P1

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

API NO. 15- 15-065-22,008

County GRAHAM 10 - 7-25W.

NE NW NE Sec. 10 Twp. 7S Rge. 25 [ ] East [X] West

4950 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name DUGAN Well # 1-10

Field Name DUGAN

Producing Formation NA

Elevation: Ground 2507 KB 2512

Section Plat

DESCRIPTION OF WELL AND LEASE

Operator: License # 5342
Name BEACON EXPLORATION COMPANY
Address SUITE 2300
410 SEVENTEENTH STREET
City/State/Zip DENVER CO 80202

Operator Contact Person DAVID KRANZ
Phone 303-825-1966

Contractor: License # 5128 RIG TAG #36
Name JAY-LAN CORPORATION

Wellsite Geologist JAMES TURBEVILLE
Phone 303-973-9709
PURCHASER NA

Designate Type of Completion
[X] New Well [ ] Re-Entry [ ] Workover

[ ] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[X] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
[X] Mud Rotary [ ] Air Rotary [ ] Cable

8-28-84 Spud Date
9-5-84 Date Reached TD
9-6-84 Completion Date

4245 Total Depth
PBTD

Amount of Surface Pipe Set and Cemented at 293 feet

Multiple Stage Cementing Collar Used? [ ] Yes [X] No
If yes, show depth set feet

If alternate 2 completion, cement circulated
from 293 feet depth to SURF w/ 225 SX cmt

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

[ ] Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[ ] Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge [ ] East [ ] West

[ ] Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: [ ] Disposal [ ] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED
STATE CORPORATION COMMISSION
SEP 10 1984
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name BEACON EXP. CO Lease Name DUGAN Well# 1-10 SEC. 10 TWP. 7S RGE. 25 [ ] East [XX] West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [ ] Yes [ ] No
Cores Taken [ ] Yes [XX] No

DST#1 LANSING A & B ZONES 3700'-45'
INTERVALS: 15,30,30,60
FIRST OPENING 3/4" BLOW
SECOND OPENING NO BLOW
IHP: 2004#
IFP: 31-31#
ISIP: 1246#
FFP: 31-31#
FSIP: 1257#
FHP: 1993#
BOTTOM HOLE TEMP. 112°F
RECOVERY: 15' MUD CL. 6000 PPM

DST#2 LANSING F ZONE 3758'-78'
INTERVALS: 15,30,60,90
FIRST OPENING WEAK BLOW TO 3"
SECOND OPENING WEAK BLOW TO 3"
IHP: 2025#
IFP: 42-52#
ISIP: 888#
FFP: 84-183#
FSIP: 824#
FHP: 2014#
BOTTOM HOLE TEMP 116°F
RECOVERY: 320' WATER MUD CL 70,000 PPM

Formation Description
[XX] Log [ ] Sample

Name	Top	Bottom
DEER CREEK	3580'	
OREAD	3612'	
HEEBNER	3661'	
TORONTO	3687'	
LANSING	3710'	
BASE KANSAS CITY	3898'	
MARMATON	4006'	
ARBUCKLE	4194'	

DST#3 LANSING H & J ZONES 3800'-65' RECOVERY 15' MUD
INTERVALS: 15,30,15,30
IHP: 2109# IFP: 52-52#
ISIP: 624# FFP: 63-63#
FSIP: 508# FHP: 2056#

CASING RECORD [XXX] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12¼"	8 5/8"		293'	60/40PM	225	3%c.c. 2%gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run [ ] Yes [ ] No

Date of First Production Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (explain)

Estimated Production	Oil	Gas	Water	Gas-Oil Ratio	Gravity