Limestone - Gray to off-white and cream, dense to fine crystalline, chalky in part. No inter porosity, poorly developed. No shows or odor. Did not warrant testing	
LECOMPTON F &	3465 - 3524 + 3 + 542	Limestone - Cream, fine to medium crystalline, poor inter crystalline porosity. Slightly friable in part. No shows or odor. Did not warrant testing.	
OREAD LIME	3530 - 3545	Limestone - Cream, fine to medium crystalline in part. No shows or odor. Did not warrant testing.	
	3552 - 3575	Limestone - Cream to tan, dense to a fine crystalline, fossiliferous. Poor inter porosity. No shows or odor. Did not warrant testing.	
TORONTO	3602 - 3609	Limestone - Cream to tan, dense, cherty to a fine and medium crystalline. Very poor inter porosity. No shows or odor. Did not warrant testing.	
LANSING-K.C.	3617 - 3624	Limestone - Cream, dense to a fine and medium crystalline in part. Very poor inter porosity. No shows or odor. Did not warrant testing.	
(B-Zone)	3628 - 3640	Limestone - White to cream, dense to chalky in part. Very poor inter porosity. No shows or odor.	
(C-Zone)	3646 - 3650	Limestone - Cream, fine tight crystalline with a poor inter crystalline porosity. Fair show of oil stain and saturation. Free oil when broken. No odor noted.	

## CONFIDENTIAL .

# ORIGINAL

DRILL STEM TEST No. 1

(B and C zones) 3630 - 3650

KCC XX

Tool open 45 minutes with a weak blow.

Tool closed 45 minutes.

Tool open 45 minutes with a weak blow and increasing.

Tool closed 45 minutes.

CONFIDENTIAL

Recovery: 120 ' of muddy water with a trace of oil on top.

ISIP: 990 psi FSIP: 1002 psi IFP: 35 - 35 psi FFP: 58 - 58 psi

( D - Zone )

3664 - 3670 Limestone - Cream to buff, dense to cherty.

Medium crystalline in part to a slightly vuggy porosity. Very tight with a poor inter porosity. Fair show of oil stain with a heavy free oil when

broken. No odor noted.

(F-Zone)

3684 - 3690 Limestone - Same as the D - zone.

DRILL STEM TEST No. 2

(D and F zones) 3660 - 3690

Tool open 15 minutes Very weak blow dead in 4 minutes.

Tool closed 15 minutes.

Tool open 15 minutes, no blow.

Tool closed No time.

Recovery: 2' of drilling mud

ISIP 270 psi FSIP no psi IFP 7 - 7

(F-Zone)

3691 - 3696

Limestone - White to cream, dense to a fine and medium crystalline in part with a show of oolicastic lime. No inter porosity, no shows or odor. Did not

warrant testing.

(G-Zone)

3697 - 3726

Limestone - White to cream, very dense, no visable

porosity. Tight, cherty and chalky in part, poorly developed. No shows or odor. Did not warrant

testing.

# CONFIDENTIAL ...

# ORIGINAL

(H-Zone) KCC	3746 - 3758 2003	Limestone - Cream, tan and gray, very dense, cherty. Poorly developed, no inter porosity. No shows or odor. Did not warrant testing.
	NTIA766 - 3770	Limestone - White to cream, dense to a fine and medium crystalline. Very tight to a poor inter porosity. Show of oil stain and free oil. Very faint odor.
(J-Zone)	3783 - 3788	Limestone - Cream, very dense with a poor interporosity. Showof oil stain and free oil with a fair odor.
DRILL STEM TEST No.	3	(I and J zone) 3763 - 3793
		Tool open 30 minutes, very weak blow. Tool closed 45 minutes. Tool open 45 minutes, very weak blow. Tool closed 45 minutes.
	•	Recovery: 10' of free oil, 10' of oil cut mud.
	43 430544	ISIP 1094 psi FSIP 1094 psi IFP 7 - 7 psi FFP 7 - 7 psi
(K-Zone)	3800 - 3808	Limestone - White, fine tight crystalline to a dense lime. Very poor inter porosity. Show of black residual stain, dead oil, no odor. Did not warrant testing.
(L-Zone)	3814 - 3821	Limestone - White to buff, very dense to no crystalline porosity. No inter porosity, no shows or odor. Did not warrant testing.
CONGLOMERATE	3830 - 3845	Shale, red and gray, chert, white to opaque. No shows or odor. Did not warrant testing.

CONFIDENTIAL -

KCC 0CT 3 1 2003 ORIGINAL

#### REMARKS AND CONCLUSION

### CONFIDENTIAL

During the drilling of the Bethell No. 1, minor oil shows were noted in the Lansing-Kansas City, C-zone. A drill stem test was taken. The results were negative, with no oil recovery. Minor oil shows were noted in the D and F zones. A second drill stem test was taken with negative results. The third drill stem test was taken in the I and J zones with a recovery of 10' of free oil and 10' of oil cut mud. The lack of proper reservoir conditions is the condemning factor.

The Bethell No. 1 was open hole logged. It was decided to run a straddle test on the F-zone. The test had negative results, and therefore, A & A production decided to plug and abandon subject well Bethell No. 1 as a dry hole.

Respectfully submitted,

Duane Stecklein, Geologist

13:34

Viene Stechlin

#### RECEIVED

### ARROW TESTING COMPANY

P. O. BOX 1051

VFD

GREAT BEND, KANSAS 67530

ORIGINAL

NOV 0 3 2003

# KCC WICHIT ONFIDENTIAL

Well Name	Bethell	KCC	Test No.	2
Well Number	1	207.3.1.2002	Zone Tested	KC
Company	A & A Production	OCT 3 1 2003	Date	10/5/03
Comp. Rep.	D Stecklein	CONFIDENTIAL	Tester	Don Fabricius
Contractor	A & A Drla		Ticket No.	4109 -
Location	31-7-23		Elevation	

Interval Tested         3660-90         Final Shut-in         —         Min           Top Packer Depth         3655         Surface Choke Size         1           Bottom Packer Depth         3660         Bottom Choke Size         3/4           Total Depth         3690         Main Hole Size         7 7/8           Drill Pipe Size         4 1/2 XH         Wt.         16.60         Rubber Size         6 3/4           Drill Collar I. D.         —         Ft. Run         —         Recovery—Total Feet         —				_Recorder No		
Initial Shut-in Press.						
Initial Flow Press.	Initial Hydro Mud Pre	ss. <u>1900</u>		_Initial Hydro Mud Pres	ss. <u>1901</u>	<del></del>
Final Flow Press.         7-7         Final Flow Press.         7-7           Final Shut-in Press.          Final Shut-in Press.            Final Hydro Mud Press.         1901         1901           Temperature         Tool Open Before I. S. I.         15         Min           Mud Weight         9.1 Viscosity         46.0 Initial Shut-in         15         Min           Fluid Loss         8.8         Flow Period         15         Min           Interval Tested         3660-90         Final Shut-in          Min           Top Packer Depth         3655         Surface Choke Size         1           Bottom Packer Depth         3660         Bottom Choke Size         3/4           Total Depth         3690         Main Hole Size         7 7/8           Drill Pipe Size         4 1/2 XH         Wt.         16.60         Rubber Size         6 3/4           Drill Collar I. D.         Ft. Run         Recovery—Total Feet          Ft. Run	Initial Shut-in Press	270		_Initial Shut-in Press	272	
Final Shut-in Press.         —         Final Shut-in Press.         —           Final Hydro Mud Press.         1901         —         —           Temperature         Tool Open Before I. S. I.         15         Min           Mud Weight         9.1 Viscosity         46.0 Initial Shut-in         15         Min           Fluid Loss         8.8         Flow Period         15         Min           Interval Tested         3660-90         Final Shut-in         —         Min           Top Packer Depth         3655         Surface Choke Size         1           Bottom Packer Depth         3660         Bottom Choke Size         3/4           Total Depth         3690         Main Hole Size         7 7/8           Drill Pipe Size         4 1/2 XH         Wt.         16.60         Rubber Size         6 3/4           Drill Collar I. D.         Ft. Run         Recovery—Total Feet         —         —         —	Initial Flow Press	7-7		_Initial Flow Press	7-7	
Final Hydro Mud Press.         1900         Final Hydro Mud Press.         1901           Temperature         Tool Open Before I. S. I.         15         Min           Mud Weight         9.1 Viscosity         46.0 Initial Shut-in         15         Min           Fluid Loss         8.8         Flow Period         15         Min           Interval Tested         3660-90         Final Shut-in         —         Min           Top Packer Depth         3655         Surface Choke Size         1           Bottom Packer Depth         3660         Bottom Choke Size         3/4           Total Depth         3690         Main Hole Size         7 7/8           Drill Pipe Size         4 1/2 XH         Wt.         16.60         Rubber Size         6 3/4           Drill Collar I. D.         Ft. Run         Recovery—Total Feet         —         Recovery—Total Feet         —	Final Flow Press.	7-7		_Final Flow Press	7-7	
Temperature	Final Shut-in Press			_Final Shut-in Press		<del></del> .
Temperature	Final Hydro Mud Pres	s1900		_ Final Hydro Mud Pres	s. 1901	
Mud Weight         9.1 Viscosity         46.0 Initial Shut-in         15         Min           Fluid Loss         8.8         Flow Period         15         Min           Interval Tested         3660-90         Final Shut-in         —         Min           Top Packer Depth         3655         Surface Choke Size         1           Bottom Packer Depth         3660         Bottom Choke Size         3/4           Total Depth         3690         Main Hole Size         7 7/8           Drill Pipe Size         4 1/2 XH Wt.         16.60         Rubber Size         6 3/4           Drill Collar I. D.         Ft. Run         Recovery—Total Feet         —						
Fluid Loss         8.8         Flow Period         15         Min           Interval Tested         3660-90         Final Shut-in         —         Min           Top Packer Depth         3655         Surface Choke Size         1           Bottom Packer Depth         3660         Bottom Choke Size         3/4           Total Depth         3690         Main Hole Size         7 7/8           Drill Pipe Size         4 1/2 XH         Wt.         16.60         Rubber Size         6 3/4           Drill Collar I. D.         —         Ft. Run         Recovery—Total Feet         —						
Interval Tested         3660-90         Final Shut-in         —         Min           Top Packer Depth         3655         Surface Choke Size         1           Bottom Packer Depth         3660         Bottom Choke Size         3/4           Total Depth         3690         Main Hole Size         7 7/8           Drill Pipe Size         4 1/2 XH         Wt.         16.60         Rubber Size         6 3/4           Drill Collar I. D.         —         Ft. Run         —         Recovery—Total Feet         —					4 5	Mins.
Top Packer Depth         3655         Surface Choke Size         1           Bottom Packer Depth         3660         Bottom Choke Size         3/4           Total Depth         3690         Main Hole Size         7 7/8           Drill Pipe Size         4 1/2 XH         Wt.         16.60         Rubber Size         6 3/4           Drill Collar I. D.         Ft. Run         Ft. Run         Ft. Run         Ft. Run						Mins.
Bottom Packer Depth         3660         Bottom Choke Size         3/4           Total Depth         3690         Main Hole Size         7 7/8           Drill Pipe Size         4 1/2 XH Wt.         16.60         Rubber Size         6 3/4           Drill Collar I. D.         Ft. Run         Recovery—Total Feet         ————————————————————————————————————						
Drill Pipe Size         4 1/2 XH         Wt.         16.60         Rubber Size         6 3/4           Drill Collar I. D.         Ft. Run         Recovery—Total Feet         ————————————————————————————————————	•					
Drill Pipe Size         4 1/2 XH         Wt.         16.60         Rubber Size         6 3/4           Drill Collar I. D.         Ft. Run         Recovery—Total Feet         ————————————————————————————————————	Total Depth	3690		Main Hole Size	7 7/8	
Recovery—Total Feet					11	
	Drill Collar I. D	Ft. Run			·	
	Recovery—Total Feet					
Recovered 2 Feet Of Mud	Recovered 2	_Feet Of	Mud			
RecoveredFeet Of	Recovered	Feet Of				
RecoveredFeet Of	Recovered	Feet Of				
Recovered Feet Ot RELEASED	Recovered	Feet Of				
Remarks	Remarks					
Very weak blow dead in 4 min	Very wea	ak blow dead in 4 r	min		OUNFIDE	NTIAL

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED. CONDITIONS: It is expressly understood and agreed that the above described work shall be done under the exclusive control, direction and supervision of the owner or contractor. As a part of the consideration for this agreement, it is expressly understood and agreed that Arrow Testing Company shall not be responsible for damages or losses of any kind whatsoever occasioned by or locident to the use of the above described Tools, whether run or operated by customer, or by anyone employed directly or indirectly by Arrow Testing Company, nor whether resulting from the acts or omissions of Arrow Testing Company, or any of its agents, servants or employees in any way connected with or related to the use of such Tools.

It is expressly understood and agreed that Arrow Testing Company, shall not be bound by any agreement, not berein contained, and no agent or representative connected with or employed by Arrow Testing Company has authority to alter or extend the terms of this agreement. I have read and understand the terms of this agreement and represent that I am authorized to sign the same as agent of customer.

### **RECEIVED**

### ARROW TESTING COMPANY

P. O. BOX 1051

GREAT BEND, KANSAS 67530

ORIGINAL

NOV 8 3 2003

# KCC WICHI CONFINENTIAL STEM TEST DATA

Well Name	Bethell	KCC	Test No.	3
Well Number	1	OCT 3 1 2003	Zone Tested	KC
Company	A & A Production		Data	10/6/03
Comp. Rep.	D Stecklein	CONFIDENTIAL	Tester	Don Fabricius
Contractor	A & A Drig		Ticket No.	4110 -
Location	31-7-23		Elevation	

Recorder No.	2088 Clock	Range	12	_Recorder No	4377 Clock Range	12
				_Depth		
				_Initial Hydro Mud Pre		
				_Initial Shut-in Press	4000	
		-		_Initial Flow Press		
				_Final Flow Press		
				_Final Shut-in Press	4000	
•				_ Final Hydro Mud Pres	4005	
A	·			_Tool Open Before I. S		Mins.
				Initial Shut-in	45	Mins.
				Flow Period	A P*	Mins.
Interval Tested				Final Shut-in	15	Mins.
				Surface Choke Size.		
				Bottom Choke Size _	~	
				Main Hole Size		
				Rubber Size	0.014	
Drill Collar I. D	Ft. Ru	ın				
Recovery—Total Fe	eet					
Recovered 1			Free	oil	· · · · · · · · · · · · · · · · · · ·	
Recovered1	O_Feet Of		Oil c	ut mud		
					DELDACE	· · · · ·
					KELEASI	
Remarks					FROM	
Very w	eak blow thru	ı-test			CONFIDEN'	IIAL

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED. CONDITIONS: It is expressly understood and agreed that the above described work shall be done under the exclusive control, direction and supervision of the owner or contractor. As a part of the consideration for this agreement, it is expressly understood and agreed that Arrow Testing Company shall not be responsible for damages or losses of any kind whatsoever occasioned by or incident to the use of the above described Tools, whether run or operated by customer, or by anyone employed directly or indirectly by Arrow Testing Company, nor whether resulting from the acts or omissions of Arrow Testing Company, or any of its agents, servants or employees in any way connected with or related to the use of such Tools.

It is expressly understood and agreed that Arrow Testing Company, shall not be bound by any agreement, not herein contained, and no agent or representative connected with or employed by Arrow Testing Company has authority to alter or extend the terms of this agreement. I have read and understand the terms of this agreement and represent that I am authorized to sign the same as agent of customer.

#### RECEIVED

#### ARROW TESTING COMPANY

NOV 0 3 2003

P. O. BOX 1051

GREAT BEND, KANSAS 67530

ORIGINAL

CONCIDENTA PRILL-STEM TEST DATA

	- CONFIDENTIAL			
Well Name	Rethell	VCC	Test No.	4
Well Number	1	KUU	Zone Tested	KC
Company	A & A Production	OCT 3 1 2003	Date	10/7/03
Comp. Rep.	D Stecklein	CONFIDENTIAL	Tester	Don Fabricius
Contractor	A & A Drlg		Ticket No.	4111 -
Location	31-7-23		Elevation	

Recorder No	3088_Clock Range	12_	_Recorder No	4377 Clock Range	12
Depth	3675		Depth	3841	
Initial Hydro Mud P	ress1842		_Initial Hydro Mud Pre	ss. <u>1844</u>	·
			_Initial Shut-in Press	4000	<u>.</u>
Initial Flow Press	11 <del>-</del> 11		_Initial Flow Press	11-11	
Final Flow Press	11-11		_Final Flow Press	11-11	
Final Shut-in Press.	943		_Final Shut-in Press	945	· · · · · ·
Final Hydro Mud Pr	ess. 1842		_ Final Hydro Mud Pres	s1844	
Temperature			Tool Open Before I. S	i. I. <u>30</u>	Mins.
Mud Weight	9.1 Viscosity	46.0	Initial Shut-in	30	Mins.
Fluid Loss8.	8		Flow Period	30	Mins.
			Final Shut-in	30	Mins
Top Packer Depth.	3660		Surface Choke Size_	11	
Bottom Packer Der	oth3665		Bottom Choke Size _	3/4	
-			Main Hole Size		
Drill Pipe Size4	1/2 XH_Wt16.	60	Rubber Size	6 3/4	
Drill Collar I. D	Ft. Run				
	et				
Recovered4	O_Feet Of	Very	slightly oil cut mud		
Recovered	Feet Of			DDI T	
				KELEAS	
Remarks				FROM	_
Very w	eak blow thru-test			CONFIDEN	TIAL

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED. CONDITIONS: It is expressly understood and agreed that the above described work shall be done under the exclusive control, direction and supervision of the owner or contractor. As a part of the consideration for this agreement, it is expressly understood and agreed that Arrow Testing Company shall not be responsible for damages or losses of any kind whatsoever occasioned by or incident to the use of the above described Tools, whether run or operated by customer, or by anyone employed directly or indirectly by Arrow Testing Company, nor whether resulting from the acts or omissions of Arrow Testing Company, or any of its agents, servants or employees in any way connected with or related to the use of such Tools.

It is expressly understood and agreed that Arrow Testing Company, shall not be bound by any agreement, not berein contained, and no agent or representative connected with or employed by Arrow Testing Company has authority to alter or extend the terms of this agreement. I have read and understand the terms of this agreement and represent that I am authorized to sign the same as agent of customer.

RECEI

ARROW TESTING COMPANY NOV 0 3 2003 P. O. BOX 1051

GREAT BEND, KANSAS 67530

ORIGINAL

KCC WICHITA CONFIDENTIAL

#### DRILL-STEM TEST DATA

Well Name	Bethell	KCC	Test No.	1
Well Number	1	OCT 3 1 2003	Zone Tested	KC
Company	A & A Production	o compressions	Date	10/4/03
Comp. Rep.	D Stecklein	CONFIDENTIAL	Tester	Don Fabricius
Contractor	A & A Drlg		Ticket No.	4108 -
Location	31-7-23		Elevation	

Recorder No. 3088 Clock Range 12	Recorder No4377 Clock Range12					
Depth3642	Depth3646					
Initial Hydro Mud Press1831	Initial Hydro Mud Press1835					
Initial Shut-in Press. 990	Initial Shut-in Press990					
Initial Flow Press. 35-35	Initial Flow Press35-35					
Final Flow Press. 58-58	Final Flow Press58-58					
Final Shut-in Press. 1002	Final Shut-in Press1000					
Final Hydro Mud Press. 1831	Final Hydro Mud Press1833					
Temperature	Tool Open Before I. S. I45 Mins.					
Mud Weight 9.1 Viscosity 46.0	Initial Shut-inMins.					
Fluid Loss 8.8	Flow PeriodMins.					
- 0000 50	Final Shut-inMins.					
	Surface Choke Size1					
Bottom Packer Depth 3630						
Total Depth3650						
Drill Pipe Size <u>4 1/2 XH</u> Wt. <u>16.60</u>	Rubber Size6 3/4					
Drill Collar I. DFt. Run						
Recovery—Total Feet						
Recovered 120 Feet Of Muc	ddy water with a trace of oil on top					
RecoveredFeet Of	RELEASED					
RecoveredFeet Of						
RecoveredFeet Of	FROM					
Remarks						
Weak blow building thru-test	. ,					
	·					

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED. CONDITIONS: It is expressly understood and agreed that the above described work shall be done under the exclusive control, direction and supervision of the owner or contractor. As a part of the consideration for this agreement, it is expressly understood and agreed that Arrow Testing Company shall not be responsible for damages or losses of any kind whatsoever occasioned by or incident to the use of the above described Tools, whether run or operated by customer, or by anyone employed directly or indirectly by Arrow Testing Company, nor whether resulting from the acts or omissions of Arrow Testing Company, or any of its agents, servants or employees in any way connected with or related to the use of such Tools.

It is expressly understood and agreed that Arrow Testing Company, shall not be bound by any agreement, not berein contained, and no agent or representative connected with or employed by Arrow Testing Company has authority to alter or extend the terms of this agreement. I have read and understand the terms of this agreement and represent that I am authorized to sign the same as agent of customer.