

End  
17-7-25W.

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-065-22,308  
County GRAHAM  
SW SE SW 17 7 25 East  
..... Sec. .... Twp. .... Rge. .... X West

Operator: License # 9542  
Name ROBERT W. MYERS, JR.  
Address 11945 FORESTWOOD DRIVE  
City/State/Zip DALLAS, TX 75244

525..... Ft North from Southeast Corner of Section  
3825..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser INLAND

Lease Name MYERS-BROWN Well #. 4

Field Name BLAZIER NW

Operator Contact Person ROBERT W. MYERS, JR.  
Phone 214/960-1332

Producing Formation LANSING/KANSAS CITY

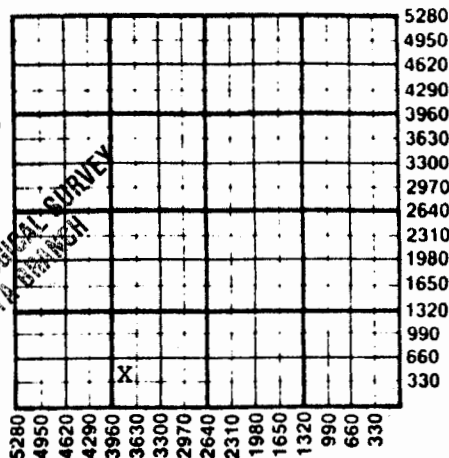
Elevation: Ground 2581 KB. 2586

Contractor: License # 6033  
Name MURFIN DRILLING COMPANY

Wellsite Geologist BEN C. LANDES  
Phone 316/262-4132

Section Plat

JUN 11 1986  
KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH



Designate Type of Completion  
X New Well Re-Entry Workover  
X Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
XX Mud Rotary Air Rotary Cable

3/8/86 3/14/86 4/8/86  
Spud Date Date Reached TD Completion Date  
3950' 3922'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 321 feet  
Multiple Stage Cementing Collar Used? X Yes No  
If yes, show depth set 2148 feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name BJ-TITAN  
Invoice # 281451

WATER SUPPLY INFORMATION  
Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # 1786-138

X Groundwater 330 Ft North from Southeast Corner  
(Well) 3600 Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec 17 Twp 7 Rge 25 East XX West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name **ROBERT W. MYERS, JR.** Lease Name **MYERS-BROWN** Well # **4**

Sec. **17** Twp. **7** Rge. **25**  East  West County **GRAHAM**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1 3718-3744 IHP 1895, IFP 82-133, ISIP 1090  
 30-60 FHP 1843, FFP 205-298, FSIP 1080 BLOW WEAK  
 60-90 STEADY @ 1/2", RECOVERY: 630' MW

DST #2 3758-3798 IHP 1967, IFP 51-61, ISIP 843  
 30-60 FHP 1895, FFP 92-102, FSIP 473 BLOW WEAK  
 60-90 TO 2 1/2" IFP, FFP 1/2" THROUGHOUT, RECOVERY:  
 30' HOCM, 160' DRIL. MUD, 250' G ABOVE FLUID

DST #3 3842-3880 IHP 1925, IFP 61-61, ISIP 874  
 30-60 FHP 1905, FFP 61-61, FSIP 761 BLOW WEAK  
 30-90 STEADY SURFACE BLOW THROUGHOUT.  
 RECOVERY: 15' DRIL MUD

DST #4 3874-3920 IHP 1950, IFP 42-42, ISIP 63  
 30-60 FHP 1897, FFP 42-42, FSIP 63 BLOW WEAK TO  
 30-90 DEAD 20" RECOVERY: 15' MUD

Formation Description  Log  Sample

Name	Top	Bottom
ANHYDRITE	2193 (+393)	2227 (+359)
HEEBNER	3673 (-1087)	
TORONTO	3698 (-1112)	
LANSING K.C.	3710 (-1124)	3922 (-1336)
RTD	3950 (-1364)	

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/2"	8.5/8"	23#	321'	60/40 P&Z	190	2% GEL, 3% CC.
PRODUCTION	7 7/8"	4"		3946'	50/50 P&Z	125	2% GEL, SUREFLI

**PERFORATION RECORD**

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 HOLE/FT.	3863', 3826', AND 3786'	2,000 gal 15% LIMITED ENTRY	AS PERFS
2	3776-78'	1,000 gal 15% INS.	

**TUBING RECORD**

Size	Set At	Packer at	Liner Run
2 3/8	3868'	3886'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production **4/11/86** Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....