

WICHITA BRANCH

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

CONFIDENTIAL

(REV) AGO-1

30-7-25W.

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection.

✓ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR KISSINGER EXPLORATION, INC.

API NO. 15-065-21,613

ADDRESS 410 SEVENTEENTH STREET, SUITE 850

COUNTY GRAHAM

DENVER, COLORADO 80202

FIELD WILDCAT Riggs

**CONTACT PERSON RICHARD W. BENNER

PROD. FORMATION LANSING-KANSAS CITY

PHONE (303) 623-0547

LEASE RIGGS

PURCHASER Husky Oil

WELL NO. 16-30

ADDRESS 6060 S. Willow Drive

WELL LOCATION SE SE SE

Englewood, CO 80111

DRILLING KISSINGER DRILLING, INC.

330 Ft. from East Line and

CONTRACTOR 410 SEVENTEENTH STREET, SUITE 850

330 Ft. from South Line of

ADDRESS DENVER, CO 80202

the SE $\frac{1}{4}$ SEC. 30 TWP. 7S RGE. 25W

WELL PLAT

PLUGGING (PLAN TO COMPLETE AS PRODUCING

CONTRACTOR WELL FROM LANSING-KANSAS CITY)

ADDRESS

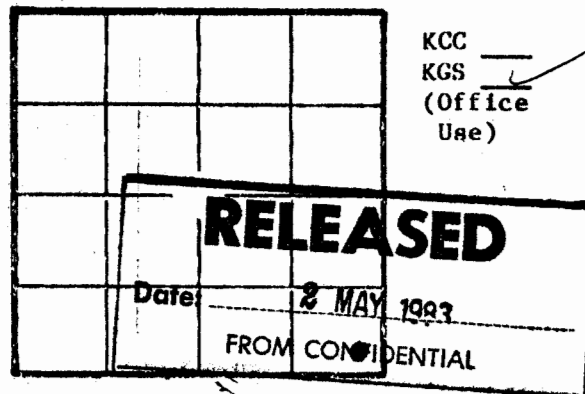
KCC
KGS
(Office
Use)

TOTAL DEPTH 3955 PBD

SPUD DATE 5/3/82 DATE COMPLETED 5/14/82

ELEV: GR 2496 DF 2503 KB 2505

DRILLED WITH (~~CABLE~~) (ROTARY) (~~WIRE~~) TOOLS



7 jts, 281.12', 24#

Amount of surface pipe set and cemented 8-5/8" set at 294'. ~~BV~~ Tool Used?

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
acidized w/250 gal 15% MCA		3852-3856
acidized w/500 gal 28% HCL		"
		3800-3804
Date of first production 6/9/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 33.6
RATE OF PRODUCTION PER 24 HOURS	Oil 80 BO/11 hrs Gas MCF	Water 40 % 56 Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Sold		Perforations 3852-56 & 3800-3804

SIDE TWO

WELL LOG

30-7-25w

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	2173			
Lansing-Kansas City	3728			
Base of Kansas City		3939		
Heebner	3691			
RTD	3955			
SAMPLES:				
DST #1 - (35' & 50' Zone) 3747'-3783'	OP 30, SI 45, OP 30, SI 45, Rec'd 55' slightly			
oil cut mud (4% oil; 86% mud; 10% water)	Pressures: IF 31-31; FF 41-51;			
ISI 1215; FSI 1184; IH 2004; FH 1983				
DST #2 - Musrun - Packer Failure				
DST #3 - (90 & 100' Zone) 3782-3820'	OP 30, SI 60, OP 30, SI 60; Rec'd 260' very			
slightly oil cut mud, consisting of 210' of 99% mud & 1% oil; 50' of 97% mud,				
3% water w/few spots of oil	CHL 4000			
1st Open - fair blow - 6" in bucket; 2nd Open weak blow - 1" in bucket				
PRESSURES: IF 62-82; FF 145-155; ISI 1288; FSI 1288; IH 2014; FH 1993				
Bottom Hole Temperature - 120°				
DST #4 - 3833-3862' (140' Zone) Rec'd 372' gas in pipe, 115' free oil, 219' mud cut				
oil; (40% mud, 60% oil) 30° API: PRESSURES: IF 51-103; FF 114-145;				
ISI 1298; FSI 1288; IH 2056; FH 2035 BHT 119				
DST #5 - 3865-3900', OP 60, SI 60, OP 60, SI 60, Rec'd 390' very slightly oil cut				
mud water, 290' gas in pipe, 30' of 98% mud & 2% oil; 180' of 95% mud &				
5% water w/specs of oil; 60' of 40% mud; 60% water w/oil spots; 20' of				
25% mud & 75% water w/oil spots				
PRESSURES: IF 51-134; FF 165-228; ISI 1163; FSI 1101				
DST #6 - 3895-3955', OP 45, SI 45, OP 45, SI 60; Rec'd 20' mud - no show;				
Pressures: IF 51-51; FF 51-51; ISI 904; FSI 1039; IH 2077; FH 2066				
BHT 118°				
1st Open - Weak blow - died in 14 minutes				
2nd Open - Died immediately				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8	24#	294'	Common	200	Common - 2% gel 3% CC
Production	7-7/8	4½"	9.5#	3952'	J-55, NKK	150	Common Cmt Plug #6 per sac/2% salt, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	3/8 SBB	3852-3856'
Size	Setting depth	Packer set at	4	3/8 SBB	3800-3804
2-3/8"	3905 COTD				