

31-7s-24w

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 065-227700000

County Graham  
5<sup>th</sup> east of

- C - N/2 - SW Sec. 31 Twp. 7S Rge. 24 E/W

2310' Feet from S/X (circle one) Line of Section

3955' Feet from E/X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Cummings Well # 2

Field Name Dripping Springs

Producing Formation Lansing K.C

Elevation: Ground 2448 KB 2453

Total Depth 3980' PBTD 3970

Amount of Surface Pipe Set and Cemented at 207' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2160 Feet

If Alternate II completion, cement circulated from 2160

feet depth to Surface w/ 400 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1100 ppm Fluid volume 1262 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 31668

Name: H & H Investments

Address P. O. Box 1433

City/State/Zip Hays, KS 67601

Purchaser: x

Operator Contact Person: Bert W. Hays

Phone (913) 625-6636

Contractor: Name: White & Ellis Drlg., Inc.

License: 5420

Wellsite Geologist: x Kenneth Vehige

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back \_\_\_\_\_ PBTD

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4-23-96 4-29-96 x 5/14/96  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature x Bert W. Hays

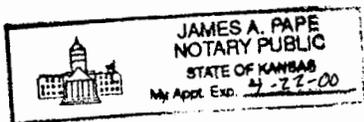
Title Operator Date 8-6-96

Subscribed and sworn to before me this 8<sup>th</sup> day of Aug, 1996.

Notary Public x James A. Pape

Date Commission Expires 4-22-2000

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input checked="" type="checkbox"/> NGPA
		(Specify)



AUG 20 1996

Form ACO-1 (7-91)

CONSERVATION DIVISION

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